

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

MAY 27 2004

KCC WICHITA

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E Central, Suite 300  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Sterling Drilling Co.  
License: 5142  
Wellsite Geologist: Chris Peters

API No. 15 - 15-047-21486 0000  
County: Edwards  
NE SE SW NE Sec. 18 Twp. 23 S. R. 20  East  West  
2145 feet from S  (circle one) Line of Section  
1485 feet from  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: McAvoy A Well #: 1-18  
Field Name: Wildcat

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2328' Kelly Bushing: 2337'  
Total Depth: 4800' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 555' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

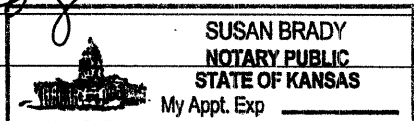
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
03/31/04 4/12/04 N/A  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT I WITH  
(Data must be collected from the Reserve Pit) 2-21-07  
Chloride content 24,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Engineering/Production Mgr. Date: 5/26/04  
Subscribed and sworn to before me this 26<sup>th</sup> day of May,  
20 04  
Notary Public: Susan Brady  
Date Commission Expires: 11-4-07



**KCC Office Use ONLY**  
Yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

✓

X

# ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: McAvoy A Well #: 1-18  
 Sec. 18 Twp. 23 S. R. 20  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Dual Induction,

Compensated Neutron/Density

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

(See Attached Log Tops)

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**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	555'	A-Con/Common	115/150	2% gel, 1/4# cellflake

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size   Set At   Packer At   Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr.   Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled    
 Other (Specify)  

Production Interval

*McCoy Petroleum Corporation*  
*McAvoy "A" #1-18*  
*NE SE SW NE*  
*Section 18-23S-20W*  
*Edwards County, Kansas*

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***ELECTRIC LOG TOPS***

*Structure compared to*

*McCoy Petroleum*  
*McAvoy "A" #1-18*  
*NE SE SW NE*  
*Sec. 18-23S-20W*  
*Elev: 2337' KB*

*Petx Petroleum*  
*#1 Wilson*  
*C NE SW*  
*Sec. 18-23S-20W*  
*Elev: 2340' KB*

*F.G. Holl*  
*#1-20 Yung*  
*SW NE SW*  
*Sec. 20-23S-20W*  
*Elev: 2342' KB*

Anhydrite	1459 (+ 878)	+18	+11
Krider	2492 (- 155)	+ 4	+10
Winfield	2540 (- 203)	+ 8	+17
Towanda	2607 (- 270)	+12	+17
Howard	3591 (-1254)	+19	+23
Topeka	3612 (-1275)	+18	+19
Heebner	3969 (-1632)	+26	+17
Brown Lime	4054 (-1717)	+23	+21
Lansing	4062 (-1725)	+26	+23
Lansing "B"	4093 (-1756)	+26	+23
Stark Shale	4295 (-1958)	+28	+26
B/KC	4416 (-2079)	+27	+23
Pawnee	4495 (-2158)	+26	+29
Fort Scott	4539 (-2202)	+22	+20
Cherokee	4554 (-2217)	+27	+21
Miss Chert	4618 (-2281)	+39	+27
Gilmore City	4677 (-2340)	+38	+16
Kinderhook	4710 (-2373)	DNP	+35
Kinderhook Sand	4714 (-2377)	DNP	No Dev.
Viola	4755 (-2418)	DNP	+44
RTD	4800 (-2463)		
LTD	4801 (-2464)		

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