

RECEIVED
OCT 03 2003
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 6004
Name: Caldwell Enterprise Inc.
Address: P. O. Box 42
City/State/Zip: Garnett Kan. 66032
Purchaser: Crude Marketing
Operator Contact Person: Rick King
Phone: (785) 448-7529
Contractor: Name: Kan-Drill Inc.
License: 32548
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-7-2003 8-19-2003 8-19-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-003-24224-00-00
County: Anderson
NE SE NE Sec. 16 Twp. 21 S. R. 20 East West
3350 feet from N (circle one) Line of Section
485 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pugsley Well #: WSW#3
Field Name: BushCity Shoestring
Producing Formation: Mississippi
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1501 Plug Back Total Depth: 1501
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1190
feet depth to Surface w/ 190 sx cmt.
Drilling Fluid Management Plan ALT II IN AM 2-14-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 60 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Caldwell Enterprise Inc.
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rick King
Title: Foreman Date: 10-01-03
Subscribed and sworn to before me this 1st day of October,
20 03.
Notary Public: Teresa K. Young
Date Commission Expires: 12-2-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERESA K. YOUNG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 12-2-06

Operator Name: Caldwell Enterprise Inc. Lease Name: Pugsley Well #: WSW#3
 Sec. 16 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	20	Regular	20	
Casing	7 7/8	5 1/2	15.50	1187	Regular	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Acid 750gal. HCL 15%	1480

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4823

15.003-24224.00 00

Date 9-7-03	Customer Order No	Sect 16	Twp. 21S	Range 20E	Truck Called Out 4:00 PM	On Location 5:45 PM	Job Began 6:30 PM	Job Completed 6:45 PM
Owner Caldwell Enterprise		Contractor KAN DRIL			Charge To CALDWELL ENTERPRISE			
Mailing Address Box 42		City GARNETT			State KS			
Well No. & Form Pugsley WSW #3		Place Anderson			State KS			
Depth of Well 31'	Depth of Job 20'	Casing (New) Size 8 5/8 (Used) Weight 30 #	Size of Hole Amt and Kind 12 1/4 20 1/2		Cement Left in casing by	Request Necessity 10' feet		
Kind of Job SURFACE					Drillpipe	(Rotary) Cable		Truck No. #21

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage 507	112.50
Other Charges	
Total Charges	537.50

Remarks Safety Meeting: Rig up to 8 5/8 casing. Break circulation. Mixed 20 SKS Regular Cement with 3% Cacl₂. Displace with 1.0 BBL Fresh water. Shut casing in. Good cement returns to surface. Job Complete

Cementer KEVIN MCCOY
 Helper MIKE, JIM, JOHN District EUREKA State KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
20 SKS	Regular Class "A" Cement	7.75	155.00
56 #	Cacl ₂ 3%	.35	19.60
RECEIVED			
NOV 06 2003			
KCC WICHITA			
Plugs	20 SKS Handling & Dumping	.50	10.00
	1.0 Tons Mileage 50	.80	60.00 m/c
	Sub Total		782.10
	Delivered by Truck No. #22	Discount	
	Delivered from Eureka	Sales Tax 6.3%	49.27
	Signature of operator <i>[Signature]</i>	Total	831.37

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

15-003-24224.00.00
№ 4827

Date 0-13-03	Customer Order No.	Sect. 16	Twp. 215	Range 20E	Truck Called Out 3:30 PM	On Location 6:30 PM	Job Began 6:50 PM	Job Completed 7:35 PM
Owner Caldwell Enterprise		Contractor KAW DRILL			Charge To Caldwell Enterprise			
Mailing Address P.O. Box 42		City GARNETT			State KS			
Well No. & Form Pinsky wsw #3		Place		County Anderson		State KS		
Depth of Well 1190'	Depth of Job 1187'	Casing (New) Size 5 1/2 (Used) Weight 15.50 #	Size of Hole Amt. and Kind of Cement 78 190 SKS		Cement Left in casing by		Request (Necessity) 0' feet	
Kind of Job Longstring			Drillpipe		(Rotary) Cable		Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	507 112.50
Other Charges	
Total Charges	777.50

Remarks Safety Meeting: Rig up to 5 1/2 Casing. Break circulation with 20 bbl fresh water. Mixed 190 SKS Regular Cement with 4% Gel 2% Cacl₂, 1/4" Flocele 100/sk. Shut down. wash out Pump & Lines. Release Plug. Displace with 28.55 Bbl fresh water. FINAL Pumping Pressure 200 PSI. Bump Plug to 700 PSI. wait 2 minutes. Release Pressure. float Held. Shut casing in @ 0 PSI. Good Cement. Returns to SURFACE, = 12 Bbl Slurry = 45 SKS. yield 1.52, RAW Cement @ 13.2 # per/GAL. Job Complete. Rig down.

Cementer Kevin McCoy

Helper Mike, Justin, John, Gary District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Rich L King

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
190 SKS	Regular Class "A" Cement	7.75	1472.50
	Gel 4%	7.50	67.83
	Cacl ₂ 2%	.35	124.95
	Flocele 1/4"	2.00	47.00
NOV 06 2003			
KCC WICHITA			
4 hrs	80 BBL VAC TRUCK #14	60.00	240.00
1	Load City Water	20.00	20.00
1	5 1/2 BALL TYPE FLOAT SHOE	117.00	117.00
5	5 1/2 X 7 1/8 CENTRALIZERS	28.00	140.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	190 SKS Handling & Dumping	.50	95.00
	8.23 TONS Mileage 50	.80	352.20
	Delivered by #16 Truck No.	Sub Total	3,498.98
	Delivered from Eureka	Discount	
	Signature of operator <u>Kevin McCoy</u>	Sales Tax 6.3%	220.44
		Total	3,719.42