

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: West Wichita Gas  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

01-30-05 02-06-05 2-26-05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22877-00-00  
County: Barber County, Kansas  
NW SE NE Sec. 27 Twp. 32 S. R. 10  East  West  
1650 feet from S / (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Werner "A" Well #: 1  
Field Name: McGuire-Goeman  
Producing Formation: Mississippi  
Elevation: Ground: 1435' Kelly Bushing: 1443'  
Total Depth: 4550' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT IWHM 2-22-07

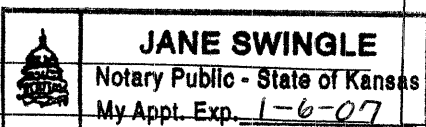
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used Haul Off - Let Dry  
Location of fluid disposal if hauled offsite:  
Operator Name: Jody Oil & Gas Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter SE Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
Title: President Date: 4-19-05  
Subscribed and sworn to before me this 19<sup>th</sup> day of April, 2005.

Notary Public: Jane Swingle  
Date Commission Expires: 1-6-07



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **-R&B Oil & Gas** Lease Name: **Werner "A"** Well #: **1**  
 Sec. **27** Twp. **32** S. R. **10**  East  West County: **Barber County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**Mississippi 4360 -2912**

List All E. Logs Run:

Dual Compensated Porosity  
 Dual Induction  
 Sonic Cement Bond

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>28#</b>	<b>227'</b>	<b>60/40 Poz</b>	<b>185</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>14#</b>	<b>4543'</b>	<b>60/40 Poz ASC</b>	<b>25 125</b>	<b>6%gel</b>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>4392 - 4407</b>	<b>750 gal 10% FE Stimsol Acid</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		<b>2-7/8</b>	<b>4473</b>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
<b>2-28-05</b>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<b>13</b>	<b>150</b>	<b>200</b>	<b>11.53-1</b>	<b>28°</b>

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 20333

# ORIGINAL

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MIL

DATE <u>2-7-05</u>	SEC. <u>27</u>	TWP. <u>32s</u>	RANGE <u>10W</u>	CALLED OUT <u>11:30 pm</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Wanna A</u>		WELL # <u>1</u>	LOCATION <u>Sharon 2 East, 1 1/4 South</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			West into				

CONTRACTOR Duke #2  
 TYPE OF JOB Prod. Casing  
 HOLE SIZE 7 7/8" T.D. 4550'  
 CASING SIZE 5 1/2" 14.00 DEPTH 4548'  
 TUBING SIZE landing joint DEPTH 13'  
 DRILL PIPE 4 1/2" DEPTH 4550'  
 TOOL Gemaco AFO insert DEPTH 4517'  
 PRES. MAX 1000 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 30.79  
 CEMENT LEFT IN CSG. 30.79  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 110 1/4 bbl 2% KCl

OWNER R+B oil & Gas

EQUIPMENT  
 PUMP TRUCK CEMENTER Mike Rucker  
 # 352 HELPER Tracy Cushmanberg  
 BULK TRUCK \_\_\_\_\_  
 # 364 DRIVER Larry Freeman  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 50 sx 50', 50', 6'  
4% Sodium Metasilicate - 125 sx Asc  
+ 5" Kcl Seal 500 gal mud-clean, Clapro 13 gal  
 COMMON 25 A @ 8.30 207.50  
 POZMIX 25 @ 4.50 112.50  
 GEL 3 @ 13.00 39.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC 125 @ 10.25 1281.25  
Kcl Seal 625 # @ .60 375.00  
Clapro 13 gal @ 23.90 310.70  
Mud Clean 500 gal @ 1.00 500.00  
Sodium Metasilicate @ 1.50 25.50  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 213 @ 1.50 319.50  
 MILEAGE 13 X 213 X .055 165.00  
 Min chgs TOTAL 3335.95

REMARKS:

4:45  
 Pump pipe on bottom Drop Ball break Circ. 5:50 AM  
 Pump 20 bbl 2% KCl water, 3 bbl Fresh 500 gal  
 mud-clean 3 bbl fresh 6" mix 15 sx Pathole.  
 6:00 AM Start Prod. Cement: 125 sx Asc + 5" Kcl seal  
 Pump 25 sx Scavenger ahead of Prod. Cement.  
 6:15 AM Stop Pumps wash Pump & lines, Release &  
 Plug start Disp. 7 bbl min. 2% KCl water. 2000  
 @ 9 bbl Seal lift 40' SR 4 1/2 in. @ 100 bbl out SR 3 in  
 500 psi. @ 110 3/4 bbl 2% KCl Disp. Bump plug 500-1000  
 Release psi float hold.

SERVICE

DEPTH OF JOB 4548'  
 PUMP TRUCK CHARGE 1365.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 13 @ 4.50 58.50  
 MANIFOLD @ \_\_\_\_\_  
Cement Head @ 75.00 75.00  
 @ \_\_\_\_\_

CHARGE TO: R+B oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1498.50

PLUG & FLOAT EQUIPMENT

5 1/2" Guide shoe @ 160.00 160.00  
5 1/2" AFO insert @ 235.00 235.00  
5 1/2" Centralizers - 6 @ 50.00 300.00  
5 1/2" TRP @ 60.00 60.00  
 @ \_\_\_\_\_

TOTAL 755.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~1498.50~~  
 DISCOUNT ~~1498.50~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

SIGNATURE Tim PIERCE

PRINTED NAME

Thanks  
 Tim!

RECEIVED  
 APR 20 2005  
 KCC WICHITA