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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 10 2004

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**KCC WICHITA**

Operator: License # 33366  
Name: Charles D. Roye  
Address: PO Box 191, 102 N. Ozark  
City/State/Zip: Girard, KS 66743  
Purchaser: N/A  
Operator Contact Person: Marvin Strobel  
Phone: (620) 362-4906  
Contractor: Name: MO-KAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/2/04 3/3/04 4/29/04  
Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 037-21,602-0000  
County: Crawford  
C. NE NE Sec. 3 Twp. 28 S. R. 23  East  West  
4620 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Strobel Well #: 1  
Field Name: Cherokee Coal Gas Fields

Producing Formation: Mississippi Chat/Lime  
Elevation: Ground: 1012 Kelly Bushing: N/A

Total Depth: 640 Plug Back Total Depth: 628  
Amount of Surface Pipe Set and Cemented at 23' 4" Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 628  
feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan ALT II WITHM 2-22-07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Suggs Russell Suggs  
Title: Production Supervisor Date: 5/4/04  
Subscribed and sworn to before me this 4th day of \_\_\_\_\_  
20 04  
Notary Public: Bobbi K. Wicker  
Date Commission Expires: 3/15/08

**Bobbi K. Wicker**  
Notary Public  
State of Kansas  
My Appt. Exp. 3-15-08

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: Charles D. Roye Lease Name: Strobel Well #: 1  
 Sec. 3 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	95	127
Oswego Lime #1	205	220
Oswego Lime #2	227	233
Mississippi Chat	618	TD

Gamma Ray/ Neutron/CBL  
 Open hole logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"		23'4"	Portland	5	None
Production	6.75"	4.5"	9.5	628'	50/50POZ	90	10 SXS Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	621-625 Mississippi Chat	300 Gallon 15% HCl	same
2	621-625 Mississippi Chat	12 Barrels H2O	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
<u>Summer/Fall 2004</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	5	Trace	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify): \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

\*to be sold

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS-66720  
 620-431-9210 OR 800-467-8676

KCC

MAY 04 2004

TICKET NUMBER **32793**

LOCATION Chanute

FOREMAN Dwayne

**CONFIDENTIAL**

TREATMENT REPORT

**ORIGINAL**

DATE <u>3/8/04</u>	CUSTOMER #	WELL NAME <u>Strobel</u>	FORMATION
SECTION <u>3</u>	TOWNSHIP <u>28</u>	RANGE <u>23</u>	COUNTY <u>Crawford</u>
CUSTOMER <u>GALAXY ENERGY</u>			
MAILING ADDRESS <u>211 E Forest Ave P.O. Box 191</u>			
CITY <u>Girard</u>			
STATE <u>KS</u>		ZIP CODE <u>66743</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>128</u>	<u>Herb</u>		
<u>280</u>	<u>Richard</u>		
<u>286</u>	<u>MAP</u>		

3rd well

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		<u>n/c</u>
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Wash down casing about 10 then run 2 sacks Perm Gel followed by 2 Brll Pack then 100 sacks of cement staged and washed out pump then Pump Plug to Bottom and Set Float Shoe

AUTHORIZATION TO PROCEED	TITLE	DATE
<u>Mr. G. Dost</u>	<u>Geologist</u>	<u>3-8-04</u>

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC

JUN 10 2004

ORIGINAL

TICKET NUMBER 24250

CONFIDENTIAL

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3/8/04	3056	Strobel #1		3	28	23	Crawford	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	3rd of 3wlls	PUMP CHARGE Cement Pump		445-
1118	4 Sacks	Prem Gel 2 1/2 Load 2 Ahead of Tab		49.20
1110	10 Sacks	Gilsonite		194.-
1111	202 #	Salt		50.50
1107	1 Sack	FloScol		39.15
				RECEIVED
				JUN 10 2004
				KCC WICHITA
4405	1	4 1/2 Rubber Plug		27.-
				WASH casing down
				MC
				BLENDING & HANDLING
5407	40 mi	TON-MILES Delivery 2nd unit		190-
				STAND BY TIME
				MILEAGE
				WATER TRANSPORTS
5502	3 hr	VACUUM TRUCKS		150-
				FRAC SAND
<del>1124</del>	<del>90</del> Sacks	CEMENT 50/50 P&Z		594.-
				SALES TAX
				59.88
				ESTIMATED TOTAL
				1795.33

Flavin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Wayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189257

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>CHARLES D. ROYE</b>		Well No. <b>1</b>	Lease <b>STROBEL</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>3</b>	Twp. <b>28</b>	Rge. <b>23E</b>					
County <b>CRAWFORD</b>		State <b>KS</b>		Type/Well	Depth <b>640'</b>	Hours	Date Started <b>3-02-04</b>	Date Completed <b>3-03-04</b>				
Job No.	Casing Used <b>23'4" OF 8 5/8"</b>	Bit Record			Coring Record							
Driller <b>BILLY</b>	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. <b>2</b>			<b>6 3/4"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	5	DIRT	335	343	COAL	619	628	MISSISSIPPI CHAT LIME			
5	9	LIME WET	339		GAS TEST 1# 1/8"	628	640	GREY LIME			
9	11	DIRT	343	345	LIME	640		GAS TEST SAME			
11	14	LIME	345	353	SHALE						
14	20	SHALE	353	355	COAL			T.D. 640'			
20	60	SAND	355	365	SHALE						
60	68	SANDY SHALE	364		GAS TEST SAME						
68	93	SHALE	365	372	SANDY SHALE						
93	94	LIME	372	374	COAL						
94	95	COAL	374	387	SHALE						
95	98	SHALE	387	388	COAL						
98	131	LIME	388	421	SHALE						
98	102	OIL ODOR	414		WENT TO WATER						
131	133	BLACK SHALE/ COAL?	421	422	COAL						
133	152	SHALE	422	478	SHALE						
152	153	BLACK SHALE/ COAL?	478	485	SANDY SHALE						
153	181	SHALE	485	487	SHALE						
181	190	SANDY SHALE	487	500	LIME						
190	199	SAND OIL ODOR	500	501	COAL						
199	200	COAL	501	505	SAND						
200	207	SHALE	505	529	SHALE						
207	223	LIME OSWEGO	515		GAS TEST SAME						
212		OIL ODOR	529	531	LIME						
223	229	BLACK SHALE SUMMITT	531	539	SHALE						
229	236	LIME	539	560	SAND						
236	238	BLACK SHALE MULKY	560	570	SHALE						
238	239	COAL DAMP	570	580	BLACK SHALE						
239	327	SHALE	580	581	COAL						
264		GAS TEST NO GAS	581	585	LIMEY SHALE						
327	333	BLACK SHALE	585	591	SAND						
333	335	COAL	591	619	BLACK SHALE						

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