

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City Ks. 67846  
Purchaser: NRCA  
Operator Contact Person: Kevin Wiles  
Phone: (620) 272-4996  
Contractor: Name: Duke Drilling Co. Inc.  
License: 5929  
Wellsite Geologist: Alan Downing

API No. 15 - 009-24,789-00-00  
County: Barton  
C E/2 E/2 SW Sec. 25 Twp. 20 S. R. 13  East  West  
1430 feet from S N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Marmie Well #: 1-25  
Field Name: Rolling Green east

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3.19/04 3/24/04 4/8/04  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

Elevation: Ground: 1855' Kelly Bushing: 1863  
Total Depth: 3581' Plug Back Total Depth: 3561'  
Amount of Surface Pipe Set and Cemented at 370' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT I W/HM 2-22-07  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 320 bbls  
Dewatering method used Hauled off.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior Inc.  
Lease Name: Hazel License No.: 4850  
Quarter NE Sec. 20 Twp. 21 S. R. 13  East  West  
County: Stafford Docket No.: D-2934

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Foreman Date: 6/3/04  
Subscribed and sworn to before me this 3rd day of June, 2004.  
Notary Public: [Signature]  
Date Commission Expires: 11/4/07  
**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/4/07

**KCC Office Use ONLY**  
Yes Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

**ORIGINAL**

Operator Name: American Warrior Inc. Lease Name: Marmie Well #: 1-25  
Sec. 25 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

**Dual Induction, Dual Compensated Porosity,  
Bond. Borehole Compensated and Mico.**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3090'	-1227
Toronto	3103	-1243
Brown lime	3210'	-1347
Lansing	3226'	-1363
BKC	3440'	-1577
Arbuckle	3520'	-1657

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4"	85/8	24#	370'	Common	300	2%gel,3%CC
Production	77/8	51/2	15.5	3579'	SMD	150	2%gastop

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3228' to 3236, 3248' to 3251' and 3257' to 3260'	750 gal 15% MCA	
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	23/8	3307'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
NA	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

14924

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**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 03 2004

SERVICE POINT:

*Great Bend*

DATE: <i>3-19-04</i>	SEC. <i>25</i>	TWP. <i>20</i>	RANGE <i>13W</i>	CONFIDENTIAL	CALLED OUT <i>2:00 pm</i>	ON LOCATION <i>7:00 pm</i>	JOB START <i>8:15 pm</i>	JOB FINISH <i>9:15 pm</i>
LEASE <i>Marmie</i> WELL # <i>1-25</i>			LOCATION <i>2 1/2 mile Blk 2 -</i>		COUNTY <i>Darton</i>	STATE <i>KS</i>		
OLD OR (NEW) (Circle one)			<i>Locally 2 1/2 East North</i>					

CONTRACTOR *Quik #8*

TYPE OF JOB *Surface Pipe*

HOLE SIZE *12 1/4* TD. *370'*

CASING SIZE *8 3/8* DEPTH *369'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS.

DISPLACEMENT *22 1/2 BDIS*

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*

# *120* HELPER *and*

BULK TRUCK DRIVER *Steve*

# *344*

BULK TRUCK DRIVER

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED *300# Common 3rd*

COMMON	<i>300#</i>	@	<i>7.15</i>	<i>2145.00</i>
POZMIX		@		
GEL	<i>6 #</i>	@	<i>10.00</i>	<i>60.00</i>
CHLORIDE	<i>9 #</i>	@	<i>30.00</i>	<i>270.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>315 #</i>	@	<i>1.15</i>	<i>362.25</i>
MILEAGE	<i>315 mi</i>	@	<i>9</i>	<i>141.75</i>

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TOTAL ~~2979.00~~  
*2979.00*

REMARKS:

KCC WICHITA

SERVICE

*Run 8' of 8 3/8 casing - cement with 300# cement - Displace plug with 22 1/2 BDIS. Fresh water cement did not.*

DEPTH OF JOB	<i>369'</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE	<i>69'</i>	@	<i>.50</i> <i>34.50</i>
MILEAGE	<i>9</i>	@	<i>3.50</i> <i>31.50</i>
PLUG	<i>1-8 3/8 Wood</i>	@	<i>45.00</i> <i>45.00</i>
		@	
		@	

*Thanks*

TOTAL *631.00*

CHARGE TO: *American Warrior*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *Alvin H. Stephens*

*Steve H. STEPHENS*  
PRINTED NAME



CHARGE TO:  
**AMERICAN WAREHOUSING INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 6656

PAGE 1 OF 2

SERVICE LOCATIONS

1. <b>215 CUSD, KS</b>	WELL/PROJECT NO. <b>1-25</b>	LEASE <b>MARMEZ</b>	COUNTY/PARISH <b>BARTON</b>	STATE <b>Ks</b>	CITY	DATE <b>3-25-04</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DUKE DAIG "B"</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.	
3.	WELL TYPE <b>02</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2" LONGSTRONG</b>	WELL PERMIT NO.	WELL LOCATION <b>GREAT BLDG, KS - 6S, 2 1/2 E, NS</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE * 104	60	ME		2.50	150.00
578		1			PUMP SERVICE	1	JOB	3586	1200.00	1200.00
221		1			LIQUID KCL	2	GAL		19.00	38.00
281		1			MUD FLUSH	500	GAL		.60	300.00
407		1			DISCRET FLOAT SHOE w/ FALLOUT	1	GAL	5 1/2"	230.00	230.00
402		1			CONDUITS	7	EA		44.00	308.00
403		1			CONWT BASKET	1	EA		125.00	125.00
406		1			LATCH DOWN PUG - RAFFIC	1	EA		200.00	200.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **3-25-04** TIME SIGNED **0830**  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				# 1	2551.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				# 2	3386.29
TAX					5937.29
TOTAL					214.53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					6151.82

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*Wade Wilson*  
 APPROVAL

Thank You!

CUSTOMER AMERICA WARRIOR INC. WELL NO. 1-25 LEASE MADAMEZ JOB TYPE 5/2" LOGGING TICKET NO. 6656

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
	0930							START 5/2" CASING IN WELL
								TD - 3586 LTD SET @ 3585
								IP - 3587.41 5/2" #/FT 15.5
								SI - 18.50
								CURTAIN LOGS - 1, 3, 5, 7, 9, 12, 15
								CMT BSKT - 3
	1110							DROP BALL - CIRCULATE WELL
	1140							PLUG RH-MH
	1145	6	12		✓		400	PUMP 500 GAL MUD FLUSH
	1147	6	20		✓		400	PUMP 20 BBL KCL FLUSH
	1152	6	42		✓			MIX 150 SLS SMDC W/ ADDITIVES
	1202							WASH OUT PUMP - LOGS
	1203							RELEASE LATCH DOWN PLUG
	1205	6 1/2	0		✓			DISPLACE PLUG
		6	84		✓		700	
	1218	6	85				1750	PLUG DOWN - PSE UP LATCH ON PLUG
	1220						OK	RELEASE PSE - HELM
								WASH UP
	1300							JOB COMPLETE

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THANK YOU  
WARRIOR, DUSTY SHANE

