KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_32811	API No. 15 - 031219630000
Name: Osage Resources, L.L.C.	County: Coffey
Address: 1605 E. 56th Avenue	SE_SE_Sec. 1 Twp. 22 S. R. 13 🗹 East 🗌 West
City/State/Zip: Hutchinson, Kansas 67502	740 feet from N (circle one) Line of Section
Purchaser: EOTT	340 feet from E/ W (circle one) Line of Section
Operator Contact Person: Benjamin W. Crouch Phone: (620_) 664-9622 RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 664-9622 REUL'	
	Lease Name: Osage Well #. 1
License: 32871	Field Name. Big Creek
Wellsite Geologist: Mike Ebers	Lease Name: Osage Well #: 1 Field Name: Big Creek Producing Formation: Cherokee
Designate Type of Completion:	Elevation: Ground: 1135.5 Kelly Bushing: 1135.5
New Well Re-Entry Workover	Total Depth: 1834' Plug Back Total Depth: 1829'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 998' 8 5/8" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1834'
Operator: NA	feet depth to_surface GLw/_500sx cmt.
Well Name: Lundgren 28-11 Osage # 1	SA GIR.
Original Comp. Date: 8-20-2003 Original Total Depth: 1834'	Drilling Fluid Management Plan ALTIT WAM 2-14-07 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentbbls
Plug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
6-13.03 6-20.03 8-20-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec Twp. S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
letelif are complete and correct to the best of my knowledge.	
Signature: DWXMWW N. VoncX	KCC Office Use ONLY
itie: Managing Member Date: 10-9-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 9π day of 2π 70 SFR	If Denied, Yes Date:
9 2003	Wireline Log Received
lotary Public: New Public Notary Public Notary Public	Geologist Report Received UIC Distribution
tate Commission Expires: / / - 2 - 03 My Appt.Exp. 12 - 2 - 05	

Operator Name: Osage Resources, L.L.C.				Leas	Lease Name: Osage Well #: 1					
Sec. 1 Twp. 22 S. R. 13										
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	and shulls if gas to	t-in pressures, \ surface test, a	whether s long with	shut-in pre	ssure reached	static level, hydros	static pressure	es, botto	m hole
Drill Stem Tests Taken Ye (Attach Additional Sheets)			Kansa		Kansas (g Formation		Top		Datum s.
Samples Sent to Geological Survey			es 🗹 No	Hushpuckney BKC South Mound			176 MSL 88 MSL 89 MSL 40 MSL -95 MSL -443 MSL			3L 3L SL SL
Cores Taken		□Y	Muliberry Eryfleval Liftle Os Bleckjac		age		-200 MSL -249 MSL -253 MSL -260 MSL		SL SL SL	
Electric Log Run (Submit Copy)	the state of the s		és No Mally Squiring Revier Visitality V Shale Growell		is		260 MSL 263 MSL 346 MSL 349 MSL 361 MSL 361 MSL 365 MSL		SI. SI.	
List All E. Logs Run:		ECEIVED Reming Mineral Scarming Weight Service				-376 -401 -408 -442 -478 -510	6 MSL 1 MSL 8 MSL 2 MSL 6 MSL			
CBL, GR/Neutro	n.	0(CT 1 5 2003 Dry Wood Rowe Neutral AW CV			-510 -580 -615 -626 -636 -646		MSL MSL MSL MSL MSL		
		KC	C WICH	TA	Mississip	pian		-002	M	×
			CASING	RECORD	Ne				1-13-1-14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
	Size Hole		rt all strings set-c ze Casing	7	surface, inte	rmediate, produc Setting	tion, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Se	t (In O.D.)	L.bs	. / Ft.	Depth	Cement	Used	A	dditives
Surface	12 1/4"	8 5/8"	na vantudaski maliidan oo ayaa vanta kiiniy selekeriya ginta siddi viinajasti maga	23#	de agreement annual bassance since	998'	Lite/Class A	500	2% ge	el & 3%CC
Production	7 7/8"	5 1/2"		14#		1829'	Lite	305	3% ge	el .
		<u> </u>	a po de la compre a la principa que responsable a de conscribir a pala conscilir comprendida por la constitució				<u></u>	<u> </u>		wasan
		1	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD)			······································
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement		#Sacks Used			Type and Percent Additives			
Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)									Depth	
4	1386-1390, 139	6-1399	and a same on many conference conference conference on program on program on the behind any c		***************************************	100 gal HCL, 100 Sacks sand 1386-1399'				
4		100 gal HCL, 112 Sacks Sand 1497-1518'								
4 1772-1774, 1784-1786, 1791-1792						100 gal HCL, 84 Sacks Sand 177			1772-1792'	
TIDNASSA	OL .			<u> </u>					n to the first time to delice to the design of	Ĺ
TUBING RECORD 2.3	Size 3/8	Set At 1790'		Packer : IA	Packer At Liner Run A Yes					
Date of First, Resumed	Production, SWD or E	nhr.	Producing Meth	od	Flowing	y ∨ Pumpii	ng Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	1	Bbls.	1	Mcf	Wate	er B		as-Oil Ratio		Gravity
Disposition of Gas	0 METHOD OF C	OMPLETIC	0 ON		158	Production Inter	Val	4		NA .
Vented Sold	Used on Lease	major ()	Open Hole	✓ Per	f. C	ually Comp.	Commingled	faction in the second of the second or the second of the s	entinacionemic nucceptus (Signatus), pupos.	
(If vented, Sumit ACO-18.) Other (Specify)										

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AND THE PROPERTY OF SCHOOLS AND AND A KCC WICHITA TIGHT HOLE : %: 315-021-**47**20 COMENT DATA

				ado, KS 67		And, Sks Yield in/ck Density
	District Ticker No. 4					The second control of the control of
						CONTRACTOR OF A SERVICE CONTRACTOR OF THE PROPERTY CONTRACTOR CONTRACTOR OF THE PROPERTY AND A PROPERTY OF THE
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	a f			Well No.		1.EAD. Pump Time hrs. Type 4.74 City
				State 14		(1) 577 586 4 14° 76 509 L Excess
CANION	·	CONTROL COLOR - CERTIFICATION COLOR COLOR COLOR COLOR		Field	F-17-7-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Amt. 400 Sks Yield 1. 99 ft%sk Density 12.7 F
		p-1				TAIL: Pump Time hrs. Type (USS A
ASING DATA:	□ PTA	☐ Squeeze	☐ Aci			BBCC-26GEL-14/ FIC-5BL Excess
A	E-Surface	Intermedia		oduction		Amt. 100 Sks Yield 1.311 fft/sk Density /5.7 Z F
8%e <u>\</u>	Type	<u>Ca√</u> We	ight	Collar		WATER: Lead 99 gals/sk Tail 50 gals/sk Total/6979 i
နsing Depths: T	Top		Bottom	797		Acid Type
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rill Pipe: Size				lars		Bulk Equipment 2-1 - 83 - 13-7
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				15:3		Shoe: Type OPEN ENDED Depth 999
				•		Float: Type A FU INSERT Depth 980
rill Pipe: E	Bbls/Lin. ft	ber Griffe Minister	Lin. ft./Bbl	11.6		Centralizers: Quantity Plugs Top Btm.
						Stage Collars
	3bls/Lin. ft.				M-North and an advantage of	Special Equip. 3 Backs 5
				ft. Amt		Disp. Fluid Type Arnt Bbls, Weight P
acker Setting:			B-Plug Depti	}		Flush Type Weight P
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TIME						CEMENTER/TREATER NEAC KUPP
AM / PM	DRILL PIPE	URES PSI ANNULUS	TOTAL FLUID	JID PUMPED D	ATA RATE	REMARKS
11:00A	CASING	ANNULUS	FLUID	Pumped Per Time Period	Bbls Min.	TILIVIA NO
						STARY 85/8 (756.
2:15		-		<u> </u>		KAPE ON BOTTOM DROP BALL
7: 1/45 m		<u> </u>	ļ			Hump BAIL Through + CIRCLIATE
3:15		1	1	×	100 March 100 M	START FRANKO Flush
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	<u>500</u>			45	4.7	PSEUD - BOOD CENEUR KETTORNS
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