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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUN 10 2004

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33366
Name: Charles D. Roye
Address: PO Box 191, 102 N. Ozark
City/State/Zip: Girard, KS 66743
Purchaser: N/A
Operator Contact Person: Marvin Strobel
Phone: (620) 362-4906
Contractor: Name: MO-KAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/3/04 3/4/04 3/26/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-21,603-0000
County: Crawford
SW SW SE Sec. 26 Twp. 27 S. R. 23 East West
330 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schamberger Well #: 1
Field Name: Cherokee Coal Gas Fields
Producing Formation: Riverton Coal, Burgess Sand
Elevation: Ground: 992 Kelly Bushing: N/A
Total Depth: 614 Plug Back Total Depth: 610
Amount of Surface Pipe Set and Cemented at 23'5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 610
feet depth to surface w/ 85 sx cmt.

Drilling Fluid Management Plan Act II WAM 2-2-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Suggs Russell Suggs
Title: Production Supervisor Date: 5/4/04
Subscribed and sworn to before me this 4th day of May
20 04.
Notary Public: Bobbi K. Wicker
Date Commission Expires: 3/15/08

Bobbi K. Wicker
Notary Public
State of Kansas
My Appt. Exp. 3-15-08

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Charles D. Roye Lease Name: Schamberger Well #: 1
 Sec. 26 Twp. 27 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	68	101
Oswego Lime #1	165	181
Oswego Lime #2	188	194
Mississippi Chat	586	614

Gamma Ray/ Neutron /CBL
Open Hole Logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	N/a	23'5"	Portland	5	None
Production	6.75"	4.5"	9.5	610'	50/50POZ	85	8 SXS Gilstone

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	570-572 Riverton Coal	300 Gallons 15% HCl	Same
		10 Barrels H2O	
2	574-578 Burgess Sand	}	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Summer/Fall 2004 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	5	Trace		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Riverton Coal
 Other (Specify) Burgess Sand

*to be sold



211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **24251**

LOCATION Chanute

FIELD TICKET

DATE 3/8/04	CUSTOMER ACCT # 3056	WELL NAME Schanberger	QTR/QTR #1	SECTION 26	TWP 27	RGE 23	COUNTY Crowford	FORMATION
CHARGE TO Galaxy Energy				OWNER KCC				
MAILING ADDRESS 211 E. Forest Ave Po Box 191				OPERATOR MAY 0 2004				
CITY & STATE Girard KS 66743				CONTRACTOR CONFIDENTIAL				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	2nd Well	PUMP CHARGE Cement Pump		445.00
1118	4 Sacks	Prem Gel 2 1/2 in load		47.20
1111	174 #	2 Ahead of Job Salt		43.50
1110	8 SACKS	Gilsonite		155.20
1107	1 Sack	FloSeal		37.75
4405	1	4 1/2 Rubber Plug		27-
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5407	40 mi	BLENDING & HANDLING TON-MILES De Muey		NA
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 hr	VACUUM TRUCKS		150-
		FRAC SAND		
1184	85 SACKS	CEMENT 50x50 P02		561.-
			SALES TAX	54.91
ESTIMATED TOTAL				1521.56

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

189256

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

MAY 04 2004

TICKET NUMBER **32794**

LOCATION **Chanute**

FOREMAN **Dwayne**

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CONFIDENTIAL TREATMENT REPORT

ORIGINAL

DATE 3/8/04	CUSTOMER #	WELL NAME Schamberger	FORMATION
SECTION 26	TOWNSHIP 27	RANGE 23	COUNTY Crowford
CUSTOMER Galaxy Energy			
MAILING ADDRESS 211 E Forest Ave Po Box 191			
CITY Chanute			
STATE KS	ZIP CODE 66623		
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 614	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 610	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA Cement Pump	

TRUCK #	DRIVER	TRUCK #	DRIVER
178	Harb		
103	Richard		
286	Mac		

2nd Well

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

SERVICE CONDITIONS		
PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Break circulation then Run 2 Sacks Prem Gel Followed By 5 Ball Pad then 6.5 Barrel Dye then 95 Sacks cement to get Open Back Stop and wash out Pump then Pump plug to bottom and Set Float Valve

AUTHORIZATION TO PROCEED
Mr. M. Oat

TITLE
Gen. Mgr.

DATE
3-8-04

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
						BREAKDOWN PRESSURE
						DISPLACEMENT
						MIX PRESSURE
						MIN. PRESSURE
						ISIP
						15 MIN.
						MAX RATE
						MIN RATE

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KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator CHARLES D. ROYE		Well No. 1	Lease SCHAMBERGER	Loc. 1/4 1/4 1/4	Sec. 26	Twp. 27	Rge. 23E					
County CRAWFORD		State KS		Type/Well	Depth 614'	Hours	Date Started 3-03-04	Date Completed 3-04-04				
Job No.	Casing Used 23'5" OF 8 5/8"	Bit Record				Coring Record						
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	313		WENT TO WATER						
3	10	SAND	322	332	BLACK SHALE						
10	63	SHALE	332	334	COAL						
63	66	LIME	334	350	SHALE						
66	67	COAL	350	351	LIME						
67	73	SHALE	351	353	COAL						
73	103	LIME	353	420	SHALE						
103	119	BLACK SHALE	420	423	LIME						
119	121	LIME	423	448	SHALE						
121	132	SHALE	448	449	LIME						
132	133	COAL	449	453	SHALE						
133	147	SANDY SHALE	453	456	LIME						
147	148	COAL	456	469	SHALE						
148	158	SHALE	469	479	SANDY SHALE						
158	164	SANDY SHALE	479	481	BLACK SHALE						
164	181	LIME OSWEGO	481	518	SHALE						
173	175	OIL SHOW	518	535	BLACK SHALE						
181	188	BLACK SHALE SUMMITT	535	537	COAL						
188	196	LIME	537	572	SHALE						
196	198	BLACK SHALE MULKY	572	574	COAL						
198	199	COAL	574	575	SHALE						
199	280	SANDY SHALE	575	604	MISSISSIPPI CHAT						
213		GAS TEST NO GAS	584		OIL ODOR						
280	295	BLACK SHALE	604	609	SANDY LIME						
295	297	COAL	609	613	CHERTY LIME						
297	305	SHALE	613	614	BROWN LIME						
305	309	LIME									
309	311	BLACK SHALE			T.D. 614'						
311	312	LIME									
312	325	SHALE									
313		GAS TEST NO GAS									

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