

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 3532  
Name: CMX, Inc.  
Address: 150 North Main - Suite 1026  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Seminole Transportation & Gathering  
Operator Contact Person: Douglas H. McGinness II  
Phone: (316) 269-9052  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Doug McGinness

Designate Type of Completion:  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

04-10-03 04-20-03 5/3/2003  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22736-00-00

County: Barber County, Kansas

SW SW NW Sec. 9 Twp. 35 S. R. 13  East  West  
2310 feet from S  (circle one) Line of Section

330 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Standing Tall Well #: 1

Field Name: Aetna

Producing Formation: Mississippi

Elevation: Ground: 1600' Kelly Bushing: 1609'

Total Depth: 5045' Plug Back Total Depth: 4983

Depth of Surface Pipe Set and Cemented at 363 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITHIN 2-15-07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: McGinness Oil Company of KS, INC.

Lease Name: Lohmann License No.: 31881

Quarter SW Sec. 3 Twp. 35 S. R. 12  East  West

County: Barber Docket No.: CD-4812

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 5/8/03

Subscribed and sworn to before me this 8th day of May

~~2003~~ 2003

Notary Public: \_\_\_\_\_

Date Commission Expires: February 7, 2004

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 TIC Distribution

NOTARY PUBLIC - STATE OF KANSAS  
DONNA L. MAY-MURRAY  
My Appt. Expires: \_\_\_\_\_

Operator Name: CMX, Inc. Lease Name: Standing Tall Well #: 1  
 Sec. 9 Twp. 35 S. R. 13  East  West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Dual Induction  
Comp Density Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4024	(-2420)
Toronto Lst	4052	(-2448)
Lansing	4221	(-2617)
Lansing A	4226	(-2622)
Kansas City I	4584	(-2981)
Stark	4704	(-3100)
Swope Lst	4710	(-3106)
Cherokee	4904	(-3300)
Miss Undiff	4908	(-3304)
Miss Dolomite	4938	(-3334)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	363'	60/40 Poz	250	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	5041'	50/50 Poz	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4910' - 4950'	2000 gal FE acid- frac w/15,000 lbs sand & 1698 bbls Delta 140 gel, spearhead by 2000 gal 7.5% FE acid.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4900'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	700	20	12:1	24

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**ORIGINAL**

**Standing Tall #1**

**Completion Report**

**5/5/2003**

<b>Well User ID :</b> Standing Tall	<b>Pumper :</b> Clark's Service	<b>Spud Date :</b> 4/10/03
<b>Well Name :</b> Standing Tall #1	<b>Field :</b> Aetna	<b>Comp. Date :</b>
<b>Location :</b> 2310 FNL & 330 FWL SW / SW / NW	<b>District :</b> Kansas	<b>Property Type :</b> O&G
<b>County :</b> BARBER, KS	<b>Prospect :</b> Standing Tall	<b>Status :</b> AC
<b>API Code :</b> 15-007-22736000	<b>G.L. :</b> 1595	
<b>Operator :</b> CMX, Inc.	<b>K.B. :</b> 1604	
	<b>T.D. Drilled :</b> 0	

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**Completions Detail Report**

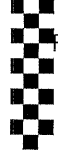
Date	Activity	Remarks
4/28/2003	Move in completion unit.	Rig up Clarke Corp and Brand X Perforators; run Cement Bond Log, found top of cement @ 3790', good bonding throughout. Rig up perforating guns, perforate Mississippian from 4910'-4950' with 2s/ft (expandable charges); rig up Halliburton, run in tubing and PPI treating packer, SDFN.
4/29/2003	Acidizing	Acidize well with 2000 gallons FE acid via PPI treating packer; fish RFC and plug valves, reset packer and tubing swab on well with good show of gas; started pulling tubing, fan clutch broke on rig motor, SDFN
4/30/2003		Finish pulling tubing; casing swab on well with strong show of gas and good show of oil; rig up Halliburton, frac well down annulus with 115,000 lbs of sand and 1698 barrels of Delta 140 gel, spearheaded by 2000 gallons of 7.5% FE acid, well frac'd as planned, SDFN.
5/1/2003		Changed out pulling and clutch on radiator; run in sand pump and clean out 20' of sand; run in tubing; start tubing swabbing well with good show of gas and slight show of oil; recovered 185 barrels, SDFN.
5/2/2003		Tubing swab well, well KOF at noon, flowing 35 BFPH on 1/2 inch choke; well stabilized at 30 BFPH, 1000 psi FCP and 500 psi FTP, very strong gas volume and good oil cut (lack 2/3 of load); SDFN.
5/3/2003		1550 SITP and 1525 SICIP in 12 hours. **Note: Estimate well will deliver 500 to 740 MCFGPD and 50+ BOPD.

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**Well Perforation History**

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
4/28/2003	Mississippi		4910	4950	2	

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**ORIGINAL**

*Robert L. Moorehead Consulting Petroleum Engineer*  
1410 Western Ave., Pratt, KS 67124 Phone/Fax (620) 672-7737

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**STANDING TALL No.1**  
CMX  
PRODUCTION CSG REPORT

April 21, 2003

**4/19/03 RTD 5045'**

**4/20 ELI LTD 5046'**. Installed a new Hercules 8 5/8"x4 1/2" CJ (2000#) head. Ran 113 jts of new Newport 4 1/2", 10.5#, J, ST&C casing and set @ 5041'. Used 9 turbolizer centralizers, one cement basket (@ 4950'), an auto-fill insert and a regular guide shoe. Acid Services pumped 500 gals Super Flush and cemented casing with 300 sxs 50/50 pozmix cement (10% salt, 3/4% FLA-322 & 5 #/sx gilsonite) and displaced with 2% Kcl water. Grt Plains furnished city water to mix cement. Plug down @ 4:39 PM with full returns throughout cementing operation. Float valve held and casing was left open. Put 25 sxs in RH (rig does not use a MH). Needed Inslee dozer to spot cement pump truck.

Note: Left 3 jts csg (114') on location. Rig did not have a landing jt and I will have a welder weld a 4 1/2" bell nipple on csg.

Respectfully submitted,

*Robert L. Moorehead*  
Robert L. Moorehead

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## Daily Drilling Report

# ORIGINAL

## DRILLING REPORT

Well Name: <b>Standing Tall #1</b>	API Code: 15-007-227360000	Ref Well: <b>Pierson</b>
Location: 2310 FNL & 330 FWL SW \ SW \ N	Lease Name: <b>Standing Tall #1</b>	Ref Loc: - C/ SE/ NE
County / State: BARBER, KS	Field: Aetna	County: BARBER, KS
GL Level: 1595	Contractor: Duke Drilling Co.	GL Level: 1601
KB Level: 1604	Operator: CMX, Inc.	KB Level: 1604

Current Date 21-Apr-03

Page 1 of 2

### Formation Tops

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Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Kanwaka Shale	3790	-2186	3791	-2187	1 +1	
Elgin Sst	3832	-2228	3835	-2231	3 +3	
Heebner	4024	-2420	4023	-2419	-1 -1	
Toronto Lst	4052	-2448	4063	-2459	11 +11	
Lansing	4221	-2617	4230	-2626	9 +9	
Lansing A	4226	-2622	4236	-2632	10 +10	*fair show, maybe some gas pay
Kansas City I	4585	-2981	4581	-2977	-4 -4	*wet
Stark	4704	-3100	4699	-3095	-5 -5	
Swope Limestone	4710	-3106	4706	-3102	-4 -4	*slight show appears wet
Cherokee Shale	4904	-3300	4900	-3296	-4 -4	
Miss Undiff	4908	-3304	4904	-3300	-4 -4	*good shows-15' Chert 15-16% porosity
Miss Dolomite	4938	-3334	4934	-3330	-4 -4	*good shows-12' Dolomite 15-16% poros

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### Daily Drilling Details Report

Date	Start Depth	Daily Remarks
4/9/2003	0	MIRT. Rig up, pump water and mix mud to prepare to spud tomorrow.
4/10/2003	0	Spud @ 7:30 AM. Drilling 12 1/4" surface hole. Will rat hole ahead to 1000' w/ 7 7/8" bit to check for possible loss of circulation zones. If no fluid loss is encountered will set approx. 360' of 8 5/8" surface casing. Set 8 jts (352.83') 8 5/8" x 23# @ 363' w/250 sx 60/40 Pozmix, 2% gel, 3% cc, 1/4# Celloflake per sx. PD @ 3:00 AM. Did circulate. 3/4 degree @ 363', 3/4 degree @ 1005'.
4/11/2003	1005	1005', waiting on cement. 1 degree @ 1209', 3/4 degree @ 1779'.
4/12/2003	1915	Drilling @ 1915'. 3/4 degree @ 2286'.
4/13/2003	2580	Drilling @ 2580'. Twisted off collars @ 2666', retrieved all of them. 1/2 degree @ 2823'.
4/14/2003	2920	Drilling @ 2920'.
4/15/2003	3565	Drilling @ 3565'. 1 degree @ 3333'.
4/16/2003	4180	Drilling @ 4180'. CFS@ 4235'. Slight gas kick, probably will not test.
4/17/2003	4505	Drilling @ 4505'. 1/2 degree @ 4279'. 1/2 degree @ 4750'.
4/18/2003	4840	Drilling @ 4840'.
4/19/2003	4977	4977', TO after DST #1 4900-4977. Miss has excellent shows but is alittle on the tight side but should respond well to frac treatment as does most Miss wells in this area. Lansing "A" has possible pay and could be looked at later.
4/20/2003	5045	5045', circulate, waiting on casers. L. Ret @ 5045', approx. 160 bbls. Set 113 jts 4 1/2" casing @ 5041' w/ 300 sx 50/50 Pozmix, PD 4:45 PM. 15' Chert 15-16% porosity, 12' Dolomite 15-16% porosity. Also Chert pay looks fractured.

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### DRILL STEM TEST RESULTS

DST	Date	Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1	4/19/2003	Mississippi	4900	4977	864	1618			30-45-45-120
1st Open: SB		2nd Open: GTS		Recovery: 35' O&GCM					



ORIGINAL

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Highway 6  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**COPY**

**ACIDIZING - FRACTURING - CEMENTING**

*Invoice*

<b>Bill to:</b>		1480000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202			304082	4/22/03	6209	4/20/03
<p style="text-align: center;"><b>KCC</b> <b>MAY 08 2003</b> <b>CONFIDENTIAL</b></p>			<b>Service Description</b>			
			Cement			
			<b>Lease</b>		<b>Well</b>	
			Standingtall		1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. Moorehead	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	325	\$6.84	\$2,223.00 (T)
C221	SALT (Fine)	GAL	1296	\$0.25	\$324.00 (T)
C195	FLA-322	LB	189	\$7.50	\$1,417.50 (T)
C243	DEFOAMER	LB	26	\$3.00	\$78.00 (T)
C321	GILSONITE	LB	1500	\$0.60	\$900.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$40.00	\$200.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	9	\$67.00	\$603.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.00	\$125.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$150.00	\$150.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$55.00	\$55.00 (T)
E107	CEMENT SERVICE CHARGE	SK	32	\$1.50	\$48.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	759	\$1.30	\$986.70
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$10,586.95

**Discount:** \$2,873.44

**Discount Sub Total:** \$7,713.51

**Tax Rate:** 6.30% **Taxes:** \$329.59

(T) Taxable Item

**Total:** \$8,043.10

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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**FIELD ORDER**

6207

INVOICE NO.	Subject to Correction		
Date 4-20-03	Lease STANDINGHALL	Well # 1	Legal B-355-13W
Customer ID	County Barber	State KS	Station PRATT
C.M.X. INC.	Depth 105 1/4'	Formation	Shoe Joint
KCC	Casing 4 1/2	Casing Depth 5041'	TD 5046'
MAY 08 2003	Customer Representative Bob Moorehead	Treater	T-SE3A
	Job Type	4 1/2" NEW WELL	

CHARGE

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AFE Number	PO Number	Materials Received by <b>X Robert Moorehead</b>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	300 SK	SO/SD Poz (Common)	✓			
D-204	25 SK	SO/SD Poz (Common)	✓			
C-221	1296 lbs	SAIT	✓			
C-195	189 lbs	FLA-322	✓			
C-243	26 lbs	DEFORMER	✓			
C-321	1500 lbs	GILSONITE	✓			
C-304	500 GAL	SUPER PLUSH II	✓			
C-141	5 GAL	CC-1	✓			
F-100	9 EA	Turbolizer 4 1/2	✓			
F-190	1 EA	GUM SHOES PER "	✓			
F-230	1 EA	ISPV FLAPPER TYPE "	✓			
F-120	1 EA	CMT BSKT "	✓			
F-142	1 EA	TOP RUBBER PLUG	✓			
E-107	325 SK	CEMENT SERV. CHARGE				
E-100	55 MI	UNITS / WAY MILES 55				
E-104	759 TON	TONS MILES				
R-211	1 EA	EA. STAI' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD ROUND				
		DISCOUNTED PRICED =		7,713.51		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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TREATMENT REPORT

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MAY 08 2005

Customer ID		Date	
Customer: C.M.A. INC.		A-20-03	
Lease: STANDINGTALL		Lease No.	Well # 1
Field Order # 6259	Station: PRATT	Casing: 4 1/2	Depth: 5011'
Type Job: 4 1/2 L.S. New Well		County: Barber	State: Ks
Formation: TO-		Legal Description: E. 35S-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2	Tubing Size:	Shots/Ft:		Acid: 300SK 50/50 POC	RATE:	PRESS:	ISIP:	
Depth: 5011	Depth:	From:	To:	Pre Pad: 10% D-ARC-1 75% FL	Max: 322		5 Min.	
Volume:	Volume:	From:	To:	Pad: 70% SAIT 5% GILSON 25% GEL	Min:		10 Min.	
Max Press:	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: 4996	Packer Depth:	From:	To:	Flush: 12 BBL SFT	Gas Volume:		Total Load:	

Customer Representative: BOB MOOREHEAD	Station Manager: D. AWRY	Treater: T. SP3A
Service Units: 114	35	57
44	76	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					CALLED OUT
1:00					ON LOC W/TEL'S; SAFETY MTG
					C.S. ISFV IIT = 45' Run 113.5T's 4 1/2 10S NEW
					CENT 1-2-4-7-10-17-18-20-24 CMT BOLT 2
15:10					CSG ON BOTTOM; DROP BALL
15:15					Hook up TO CSG; BREAK CIRC W/REG
16:00	200			6	START PUMPING PEP PLUSERS
			3		3 Bbls H2O
			12		12 Bbls SFT
			3		3 Bbls H2O
					START MIX; Pump 300 SK 50/50 POC 14.6% GEL
			72.13		SHUT DOWN; RELEASE PLUG SW
					CLEAR Pump; LINES
16:20	100			6	START DRIP
	400		60		LEFT CMT
16:39	1000		79.44		PLUG DOWN
16:40	1500				PS UP ON CSG
					RELEASE & HOLD
		2.5 SK			PLUG R-HOLD
					JOB COMPLETE

THANKS TODD





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**ORIGINAL**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**Invoice**

<b>Bill to:</b>			1480000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202				304057	4/14/03	6204	4/11/03
<p style="text-align: center;"><b>KCC</b>  <b>MAY 08 2003</b>  <b>CONFIDENTIAL</b></p>				<b>Service Description</b>			
				Cement			
			<b>Lease</b>		<b>Well</b>		
			Standingtall		1		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>		
	G. Roach	T. Seba	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	250	\$7.84	\$1,960.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$0.75	\$483.75 (T)
C194	CELLFLAKE	LB	54	\$2.00	\$108.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.25	\$178.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	591	\$1.30	\$768.30
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

<b>Sub Total:</b>	\$4,912.80
<b>Discount:</b>	\$1,473.61
<b>Discount Sub Total:</b>	\$3,439.19
<b>Tax Rate: 6.30%</b> (T) Taxable Item	<b>Taxes:</b> \$116.29
	<b>Total:</b> <span style="border: 1px solid black; padding: 2px;">\$3,555.48</span>

**RECEIVED**  
**MAY 09 2003**  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

ORIGINAL

INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 6204	
Date	4-11-03	Lease	STANDEX TALL	Well #	1
Customer ID		County	Barber	State	Ks
C.M.X. INC.		Depth	23 1/2 FT	Formation	
KCC		Casing	8 5/8	Casing Depth	363'
MAY 08 2003		TD	1005	Job Type	8 5/8 Surface NEW Well
CONFIDENTIAL		Customer Representative	CALEN ROACH	Treater	T. SEBA

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Calen D Roach</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	250 SKS	6 1/40 Pz	✓			
C-310	645 lbs	Calcium Chloride	✓			
C-194	54 lbs	CELLULOSE	✓			
F-163	1 EA	8 5/8 WOODEN PLUG	✓			
E-107	250 SKS	CEMENT SERV. CHARGE				
E-100	55 MS	UNITS /WAY MILES 55				
E-104	591 TM	TONS MILES				
R-201	1 EA	EA. 363' PUMP CHARGE				
R-701	1 EA	CEMENT HEAD RENTAL				
DISCOUNTED PRICE + TAXES				3,439.19		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

CONFIDENTIAL

KCC  
MAY 08 2003

ORIGINAL

TREATMENT REPORT



Customer ID <b>CONFIDENTIAL</b>	Date 4-11-03	
Customer C.M. X. INC.	Lease No.	Well # /
Lease STANDING TALL	County Baebze	State KS

Field Order # 6204	Station Pratt	Casing 8 5/8	Depth 363'	County Baebze	State KS
Type Job 8 5/8 surface NEW WELL			Formation TD=1005'	Legal Description B-555-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 250 SKS 60/40 PZ		RATE	PRESS	ISIP
Depth 363'	Depth	From	To	Pre Pad 2.70 GAL 3 1/2 CC. 1/4" Max CELL P/1000				5 Min.
Volume	Volume	From	To	Pad 14.7"/GAL 1.25 ft <sup>3</sup>		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Galen Roach	Station Manager D. ATRY	Treater T. SEBA
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Service Units	114	28	36	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:00					Called out 4-10-03
01:15					on loc wither's safety mtg 4-11-03
01:30					Run 8 ST's 23" CSG
					START CSG
					CSG ON BOTTOM
					Hook up TO CSG
					Break circ w/ CSG
2:38	100		10	6	START PUMPING
			55.66	6	START MIX: Pump 250 SKS @ 14.7"/GAL
					SHUT DOWN
					RELEASE 8 5/8 WOODEN PLUG
2:58	200		22.27	2	START DISP
3:00					PLUG DROPS
					CLOSE VALVE ON CSG
					Good circ then stop
					circ 25 SKS TO PIT
3:45					JOB COMPLETE
					THANKS
					TOO

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