

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 14550 E Easter Ave, Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 671-7242  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>12/10/04</u>	<u>12/11/04</u>	<u>12/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23046-00-00  
County: Bourbon  
\_\_\_\_ NW SW Sec. 15 Twp. 26 S. R. 23  East  West  
1980 feet from (S) / N (circle one) Line of Section  
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Youngren Well #: 12-15  
Field Name: Wildcat

Producing Formation: Mississippian  
Elevation: Ground: 902 Kelly Bushing: \_\_\_\_\_  
Total Depth: 562 Plug Back Total Depth: 556.2  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 555  
feet depth to surface w/ 83 sx cmt.

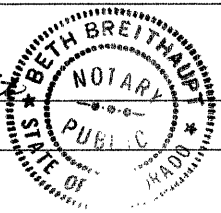
Drilling Fluid Management Plan ACT II WITH  
(Data must be collected from the Reserve Pit) 2-12-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: JAN 31 2005  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. CONSERVATION DIVISION  
County: \_\_\_\_\_ Docket No.: WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: \_\_\_\_\_  
Subscribed and sworn to before me this 20th day of January,  
20 05  
Notary Public: [Signature]  
Date Commission Expires: 9/9/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution





**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

Please note our address has changed to:  
**Consolidated Oil Well Services**  
1530 S. Santa Fe  
Chanute, KS 66720

**MAIN OFFICE**  
1530 S. Santa Fe • P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # **194657**

Invoice Date: **12/29/2004** Terms: **0/30,n/30**

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**RUNNING FOXES PETROLEUM INC**  
14550 E. EASTER AVE, SUITE 1000  
CENTENNIAL CO 80112  
(303)617-7242

**YOUNGREN 12-15**  
1297  
12-15-04

CONFIDENTIAL

W.O. Copy	Equipment Color	Make S/N	Model	Date Desc	Order
194657					1297
00000000					

Qty	Part Number	Description	Unit Price	Total
1.00	1107	FLO-SEAL (25#)	40.00	40.00
4.00	1118	PREMIUM GEL	12.40	49.60
83.00	1124	50/50 POZ CEMENT MIX	6.90	572.70
1.00	4404	4 1/2" RUBBER PLUG	35.00	35.00

Times Performed	Description	Hours	Total
122	MIN. BULK DELIVERY	1.00	230.30
368	CEMENT PUMP	1.00	710.00
368	EQUIPMENT MILEAGE (ONE WAY)	75.00	176.25
370	80 BBL VACUUM TRUCK (CEMENT)	3.50	273.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 3 1 2005

CONSERVATION DIVISION  
WICHITA, KS

Parts:	697.30	Freight:	.00	Tax:	43.93	AR	2130.78
Labor:	.00	Misc:	.00	Total:	2130.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1297  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
12-15-04	6960	Youngren 12-15	15	26	23	BB			
CUSTOMER Running Foxes									
MAILING ADDRESS 14550 E Easter Ave Ste 1000									
CITY Centennial		STATE CO	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		386		A Mader					
		368		H Bechtle					
		370		J Polidore					
		122		R Fisher					

JOB TYPE hoisting HOLE SIZE 6 3/4 HOLE DEPTH 562 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 555 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established circulation. Mixed & pumped 2 sx gel followed by 10 bbl water flush. Mixed & pumped 3 1/2 bbl dye marker followed by 85 sx 50/50 poz, 2 gel, 1/4 # flo-seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to TD of casing. Well held 700 PSI. Set float. Checked depth with wireline.

RECEIVED  
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JAN 31 2005

CONSERVATION DIVISION

WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing		710.00
5406	75 miles	MILEAGE pump truck		176.25
5407		ton mileage		230.30
5502C	3 1/2	80 vac		273.00
1107	1	flo-seal		40.00
1118	4	premium gel		49.60
1124	83	50/50 poz		572.70
4404	1	4 1/2 rubber plug		35.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				43.93
				<del>2097.86</del>

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

194/1057  
 Alan Mader  
 2130.78