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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 10 2004

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM KCC WICHITA  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33366  
 Name: Charles D. Roye  
 Address: PO Box 191, 102 N. Ozark  
 City/State/Zip: Girard, KS 66743  
 Purchaser: N/A  
 Operator Contact Person: Marvin Strobel  
 Phone: (620) 362-4906  
 Contractor: Name: MO-KAT Drilling  
 License: 5831  
 Wellsite Geologist: Thomas H. Oast  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/4/04 3/5/04 not completed  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 037-21,612-0000  
 County: Crawford  
 NE SW NW NW Sec. 7 Twp. 28 S. R. 23  East  West  
4410 feet from  N (circle one) Line of Section  
4780 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Segebartt Well #: 1  
 Field Name: Cherokee Coal Gas Fields  
 Producing Formation: Not completed  
 Elevation: Ground: 975 Kelly Bushing: N/A  
 Total Depth: 675 Plug Back Total Depth: 675  
 Amount of Surface Pipe Set and Cemented at 24'5" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 675  
 feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan ALT II WITH 2-22-07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Suggs Russell Suggs  
 Title: Production Supervisor Date: 5/4/04  
 Subscribed and sworn to before me this 4th day of May  
20 04  
 Notary Public: Bobbi K. Wicker My Appt. Exp 5-3-08  
 Date Commission Expires: 3/15/08

**Bobbi K. Wicker**  
 Notary Public  
 State of Kansas  
 My Appt. Exp 5-3-08

**KCC Office Use ONLY**  
Yes Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Charles D. Roye Lease Name: Segebartt Well #: 1  
 Sec. 7 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <p style="text-align: center;">Gamma Ray/ Neutron/CBL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>101</td> <td>143</td> </tr> <tr> <td>Oswego Lime #1</td> <td>218</td> <td>234</td> </tr> <tr> <td>Oswego Lime #2</td> <td>239</td> <td>246</td> </tr> <tr> <td>Mississippi Chat</td> <td>645</td> <td>TD</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	101	143	Oswego Lime #1	218	234	Oswego Lime #2	239	246	Mississippi Chat	645	TD
Name	Top	Datum														
Pawnee Lime	101	143														
Oswego Lime #1	218	234														
Oswego Lime #2	239	246														
Mississippi Chat	645	TD														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"		24'5"	Portland	5	None
Production	6.75"	4.5"	9.5	675'	50/50POZ	100	10 SXS Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed Yet		

TUBING RECORD	Size	Set At	Packer At	Linor Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
<u>Summer/Fall 2004</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

\*to be sold

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

MAY 10 2004

TICKET NUMBER **32786**

LOCATION Chanute

FOREMAN Dwayne

**CONFIDENTIAL**

**TREATMENT REPORT**

**ORIGINAL**

#1

DATE <u>3/8/04</u>	CUSTOMER #	WELL NAME <u>Segehart</u>	FORMATION
SECTION <u>7</u>	TOWNSHIP <u>28</u>	RANGE <u>23 E</u>	COUNTY <u>Crawford</u>
CUSTOMER <u>Galaxy Energy</u>			
MAILING ADDRESS <u>211 E. Forest Ave</u>			
CITY <u>Girard</u>			
STATE <u>KS</u>		ZIP CODE <u>66743</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>197</u>	<u>Herb</u>		
<u>108</u>	<u>Richard</u>		
<u>286</u>	<u>Mac</u>		

15+ well

**TYPE OF TREATMENT**

<input checked="" type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>680</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>675</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

122 SK

**PRESSURE LIMITATIONS**

SURFACE PIPE	THEORETICAL	INSTRUCTED
ANNULUS/LONG STRING		
TUBING		

**INSTRUCTION PRIOR TO JOB**

Wash to T.O. 6' Run 2 Sacks from Gel followed by 7 Bl/  
Dye then 122 SKs cement to get Dye Backer set/panel wash out Pump/float  
Pump Plug to Bottom and set float shoe

**AUTHORIZATION TO PROCEED**

**TITLE**

**DATE**

Jim M. O'Neil

66060

3-8-04

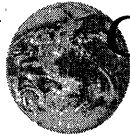
TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
<u>11:27</u>	<u>00</u>						<b>BREAKDOWN PRESSURE</b>
							<b>DISPLACEMENT</b> <u>645</u>
							<b>MIX PRESSURE</b>
							<b>MIN PRESSURE</b>
							<b>ISIP</b>
							<b>15 MIN.</b>
							<b>MAX RATE</b>
							<b>MIN RATE</b>

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JUN 10 2004

KCC WICHITA

181255



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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC

MAY 04 2004

CONFIDENTIAL

ORIGINAL

TICKET NUMBER 24252

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3/8/04	3056	Segehart #1		7	28	23 &	Crawford	
CHARGE TO <u>Galaxy Energy</u>				OWNER				
MAILING ADDRESS <u>211 East Forest Ave Po Box 191</u>				OPERATOR				
CITY & STATE <u>Girard KS 66743</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1st Well	PUMP CHARGE Cement + Pump		525.00
1118	4 Sacks	Prem Gel 2 In Load 2 Ahead of Job		47.20
1111	200 #	Salt		50.-
1110	10 Sack	Gilsonite		194.-
1107	1 SACK	Prem Gel Flo Seal		37.75
4404	1 <del>SACK</del>	4 1/2 Rubber Plug		27.-
5609	2.	Wash casing		260.-
		BLENDING & HANDLING		
5407	40 mi	TON-MILES Delivery		190.00.
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
	3	VACUUM TRUCKS ?		225.-
		FRAC SAND		
1124	100	CEMENT 50/50 Poz		660.00
			SALES TAX	64.00

Ravin 2790

ESTIMATED TOTAL 2279.95

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

CIS FOREMAN Rayne

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_

DATE \_\_\_\_\_

189255

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>CHARLES D. ROYE</b>		Well No. <b>1</b>	Lease <b>SEGEBARTT</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>7</b>	Twp. <b>28S</b>	Rge. <b>23E</b>					
County <b>CRAWFORD</b>		State	Type/Well	Depth <b>675'</b>	Hours	Date Started <b>3-04-04</b>	Date Completed <b>3-05-04</b>					
Job No.	Casing Used <b>24'5" OF 8 5/8'</b>	Bit Record			Coring Record							
Driller <b>BILLY</b>	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. <b>2</b>			<b>6 3/4"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	13	MUD	350	360	SHALE						
13	34	LIME	360	361	LIME						
34	45	SAND	361	401	BLACK SHALE						
45	101	SANDY SHALE	363		WENT TO WATER						
101	106	LIME	401	402	LIME						
106	107	BLACK SHALE/ COAL?	402	403	COAL						
107	109	SAND DAMP	403	440	SHALE						
109	145	LIME	440	442	BLACK SHALE						
145	147	BLACK SHALE	442	443	COAL						
147	148	COAL	443	497	SHALE						
148	152	SHALE	497	498	LIME						
152	153	LIME	498	512	SHALE						
153	173	SHALE	511	512	COAL						
173	174	COAL	512	537	SHALE						
174	190	SHALE	537	538	COAL						
190	200	SAND	538	566	SHALE						
200	217	SANDY SHALE	566	579	SAND						
217	233	SAND DAMP	579	580	COAL						
233	236	LIME OSWEGO	580	638	SHALE						
236	243	BLACK SHALE SUMMITT	614		GAS TEST 1# 1/8"						
243	248	LIME	638	639	COAL						
248	252	BLACK SHALE MULKY	639	646	BLACK SHALE						
252	253	COAL	646	654	MISSISSIPPI CHAT						
253	273	SHALE	654	675	BROWN LIME						
263		GAS TEST NO GAS									
273	283	SAND			T.D. 675'						
283	310	SANDY SHALE									
310	342	SHALE									
342	343	COAL									
343	348	SHALE									
348	350	LIME									

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