

ORIGINAL

KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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MAY 24 2004

RECEIVED

MAY 26 2004

KCC WICHITA

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. D-28331

March 11th. 2004 April 6th. 2004 April 22nd. 2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 03121990 -00-00
County: Coffey
SE SW SW Sec. 6 Twp. 22 S. R. 14 East West

336 feet from (S) N (circle one) Line of Section
4376 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Osage Well #: 5
Field Name: Big Creek

Producing Formation: Disposal Well - Simpson and Arbuckle
Elevation: Ground: 1139.56 Kelly Bushing: 1139.56

Total Depth: 2448' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2210'
feet depth to surface GL w/⁴²⁴ _____ sx cmt.

Drilling Fluid Management Plan ACT II with
(Data must be collected from the Reserve Pit) 2-23-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

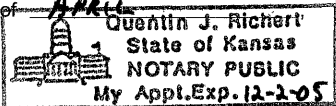
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Managing Member Date: 04/30/2004

Subscribed and sworn to before me this 30th day of April
19 2004
Notary Public: Quentin J. Richert
Date Commission Expires: 12-2-05



KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 5
Sec. 6 Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

Table with columns: Log Formation, Top, Datum. Lists geological formations like Kansas City, Stark, Hushpuckney, etc., with their corresponding depths and datum levels.

Density/Neutron, Induction, micro log, CBL, GR/N

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a large RECEIVED stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes Yes/No options.

Date of First, Resumed Production, SWD or Enhr. Producing Method table with columns: Date, Producing Method, Flowing, Pumping, Gas Lift, Other (Explain) SWD.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented Sold [] Used on Lease [x] Open Hole Perf. Dually Comp. [] Commingled
[] Other (Specify)

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MAY 24 2004

United Cementing and Acid Co., Inc.

SERVICE TICKET

5420

CONFIDENTIAL

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 3-12-04

COUNTY Coffey CITY _____

ORIGINAL

CHARGE TO Osage Resources LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #5 CONTRACTOR Three Rivers Explorati

KIND OF JOB Surface SEC. 6 TWP. 22 RNG. 14 E

DIR. TO LOC. Lamont to CL N to 9th, 2 E to Condor 1/2 6:00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
	<i>n. into 211'</i>		
1255x	class A 3%cc + 2%gel @ 5.92	740.00	482.00
45x	calcium chloride @ 21.60	1016.60	
35x	gel @ 9.70	29.10	
1325x	BULK CHARGE		129.30
79/50	BULK TRK. MILES <u>6.60</u>		240.90
79/30	PUMP TRK. MILES		61.50
RECEIVED			
—	PLUGS		
MAY 26 2004			
KCC WICHITA			
		SALES TAX <u>.0530</u>	66.04
		TOTAL	1855.50

T.D. 220

SIZE HOLE 12 1/4

MAX. PRESS. _____

PLUG DEPTH 190'

PLUG USED _____

CSG. SET AT 211 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8"

PKER DEPTH _____

TIME FINISHED 7:30

REMARKS: Ran 8 5/8" to 211 ft. Brake circulation, mix Pump 1255x class A 3%cc + 2%gel, and Displaced to 190 ft. and shut in. Cement did circulate in cellon.

EQUIPMENT USED

NAME Phillip Malone P-10 UNIT NO. _____
James Thomas #26 CEMENTER OR TREATER

NAME Jerry Hudson B-1 UNIT NO. _____
 OWNER'S REP.



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KCC

MAY 26 2004

SERVICE TICKET 5298

CONFIDENTIAL

DATE 4-7-04

COUNTY Coffey

CITY

ORIGINAL

CHARGE TO OSAGE RESOURCES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE #5 CONTRACTOR FATHING DRIG

KIND OF JOB PRODUCTION CASING SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. LAMOUNT E TO CL - 3N-24E-N/S 3:00 A OLD NEW

Quantity	MATERIAL USED	Serv. Charge	675.00
250 SX	LITE-WATE		
150 SX	50/50 POT		
3 SX	GEL		
1000 lbs	KOL-SEAL		
1000 lbs	SALT		
63 lbs	FLO-SEAL		
424 SX	BULK CHARGE		
30	BULK TRK. MILES		
30	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	
		TOTAL	

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RECEIVED

MAY 26 2004

KCC WICHITA

T.D. 2248

SIZE HOLE 7 7/8

MAX. PRESS. _____

PLUG DEPTH 2207

PLUG USED TRP

CSG. SET AT 2210 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2 17 + 15.5 #

PKER DEPTH _____

TIME FINISHED 7:00 A

REMARKS: _____

SEE CEMENT LOG

EQUIPMENT USED

NAME CHET JOHNSON UNIT NO. P14

NAME SCOTT CASADAY - PHILLIP MALONE UNIT NO. B1+B7

JIM THOMAS # 26
CEMENTER OR TREATER

OWNER'S REP.

United Cementing and Acid Co., Inc.

KCC

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MAY 26 2004

5420

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DATE 3-12-04

COUNTY Coffey

CITY

COPY

CHARGE TO Osage Resources LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Osage #5 CONTRACTOR Three Rivers Exploratic LLC

KIND OF JOB Surface SEC. 6 TWP. 22 RNG. 14 E

DIR. TO LOC. Lamont to C.L. N. to 9th, 2 E to Concord E 6'00 OLD NEW

Quantity	MATERIAL USED	Serv. Charge
1255x	^{N.I. into 211'} class A 3% cc + 2% gel @ 5.92	482.00
45x	calcium chloride @ 216.65	740.00
35x	gel @ 9.72	1016.60
		29.10
1325x	BULK CHARGE	129.30
79/50	BULK TRK. MILES <u>6.60</u>	240.90
79/30	PUMP TRK. MILES	61.90
	PLUGS	
	RECEIVED	
	MAY 26 2004	
	KCC WICHITA	
		SALES TAX <u>160.04</u>
		TOTAL <u>1855.50</u>

COPY

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James K. Thomas #26
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5298

CONFIDENTIAL

DATE 4-7-04

COUNTY Coffey

CITY **COPY**

CHARGE TO OSAGE RESOURCES

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. OSAGE #5 CONTRACTOR FARTHING DING

KIND OF JOB PRODUCTION CASING SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. LAMOUNT 2 TO CL-3N-2Y4E-N/S 3:00 A OLD NEW

Quantity	MATERIAL USED	Serv. Charge
250 SX	LITE-WATE	675.00
150 SX	50/50 POZ	
3 SX	GEL	
1000 lbs	KOL-SEAL	
1000 lbs	SALT	
63 lbs	FLO-SEAL	
424 SX	BULK CHARGE	
30	BULK TRK. MILES	
30	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	
	TOTAL	

COPY

T.D. 2248 RECEIVED

SIZE HOLE 7 7/8 MAY 26 2004

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