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JUN 10 2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA
CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License # 33366
Name: Charles D. Roye
Address: PO Box 191, 102 N. Ozark
City/State/Zip: Girard, KS 66743
Purchaser: N/A
Operator Contact Person: Marvin Strobel
Phone: (620) 362-4906
Contractor Name: MO-KAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/11/04 3/12/04 3/23/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-21,606-0000
County: Crawford
NW NW NE Sec. 17 Twp. 28 S. R. 23 East West
4940 feet from (S) N (circle one) Line of Section
2300 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ralph Well #: 1
Field Name: Cherokee Coal Gas Fields
Producing Formation: Riverton Coal, Mississippi Chat
Elevation: Ground: 1022 Kelly Bushing: N/A
Total Depth: 690 Plug Back Total Depth: 685
Amount of Surface Pipe Set and Cemented at 23' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 685
feet depth to surface w/ 108 sx cmt.

Drilling Fluid Management Plan ALT II WITH 2-22-07
(Data must be collected from the Resc. v. Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Suggs Russell Suggs
Title: Production Supervisor Date: 5/4/04
Subscribed and sworn to before me this 4th day of May,
20 04.
Notary Public: Bobbi K. Wicker
Date Commission Expires: 3/15/08

Bobbi K. Wicker
Notary Public
State of Kansas
My Appt. Exp. 3-15-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Charles D. Roye Lease Name: Ralph Well #: 1
 Sec. 17 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	90	135
Oswego Lime #1	207	223
Oswego Lime #2	229	234
Mississippi Chat	648	TD

**Gramma Ray/ Neutron /CBL
Open Hole Logs**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"		23'4"	Type 1 Portland	5	None
Production	6.75"	4.5"	9.5	685'	50/50POZ	108	11 SXS Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	642-644 Riverton Coal	350 Gallons of 15% HCl	same
		15 Barrels of H2O	
2	648-654 Burgess Sand	}	same

TUBING RECORD		Size	Set At	Packer At	Linor Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Summer/Fall 2004			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	7	Trace		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Riverton Coal
 Other (Specify) _____ Burgess Sand

*to be sold



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC

MAY 04 2004

CONFIDENTIAL

ORIGINAL

TICKET NUMBER 24260

LOCATION Chanute

CONFIDENTIAL

FIELD TICKET

DATE 3/12/04	CUSTOMER ACCT # 3056	WELL NAME # Ralph #1	QTR/QTR	SECTION 17	TWP 28	RGE 22	COUNTY Crawford	FORMATION
CHARGE TO Galaxy Energy				OWNER				
MAILING ADDRESS 211 E Forest Ave P.O. Box 19				OPERATOR				
CITY & STATE Chanute KS 66743				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	3rd well	PUMP CHARGE Cement Pump		445.-
1118	4 sacks	Pacm Gal 2 In Load 2 Ahead of Job		47.00
1111	217 #	Salt		54.75
1110	11 sacks	Gilsonite		213.00
1107	1 sack	Flo Seal		37.75
4404	1	4 1/2 Rubber Plug		27.-
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5407	40mi	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS	2nd UNIT.	1570
5502	38 hr 2	VACUUM TRUCKS FRAC SAND	Bril	150.-
1124	108 108	CEMENT	50 150 Po 2	712.80
			SALES TAX	68.82
			ESTIMATED TOTAL	1756.22

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Dayne

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

189266

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

MAY 0 2004

TICKET NUMBER **32798**

LOCATION Chanute

FOREMAN Dwayne

CONFIDENTIAL #1

CONFIDENTIAL TREATMENT REPORT

ORIGINAL

DATE <u>3/12/04</u>	CUSTOMER #	WELL NAME <u>Ralph</u>	FORMATION
SECTION <u>17</u>	TOWNSHIP <u>28</u>	RANGE <u>23</u>	COUNTY <u>Crawford</u>
CUSTOMER <u>Galaxy Energy</u>			
MAILING ADDRESS <u>211 E Forest Ave P Box 191</u>			
CITY <u>Girard</u>			
STATE <u>KS</u>	ZIP CODE <u>66743</u>		
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>691</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>685</u>	
CASING WEIGHT <u>9.5</u>	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

3rd Well

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>197</u>	<u>Cherry</u>		
<u>280</u>	<u>Cherry</u>		
<u>183</u>	<u>Richard</u>		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> OTHER	

PRESSURE LIMITATIONS		THEORETICAL	INSTRUCTED
SURFACE PIPE			
ANNULUS LONG STRING			
TUBING			

INSTRUCTION PRIOR TO JOB

Break Circulation then Pump 2 sacks Perm Gel followed by 120 sacks cement stop and wash out pump then pump wiper plug to bottom and start 1st shot.

AUTHORIZATION TO PROCEED
[Signature]

TITLE Agent DATE 3/12/04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

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KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator CHARLES D. ROYE		Well No. 1	Lease RALPH	Loc. 1/4 1/4 1/4	Sec. 17	Twp. 28	Rge. 23					
County CRAWFORD		State KS	Type/Well GAS	Depth 690'	Hours	Date Started 3-11-04	Date Completed 3-12-04					
Job No.	Casing Used 23' 4" OF 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec
Driller SEAN	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	MUD	360	366	BLACK SHALE						
4	11	DRY CLAY	366	374	SHALE						
11	22	LIME	374	382	BLACK SHALE						
22	24	SOFT SHALE	382	384	LIME						
24	26	LIME	384	394	SANDY SHALE						
26	34	SAND	389		GAS TEST LIGHT FLOW NOT ENOUGH TO GUAGE						
34	98	SHALE	394	454	BROWN SAND LIGHT OIL ODOR						
98	99	COAL	454	500	SANDY SHALE						
99	104	SHALE	490		GAS TEST LIGHT FLOW LIGHT WITH LIGHTER						
104	139	LIME	500	505	BLACK SHALE & COAL						
139	163	BLACK SHALE	505	550	BLACK SHALE						
163	164	COAL	515		GAS TEST 4 1/2# 1/8"						
164	170	SANDY SHALE	550	570	SHALE						
170	210	SAND DAMP	570	585	BLACK SHALE						
210	225	LIME OSWEGO	585	588	SHALE						
225	233	BLACK SHALE SUMMITT	588	590	SAND						
233	237	LIME	590	595	SHALE						
237	242	BLACK SHALE	595	650	BLACK SHALE						
239		GAS TEST NO GAS	650	651	COAL						
239		WENT TO WATER	651	662	MISSISSIPPI CHAT						
242	243	COAL MULKEY	662	690	BROWN LIME						
243	245	SHALE	690		GAS TEST 10# 1/4"						
245	260	SAND OIL ODOR									
260	310	SANDY SHALE			T.D. 690'						
264		GAS TEST NO GAS									
310	338	SHALE									
338	339	LIMEY SHALE									
339	341	BLACK SHALE / COAL?									
341	343	LIME									
343	359	SHALE									
359	360	LIME									

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