### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONTINUE ATTIME

Name: JOHN O. FARMER, INC.  Address: P.O. BOX 552  Address: P.O. BOX 552  Care Set 18		ORIGINAL
Address. P.O. BOX 352  Consisted Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Description Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell	Operator: License # 5135 UNI IDLINITAL	
Address. P.O. BOX 352  Consisted Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell, KS 67665 MAR 0.3 7003  Purchaser:  Description Russell, KS 67665 MAR 0.3 7003  Purchaser:  Operator Contact Paragraph Russell	Name: JOHN O. FARMER, INC.	County: Ellis
Section   Sect	Address: P.O. Box 352	of - C NE - NE Sec. 18 Twp. 13 S. R.17W East X West
Prometric Contact Person: John O, Farmer CCNPIDENTIAL	City/State/Zip: Russell, KS 67665 MAR 0 3 2003	785 feet from S / (N) (circle one) Line of Section
Phone: (.785.) 483-3144  Contractor: Name: DISCOVERY Drilling Co., Inc.  Licensee: 31548  Wellste Gedolgist: Matt Dreiling  Wellste Gedolgist: Matt Dreiling  Wellste Gedolgist: Matt Dreiling  Designate Type of Completion:  X. New Well Re-Entry Workover  X. Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Gas ENHR SIGW  Gas ENHR SIGW  Topy Other (Core, WSW, Expl., Cathodic, etc)  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverFie-entry: Old Well Info as follows:  Well Name:  Original Comp. Date:  Original Total Depth:  Deseponing Re-pert. Corn. to Entr./SWD  Plug Back  Plug Back Total Depth:  Outer (SWD or Entr.?)  Docket No.  12/18/02 1/8/03 1/28/03  Synd Date or Recompletion Date or Recomplet	Purchaser:OOALFITEALTIAL	850feet from E / W (circle one) Line of Section
Phone: (.785.) 483-3144  Contractor: Name: DISCOVERY Drilling Co., Inc.  Licensee: 31548  Wellste Gedolgist: Matt Dreiling  Wellste Gedolgist: Matt Dreiling  Wellste Gedolgist: Matt Dreiling  Designate Type of Completion:  X. New Well Re-Entry Workover  X. Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Gas ENHR SIGW  Gas ENHR SIGW  Topy Other (Core, WSW, Expl., Cathodic, etc)  Dry Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverFie-entry: Old Well Info as follows:  Well Name:  Original Comp. Date:  Original Total Depth:  Deseponing Re-pert. Corn. to Entr./SWD  Plug Back  Plug Back Total Depth:  Outer (SWD or Entr.?)  Docket No.  12/18/02 1/8/03 1/28/03  Synd Date or Recompletion Date or Recomplet	Operator Contact Person: John O. Farmer CLINFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
License: 31548   Wellste Geologist: Matt Dreiling		
Welfallo Geologist: Matt Droiling  Deelgnate Type of Completion:  X. New Well Re-Entry Workover X. Oil SWD SIOW Tamp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Deelgnate Type of Completion:  X. New Well Rome:  Original Comp. Date:  Original Comp.	Contractor: Name: Discovery Drilling Co., Inc.	
Designate Type of Completion:  X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows:  Operator:  Destroic:  Dest	License: 31548	
X New Well	Wellsite Geologist: Matt Dreiling	•
Amount of Surface Pipe Set and Cemented at 218.93 Feet Multiple Stage Cementing Collar Used? (port K   Ves   No   No   No   No   No   No   No   N	Designate Type of Completion:	
Multiple Stage Cementing Collar Used? (port X] Yes No Pry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Origi	X New Well Re-Entry Workover	Total Depth: 3702 Plug Back Total Depth: 3625
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set 1287 ' col.lary   Feet	X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 218.93 Feet
If Workover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Entr/SWD  Plug Back Plug Back Total Depth  Ochoride content 16,000 ppm Fluid volume 240 bbts  Devatering method used Evaporation  Commingled Docket No.  Other (SWD or Entr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kanasa Corporation Commission, 130 S. Market - Room 2078, Wichila, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attrached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all be attrached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all be attrached with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the citatules, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 3rd day of March  Marga glet A. Schulte  Date:  ARRAN WIRELE State of Kassas  ARRAN & SabaltE	Gas ENHR SIGW	
Operator:  Well Name: Original Comp. Date: Original Comp. Date Plug Back Total Depth Commingled Docket No. Original Comp. Docket No. Original Comp. Docket No. Original Completion Docket No. Operator Name: Lease	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1287' collar) Feet
Original Comp. Date: Original Total Depth: Original Total Depth: Ocinic to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Evaporation Commission of fluid disposal if hauled offsite:  Operator Name: Lease Name: License No.:  12/18/02 1/8/03 1/28/03 Outlet or Recompletion Date or Reco	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1287
Original Comp. Date: Original Total Depth: Original Total Depth: Ocinic to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Evaporation Commission of fluid disposal if hauled offsite:  Operator Name: Lease Name: License No.:  12/18/02 1/8/03 1/28/03 Outlet or Recompletion Date or Reco	Operator:	Net depth to surface w/ 250 sx cmt.
Original Comp. Date: Original Total Depth: Original Total Depth: Ocinic to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Evaporation Commission of fluid disposal if hauled offsite:  Operator Name: Lease Name: License No.:  12/18/02 1/8/03 1/28/03 Outlet or Recompletion Date or Reco	Well Name:	20 HCT II WHM 2-12-07
Plug Back	Original Comp. Date: Original Total Depth:	Bata must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16,000 ppm Fluid volume 240 bbls
	Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Other (SWD or Enhr.?) Docket No.  12/18/02	Commingled Docket No	
Collect (SWD or Enhr.?)   Docket No.	Dual Completion Docket No	·
Lease Name:   License No.:     License No.:     Least   West   Spud Date or Recompletion Date   Date Reached TD   Date Recompletion Date or Recompletion Date   Date Reached TD   Date Recompletion Date   Date Recompletion Date Recompletion Date   Date Recompletion Date Recompletion Date   Date Recompletion Date Recompl	Other (SWD or Enhr.?) Docket No	Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  John O. Farmer III  President  Date: 3-3-03  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Margayet A. Schulte  Date Commission Expires:  ###################################		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
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Signature: John O. Farmer III  Title: President Date: 3-3-03  Subscribed and sworn to before me this 3rd day of March  Notary Public: Margaret A. Schulte  Date Commission Expires:  MARGARET A SCHULTE  KCC Office Use ONLY  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Signature: John O. Farmer III  Title: President Date: 3-3-03  Subscribed and sworn to before me this 3rd day of March  Margaryet A. Schulte  Date Commission Expires:  KCC Office Use ONLY  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution		te the oil and gas industry have been fully complied with and the statements
Title:	herein are complete and correct to the best of my knowledge.	
John O. VFarmer III  President Date: 3-3-03  Subscribed and sworn to before me this 3rd day of March  Margaret A. Schulte	Signature: ALO. Former St.	KCC Office Use ONLY
Subscribed and sworn to before me this 3rd day of March  March  Mireline Log Received  Geologist Report Received  UIC Distribution  Margariet A. Schulte  Date Commission Expires:  A NOTARY PUBLIC - State of Kansas  MARGARET A SCHULTE	John O. VFarmer III	Latter of Confidentiality Attended
Subscribed and sworn to before me this Sta day of March,  Marga Jet A. Schulte  Date Commission Expires:  A NOTARY PUBLIC - State of Kansas  MARSARET A SCHILTE  Wireline Log Received  Geologist Report Received  UIC Distribution	Inte: Offestdent Date: 3-3-05	· · · · · · · · · · · · · · · · · · ·
Notary Public: Margaret A. Schulte  Date Commission Expires:  A NOTARY PUBLIC - State of Kansas  MARGARET A SCHULTE  Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this 3rd day of March	1
Notary Public: Marga yet A. Schulte  Date Commission Expires:  A NOTARY PUBLIC - State of Kansas  MARGARET A SCHULTE  UIC Distribution	<b>19</b> 2003.	
Margaret A. Schulte  Date Commission Expires:  A HOTARY PUBLIC - State of Kansas  HARSARET A SCHULTE	Notary Public: Monanet a, Schult	<del>-</del>
HOTARY PUBLIC - State of Kansas  MARGARET A. SCHULTE	Margayet A. Schulte	
	HOTARY PUBLIC - State of Kans, MARSARET A. SCHULTE	

Operator Name: JO	HN O. FARMER	<u>, II</u>	Lease I	Vame:	Alice Pol	. a	_ Well #:	1 .
Sec. 18 Twp. 1	3 s. n. 17W	East X West	County:		Ellis			
INSTRUCTIONS: Sho tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rates	and shut-in pressures, if gas to surface test, a	whether shu along with fir	ut-in pre	essure reached s	static level, hydro	static pressure	s, bottom hole
Drill Stem Tests Taken (Attach Additional S	heets)	X Yes No		XL	og Formatic	on (Top), Depth a	and Datum	[_] Sample
Samples Sent to Geolo	ogical Survey	Yes X No		Nam Anh	e ydrite		Top 1327'	<b>Datum</b> ( +769)
Cores Taken		Yes X No			e/Anhydrit		1364'	(+732)
Electric Log Run (Submit Copy)		X Yes No		Top: Heel	eka bner		3094 <b>'</b> 3331 <b>'</b>	( <b>-</b> 998) ( <b>-</b> 1235)
List All E. Logs Run:					onto sing/KC		3352 <b>'</b> 3377 <b>'</b>	(-1256)
Compensated De	nsity/Neutro		đ		e/KC		3604 <b>'</b>	(-1281) (-1508)
Oual Induction		Micro			uckle		3623 <b>'</b>	(-1527)
				L.T	.D.		3702 <b>'</b>	(-1606)
		CASING Report all strings set-	RECORD	X No		ion etc	committee of agreement open programming dispersions. Windows	
Purpose of String	Size Hole	Size Casing	Weig	ht	Setting	Type of	# Sacks	Type and Percent
Surface Pipe	Drilled 12½"	Set (In O.D.) 8 5/8"	Lbs./	Fı.	Depth 218.93'	Cement	150	Additives 2%Ge1&3%CC
Production St		4 <sup>1</sup> / <sub>2</sub> "	9.5#		3697'	ASC	125	2% Gel 3/4of1%CFR-2
110ddoc10ii bc	. , , , ,		Port Col		@ 1287	60/40 Pozmix	250	6% Gel 1/4# floseal
L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ADDITIONA	L CEMENTIN	IG / SQI	UEEZE RECORD			
Purpose:	Depth Top Boltom	Type of Cement	#Sacks	Used		Type and F	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone								
					J			
Shots Per Foot		ON RECORD Bridge Plu cotage of Each Interval Pe				cture, Shot, Cemen mount and Kind of Ma		Depth
4 SPF	3402-3406'	(Lansing "C")			250 gāls.	MCA, 500	gals. 15%	NE
4 SPF	3446-3451'	(Lansing "F")	7		250 gals.	MCA, 500	gals. 15%	NE _
4 SPF	3466-3470 <b>'</b>	(Lansing "G")			250 gals.	MCA, 500	gals. 15%	NE
	Bridge Plug		ckle is t off")			<u>.</u>		ALL . ALL
4 SPF	3636-3639'	(Arbuckle)			125 gals.	15% INS	,	
TUBING RECORD	Size	Set At	Packer Al		Liner Run	Yes X No	•	
Date of First, Resumed I	2-3/8" Production, SWD or Er	3618 Producing Me	thod				• • • •	
January 28	,			Flowin	ig $[ar{ar{X}}]$ Pumpli	ng []] Gas Li	ift [ ] Othe	er (Explain)
Estimated Production Per 24 Hours		Bbls. Gas	Mcf	Wat		bls.	Gas-Oil Ratio	Gravity 32.1
Disposition of Gas	METHOD OF C	OMPLETION		U • *	±⊥ Production Inter	val 3402-3	470' (ove	
Vented Sold	Used on Lease	Open Hole	X Perf.		Dually Comp.			,
(If vented, Sur	nit ACO-18.)	Other (Spe	 cify)					SSETTIFIC TO THE PART OF A TEMPORAL MARKET AND ANALYSIS AND



MAR 1 3 2003

ORIGINAL

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOGNFIDENTIAL

Operat	or:	John	O. Fa	armer,	Inc.
--------	-----	------	-------	--------	------

PO Box 352

Russell, KS 67665

Lease: Alice Polifka #1

Loggers Total Depth: 3702'

Rotary Total Depth: 3702'

Commenced: 12/18/02

Casing: 8 5/8" @ 218.93' w/150sks

4 1/2" @ 3697' w/125sks

Port Collar @ 1287'

Hays, KS 67601 190/

Contractor: Discovery Drilling Co., Inc. PO Box 763

Location: 125' S & 40'W of C/NE/NE

Sec. 18/13S/17W Ellis Co., KS

Elevation: 2088' GL/2096' KB

Completed: 1/9/03

Status: Oil Well

#### **DEPTHS & FORMATIONS** (All from KB)

Surface, Sand & Shale	0'	Shale	1366'
Dakota Sand	381'	Shale & Lime	1964'
Shale	511'	Shale	2224'
Cedar Hill Sand	795'	Shale & Lime	2570'
Red Bed Shale	985'	Lime & Shale	3128'
Anhydrite	1324'	RTD	RECEIVED
Base Anhydrite	1366'		
STATE OF KANSAS	) )ss		MAR 0 4 2003 KCC WICHITA
COUNTY OF ELLIS	)		2 2 2 2 3 4 7 4

Thomas H. Alm of Discovery Drilling states-that to the best of his knowledge the above and foregoing is a true and correct log of the above/captioned well.

Thomas H. Alm

My Commission expires:

(Place stamp or seal below)

lenna S. alm **Notary Public** 

NOTARY PUBLIC - State of Kansas **GLENNA S. ALN** My Appt. Exp.

#### **ALLIED CEMENTING CO., INC.** 10564

ORIGINAL REMIT TO P.O. BOX 31 SERVICE POINT: ON LOCATION SEC. TWP. RANGE CALLED OUT JOB START Noon 3130AM DATE -1-24-03 MADEJOL STATE COUNTY Alice ASIAKA WELL# LOCATION Ellis ANSAS OLD OR NEW (Circle one) EXPRES WELL SERVICE OWNER CONTRACTOR TYPE OF JOB MAR 1 3 2003 CEMENT HOLE SIZE T.D. AMOUNT ORDERED DEPTH **CASING SIZE** CONFIDENTIAL 6 270 Gel **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES, MAX **MINIMUM** COMMON MEAS. LINE SHOE JOINT POZMIX 100 @ 100 CEMENT LEFT IN CSG. GEL CHLORIDE PERFS. P3 = DISPLACEMENT Flosen **EOUIPMENT** CEMENTER\_ PUMP TRUCK HELPER 223 HANDLING 350 **BULK TRUCK** MILEAGE Class DRIVER 254 BULK TRUCK TOTAL 2235 7º DRIVER SERVICE REMARKS: DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE 20 @ TOTAL 690 CHARGE TO: JOHN O. FARMER INC STREET \_\_\_\_\_ FLOAT EQUIPMENT RECEIVED CITY\_\_\_\_\_STATE\_\_\_\_ZIP\_ MAR 0 4 2003 KCC WICHITA To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL \_\_\_\_ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX \_\_\_\_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE \_\_\_\_\_ CONDITIONS" listed on the reverse side. DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS SIGNATURE JOVY W. Rieskes PRINTED NAME

#### ALLIED CEMENTING CO., INC. 11533

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Kussalo CALLED OUT SEC. RANGE ON LOCATION TWP. 7:45 Pm DATE 10-18-02 13 FLER PO! fkg WELL# KCC LOCATION Taylow 35N OLD OR NEW (Circle one) MAR 1 3 2003 CONTRACTOR Dis COURTY Dals OWNER CONFIDENTIAL T.D. 220 CEMENT HOLE SIZE 124 DEPTH 218 AMOUNT ORDERED CASING SIZE 85 150sh Com 3-2 DEPTH **TUBING SIZE** DRILL PIPE DEPTH TOOL DEPTH 150 COMMON PRES. MAX MINIMUM MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG GEL CHLORIDE PERFS. 13.5 bbls. DISPLACEMENT **EQUIPMENT** CEMENTER BIII PUMP TRUCK HELPER 177 HANDLING\_150 BULK TRUCK MILEAGE\_ # 282 BULK TRUCK ShANE DRIVER TOTAL 1462 9 DRIVER REMARKS: **SERVICE** DEPTH OF JOB 520 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE @ PLUG @ @ @ TOTAL CHARGE TO: John O. FARMON STREET FLOAT EQUIPMENT \_\_\_\_\_STATE \_\_\_\_\_ZIP\_ CITY\_ RECEIVED To Allied Cementing Co., Inc. MAR 0 4 2003 You are hereby requested to rent cementing equipment TOTAL and furnish cementer and helper to assist owner or **KCC WICHITA** contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX \_\_\_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE \_\_\_ CONDITIONS" listed on the reverse side. DISCOUNT — IF PAID IN 30 DAYS nomas SIGNATURE

PRINTED NAME

# ALLIED CEMENTING CO., INC. 11539

	CALLED OUT ON LOCATION	JOB START JOB FINISH	URIGINAL
DATE 1-03 18 13 17	5,30pm	COUNTY STATE	7 KCC
REASE POLICK WELL# 1 LOCATION & ath	line 1 bw	COUNTY STATE	The shops of
OLD OR NEW (Circle one)			MAR @ 3 2003
CONTRACTOR DISCOURKY Ria#/	OWNER		The second secon
TYPE OF JOB 43 PROD STRING	OWNER	A CONTRACTOR OF THE CONTRACTOR	CONFIDENTIAL
HOLE SIZE フ多 T.D. 3709	CEMENT		
CASING SIZE 44 DEPTH 3 769. 56	AMOUNT ORDERED	1 1 1	
TUBING SIZE DEPTH	1500hs ASC 201	200 C 2 1 2 2 2 3	•
DRILL PIPE DEPTH	3,1% CD-315	OOGA1WFR2	
TOOL DEPTH PRES. MAX MINIMUM	COMMON 150 ASC	@ 85° _1275°	•
MEAS. LINE SHOE JOINT	POZMIX	@ <u></u>	•
CEMENT LEFT IN CSG. 17. 41	GEL 3	@ 10° 30°	•
PERFS.	CHLORIDE	@	•
DISPLACEMENT 58, 546/6	WFR.2 5009Al	@ 19 500°	
EQUIPMENT	CD-31 1054	_@_ <b>5</b> \$ <u>\$</u> 577.5€	• •
37.00c		_@	
PUMPTRUCK CEMENTER 8:1/		_@	
# 345 HELPER DAVE	HANDLING 150		
BULK TRUCK	MILEAGE 4 4 SV	I MILE 1200	
# DRIVER Glen	missing		
BULK TRUCK		TOTAL 266750	
# DRIVER		TOTAL ESSET	•
REMARKS:	. SERVI	CE	
REMARKS:		CE	
P.C. C. Pipe set C 3 199 30	DEPTH OF JOB		
P.C. e Pipe set c 3/49,30 Sport 12,41	DEPTH OF JOB_ PUMP TRUCK CHARGE_	1120	]s.
P.C. C Pipe set c 3 149.38 Shoe It 17.41 Insent 3682.48	DEPTH OF JOB	® 11303	۵.
P.C.C Pipe set c 3/49 30 Shoe It 17.41 Incent 3682.93 Mix 500g of WER - Central 125ph Rump plug WSP bbbs of Water	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE	@ 3@ 60° @ 3@ 60°	14.
P.C.C Pipe set c 3/49 30 Shoe It 17.41 Incent 3682.93 Mix 500g of WER - Central 125ph Rump plug WSP bbbs of Water	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE	@ 3@ 60° @ 3@ 60°	14.
P.C. C Pipe set c 349,30 Shoe It 17.41  Insent 3682.98 Mix 500g of wen? - Centul 1250hu  pump plug w/55 bbbs of water  Land pluge 1000 F Float chid hold  15 per Root hole	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE	@ 3@ 60° @ 3@ 60° @ 40°	14.
P.C. C Pipe set c 3.49.30 Choe It 17. Insent 3682.98 Mix soog of wen? - Centrul 12500 Pump plug w/styphs of water Land pluge 1000 F/Dat chid hald	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE	@ 3 % 60 % @ 3 % 60 % @ 40 %	.s.
P.C. C  Pipe set C 349 3 5  Choe It 17.  Insent 3682.93  Mix soog a wen? - Centul 12 solu  Pump plug w/5 bbbs of water  Land pluge low F Float chid hald  I soph Reathole  Loch m. H.	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE	@ 32 60° @ 32 60° @ 40° @	
P.C. C Pipe set c 349,30 Shoe It 17.41  Insent 3682.98 Mix 500g of wen? - Centul 1250hu  pump plug w/55 bbbs of water  Land pluge 1000 F Float chid hold  15 per Root hole	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE	@ 3 % 60 % @ 3 % 60 % @ 40 %	.2.
P.C. C  Pipe set C 349 3 5  Choe It 17.  Insent 3682.93  Mix soog a wen? - Centul 12 solu  Pump plug w/5 bbbs of water  Land pluge low F Float chid hald  I soph Reathole  Loch m. H.	DEPTH OF JOB_ PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE PLUG	@ 3	
P.C. C  Pipe set C 3199.38  Shoe It 17.  Incent 3682,99  Mix soog & wife - Cent w/ 125 plan  Pump plug w/58 bbbs of woten  Land pluge 1000 F F/oat chid hold  15 plan Root hole  10 plan Mill.  CHARGE TO: 1.O. FARMER  STREET	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE	@ 3	
P.C. C  Pipe set C 3.49 3 5  Choe It 17.  Incent 3682.23  Mix soage wife - Cemt w/ 125 plan  Pump plug w/5 bbbs of water  Land pluge 1000 F F/out chid hold  15 plan Root hole  10 plan M. H.  CHARGE TO: 11.0. FARMER  STREET  CITY STATE ZIP	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG	### TOTAL	•
P.C. C  Pipe set C 3.49 3 5  Choe It 17.  Incent 3682.23  Mix soage wife - Cemt w/ 125 plan  Pump plug w/5 bbbs of water  Land pluge 1000 F F/out chid hold  15 plan Root hole  10 plan M. H.  CHARGE TO: 11.0. FARMER  STREET  CITY STATE ZIP	DEPTH OF JOB_ PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE PLUG	@ 3	RECEIVED
P.C. C  Pipe set C 3.49 3 5  Choe It 17.  Incent 3682.23  Mix soage wife - Cemt w/ 125 plan  Pump plug w/5 bbbs of water  Land pluge 1000 F F/out chid hold  15 plan Root hole  10 plan M. H.  CHARGE TO: 11.0. FARMER  STREET  CITY STATE ZIP	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG 1- SL Rubber  FLOAT EQUITABLE PLASSES	### ##################################	RECEIVED
P.C. C  Pipe set C 3.49 3 5  Choe It 17.  Incent 3682.23  Mix soage wife - Cemt w/ 125 plan  Pump plug w/5 bbbs of water  Land pluge 1000 F F/out chid hold  15 plan Root hole  10 plan M. H.  CHARGE TO: 11.0. FARMER  STREET  CITY STATE ZIP	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG	### ##################################	
P.C. C  Pipe set C 349.3°  Choe It 17.  Insent 3682.93  Mix soog elwer? Centul 12500  Pump plug wishboli of water  Land pluge 1000 F Float chid hald  Issen Root hale  1000 M. H.  CHARGE TO: J.O. FARMER  STREET  CITY STATE ZIP	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG J- SL Rubber  FLOAT EQUITATION  FLOAT EQ	### TOTAL	MAR 0 4 2003
P.C. C  Pipe set C 3.49.3°  Choe It 17.  Insent 3682.93  Mix soag a were - Centul 12 solv  Pump plug wishbols of water  Land plug e 1000 F Float chid hald  I solv Root hale  1000 M. H.  CHARGE TO: J.O. FARMER  STREET  CITY STATE ZIP	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG 1- SL Rubber  FLOAT EQUITABLE PLASSES	### 1136 ### 1230 ####################################	MAR 0 4 2003
P.C. C  Pipe set C 3.49.3°  Choe It 17.  Insert 3682.93  Mix soag a were - Cent w 12 solv  Pump plug wishbole of water  Land pluge low F [-loat chid hald  I sope Reat hale  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG J- SL Rubber  FLOAT EQUITATION  FLOAT EQ	### TOTAL	
P.C. C  Pipe set C 3.49.3°  Choe It 17.  Insent 3682.93  Mix soag a were - Centul 12 solv  Pump plug wishbols of water  Land plug e 1000 F Float chid hald  I solv Root hale  1000 M. H.  CHARGE TO: J.O. FARMER  STREET  CITY STATE ZIP	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG J- SL Rubber  FLOAT EQUITATION  FLOAT EQ	### 1136 ### 1230 ####################################	MAR 0 4 2003
P.C. C  Pipe set C 3682.83  Mix soag d were - Cement 12 solv  Pump plug wishbit of water  and pluce low Felout chid hald  I solv Root hale  lock mix.  CHARGE TO: I.O. FARMER  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG J- \$1/2 Rubber  FLOAT EQUITATION  FLOAT	### TOTAL	MAR 0 4 2003
P.C. C  Pipe set C 3849.3°  Choe It 17.  Insert 3682.43  Mix soog a were - Cent w 12 solv  Pump plug wishbels of water  Land pluce low F Float chid hald  I som Rathole  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG J- & Rubber  FLOAT EQU  - Centralizers  - BASKet  - Guide Shee  - FOR + Collan  q-Recp. Scratchers	### TOTAL	MAR 0 4 2003
P.C. C  Pipe set C 369.33  Choe It 17.  Insert 3682.23  Mix soage were - Cemt w 125 plan  Pump plug w/5 blas of water  and pluce 1000 F foot chid held  Is the Reat hale  10 ch m. II.  CHARGE TO: II.O. FARMER  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	DEPTH OF JOB  PUMP TRUCK CHARGE  EXTRA FOOTAGE  MILEAGE  PLUG J- \$1/2 Rubber  FLOAT EQUITATION  FLOAT	### TOTAL	MAR 0 4 2003

PRINTED NAME

Terry W. Rieskes