

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5254
Name: MIDCO Exploration, Inc. **CONFIDENTIAL**
Address: 414 Plaza Driv, Suite 204
City/State/Zip: Wesmont, IL 60559
Purchaser: CLARCO Gas Co., Inc.
Operator Contact Person: Earl J. Joyce, Jr. **ORIGINAL**
Phone: (630) 655-2198
Contractor: Name: Big A Drilling LLC
License: 31572
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Ascott Oil, Inc.

Well Name: #1 Shaw
Original Comp. Date: 6/7/74 Original Total Depth: 6509

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>10/20/2004</u>	<u>10/24/2004</u>	<u>01/17/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-20051-00-01
County: Clark
100 ft N. C. NW Sec. 10 Twp. 34 S. R. 23 East West
1210 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW

Lease Name: Shaw Well #: 1 OWWO
Field Name: Big Sand Creek
Producing Formation: Mississippi

Elevation: Ground: 1910 Kelly Bushing: 1920
Total Depth: 5718 Plug Back Total Depth: 5530

Amount of Surface Pipe Set and Cemented at 415 (existing) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 45,000 ppm Fluid volume 350 bbls
Dewatering method used no sufficient free liquids to vacuum

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No. FEB 20 2007
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: **KCC WICHITA**

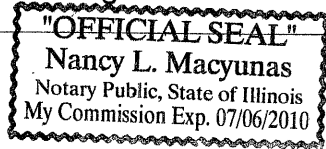
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-President Date: 2/16/07

Subscribed and sworn to before me this 17th day of February,
20 07.

Notary Public: Nancy L. Macyunas
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

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 _____ Plug Back _____ Plug Back Total Depth
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 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

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1320 feet from E (circle one) Line of Section
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 (circle one) NE SE NW SW
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(Data must be collected from the Reserve Pit)
 Chloride content 45,000 ppm Fluid volume 350 bbls
 Dewatering method used not sufficient free liquids to vacuum
 Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Operator Name: _____
 Lease Name: _____ **FEB 18 2005**
 License No.: _____
 Quarter _____ Sec. _____ Twp. _____ East West
 County: _____ Docket No.: _____ **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____ *[Signature]*
 Title: VP Date: 02/17/2005
 Subscribed and sworn to before me this _____ day of _____,
 20_____.
 Notary Public: _____
 Date Commission Expires: _____

KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: MIDCO Exploration, Inc. Lease Name: Shaw Well #: 1 OWWO
 Sec. 10 Twp. 34 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Gamma Ray Neutron Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

No new complete logs run
 or wellsite geologist.

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 18 2005
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8 existing		415			
Production	7 7/8 ths	4 1/2"	10.5 #	5718'	Common H	325	KolSeal; FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5474-84	1500 gal 15% NE-Double FE; then later 2500 gal 15% NEFE & 15000 gal NE-Double FE	
	Set CIBP at 5530		
2	5550-53; 5588-93		
2	5548-50; 5555-59; 5571-76; 5610-15; CIBP at 5632	2250 gal 15% NEFE	
2	5640-48	1000 gal INS FE HBL-HE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5446'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
WOPL		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		350			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

KCC
FEB 17 2005
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

18071

Federal Tax I.D.# 48-0727860

PO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>10-23-04</i>	SEC. <i>10</i>	TWP. <i>31S</i>	RANGE <i>23W</i>	CALLED OUT <i>4:30 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>4:40 AM</i>	JOB FINISH <i>5:30 AM</i>
LEASE <i>Shaw owwo</i>	WELL # <i>1</i>	LOCATION <i>Ashland, Ks. West edge</i>			COUNTY <i>Clark</i>	STATE <i>Ks.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<i>6S, 1 1/2 W, 7S</i>			

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 18 2005

CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR *Big A #6*

TYPE OF JOB *production*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *4 1/2 X 10-S* DEPTH *5718'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *42'*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *91 Bbls 2 1/2 KCL*

OWNER *Midco Exploration*

CEMENT
AMOUNT ORDERED: *500 Gals mud-clean C*
500 Gal mud-clean 9 gals clapro *325 SX*
class H + 102 gal seal 02 salt 6 1/2 gal seal .8% Ft-160

COMMON <i>H</i>	<i>325 SX</i>	@	<i>9.55</i>	<i>3103.75</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<i>Gyp-seal</i>	<i>3 SX</i>	@	<i>17.85</i>	<i>533.35</i>
<i>Salt</i>	<i>35 SX</i>	@	<i>15.00</i>	<i>525.00</i>
<i>Kotseal</i>	<i>1950 #</i>	@	<i>0.50</i>	<i>975.00</i>
<i>Fl-160</i>	<i>244 #</i>	@	<i>8.00</i>	<i>1952.00</i>
<i>Mud-clean</i>	<i>500 gal</i>	@	<i>1.00</i>	<i>500.00</i>
<i>Mud-clean C</i>	<i>500 gal</i>	@	<i>1.25</i>	<i>625.00</i>
<i>Clapro</i>	<i>9 gals</i>	@	<i>22.90</i>	<i>206.10</i>
		@		
HANDLING	<i>435</i>	@	<i>1.35</i>	<i>587.25</i>
MILEAGE	<i>05 X 75 X 435 SX</i>			<i>1631.25</i>

TOTAL *10,658.70*

REMARKS:

*Run 5718' 4 1/2 Dia ball
circulate for 40 minutes, pump
500 Gal mud-clean C + 500 gal Reg mud
clean, mix 325 SX class H cement +
additives, wash pump + line release
plug + Displace with 91 Bbls 2 1/2 KCL
land plug + Floats held.*

SERVICE

DEPTH OF JOB	<i>5718'</i>		
PUMP TRUCK CHARGE			<i>1480.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>75</i>	@	<i>4.00 300.00</i>
		@	
		@	
		@	

TOTAL *1780.00*

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<i>1- AFU float shoe</i>		@	<i>200.00 200.00</i>
<i>1- latch down plug</i>		@	<i>300.00 300.00</i>
<i>4- Reg cents</i>		@	<i>45.00 180.00</i>
<i>4- Turbo cents</i>		@	<i>55.00 220.00</i>
<i>2- Baskets</i>			<i>116.00 232.00</i>

TOTAL *1132.00*

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

CHARGE TO: *Midco Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *David W. Mayfield*

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME _____