Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 137-20439-00-00
Name: BLACK DIAMOND OIL, INC	County: NORTON
Address: P.O. BOX 641	W/2 _E/2 _ E/2 _ Sec. 28 Twp. 4 S. R. 22 ☐ East 🗸 West
City/State/Zip: HAYS, KS 67601	2580 feet from S / N (circle one) Line of Section
Purchaser:	990 feet from E / W (circle one) Line of Section
Operator Contact Person: KENNETH VEHIGE	Footages Calculated from Nearest Outside Section Corner:
Phone: (785_) 625-5891	(circle one) NE SE NW SW
Contractor: Name: BIG THREE DRILLING-SCHECK OIL OPER	Lease Name: SANSOM Well #: 5
License: 9292	Field Name: HANSEN ESTATE NW
Wellsite Geologist:	Producing Formation:
	Flevation: Ground: 2253 Kelly Bushing: 2261
Now Well Bo Entry Workeyer	Total Depth: 3796 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 237 Feet
Gas ENHR SIGW KCC.W//CL	Multiple Stage Cementing Collar Used?
✓ Dry — Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	JA OIII.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3500 ppm Fluid volume 200 bbls
Plug BackPlug Back Total Depth	<u>. 17 j</u>
Commingled Docket No	Dewatering method used <u>Air Dry</u>
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7-6-05 7-14-05	Lease Name:License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature	KCC Office Use ONLY
Title: Dwner	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of Schember	If Denied, Yes Date:
2005.	Wireline Log Received
March man	Geologist Report Received
Notary Public: VERDA M	BRIN UIC Distribution

Date Commission Expires:_

Operator Name: BLA	CK DIAMOND	JIL, INC	·	/Lea	se Name: ـ`	SANSOM		Well #: <u>_</u> 5		
Sec. 28 Twp. 4			st 🗸 West	Cou	nty: NOR	TON				
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shu s if gas to	nt-in pressures, o surface test,	whether along with	shut-in pro	essure reache	d static level, hyc	Irostatic pressu	res, bottom hole)
Drill Stem Tests Taken (Attach Additional S		V	∕es ∏No		ΣĮL	og Forma	ation (Top), Depth	and Datum	Sample	e
, , , , , , , , , , , , , , , , , , ,			res ∏No		Nam	16		Тор	Datum	
Cores Taken	,				Anhydrite			1890		+371 -1139 -1168
Electric Log Run		√ \		□ No Toronto Lansing KC				3400 3429		
(Submit Copy)								3446		-1185
List All E. Logs Run:	ist All E. Logs Run:				Arbuckle 3718 Reagan Sand 3755			-1457 -1494		
		·····	CASING	RECOR		ew Used		***************************************		*************
		Repo	ort all strings set-			-	uction, etc.			
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
SURFACE	12-1/4	8-5/8		200'		237	СОМ	160	3%CC,2%C	3EL
		Т	ADDITIONAL	L CEMEN	TING / SQI	JEEZE RECOF	RD			
Purpose: Depth —— Perforate Top Bottom —— Protect Casing Plug Back TD		Type of Cement		#Sacks Used		Type and Percent Additives				
Plug Off Zone										***************************************
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						

				····						
			(1000)							
TUBING RECORD	Size	Set At	i	Packe	r At	Liner Run				
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Met	thod	Flowing	p Pum	YesN ——————————————————————————————————		er (Explain)	***************************************
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Bbls.	Gas-Oil Ratio	Grav	<i>i</i> ity
Disposition of Gas	METHOD OF (OMPLETIO	ON	***************************************	L	Production Int	erval			
Vented Sold	Used on Lease		Open Hole	Pe	erf. 🔲 C	ually Comp.	Commingled			***************************************

ALLIED CEMENTING CO., INC. 19626

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31

You are hereby requested to rent cementing equipment

SEDVICE DOINT.

RUSSELL, KANSAS 67665					SERVICE FOINT:				
DATE	SEC.	TWP.	RANGE 2000	CALLED OUT	ON LOCATION	JOB START	JOB FINISH		
LEASE	WELL#	the Co	LOCATION C	almord 12.	3 73 1 5	COUNTY	STATE		
OLD OR NEW (Ci	rcle one)		1		45-34-	100000000000000000000000000000000000000	31 40 3		
CONTERNACION	(*								
CONTRACTOR TYPE OF JOB	D	1 the serve	D. V	OWNER 🦿 🗞	A C				
	7/2	m n	. 3696						
CASING SIZE		T.D	PTH	CEMENT	and the same of	and ye			
TUBING SIZE			PTH	AMOUNT ORI	DERED OF		5.1		
	- 1 2		PTH REPORT	1 3 1 1 1 1	1	7			
TOOL	All Sales		PTH						
PRES. MAX			NIMUM		i ang gan	25			
MEAS. LINE			DE JOINT	COMMON	135	_@	175		
CEMENT LEFT IN	CSG	SIN	DE JOHN I	POZMIX	<u> </u>	_@	<u> </u>		
PERFS.	r Coo.	takan njimmu di karajadika surga niyah ngga sinaya yana mer		GEL	17	<u> </u>	16		
DISPLACEMENT		**************************************		CHLORIDE		_@			
DISTEMICENTERY!				RECEIVED					
	EQU	IPMENT		CLUCIVED		_@			
				SEP 1 9 2005	562	_@_\			
PUMP TRUCK (CEMENTI	$\exists R$	ZOY L	CO WILL	W				
	HELPER	تر ، ا رُ نہر ا اِلَّا	1.6	CC WICHITA		_@	**************************************		
BULK TRUCK						_ @	***		
# 012 1	DRIVER	431:	у			_@			
BULK TRUCK			/						
<u>#</u> <u>I</u>	DRIVER			TIANIDI INIC	A 2 a	_@ <u></u>			
				The second secon	239	_@	373		
	DEA	IARKS:		MILEAGE	77 th 3 11 C	<u> </u>	13/21 3		
S My John						TOTAL	3 470 5		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		24		State of the State					
Version of the second		This !		MATERIAL PROPERTY.	SERVI	CE			
	1 1 6.	15.							
34 6		77		DEPTH OF JOB		679	graphical .		
10 5 K C	tre	<i>_</i>		PUMP TRUCK (CHARGE	*	760		
	¥ ; * ;			EXTRA FOOTA		@			
	14 14	etille		MILEAGE	88	@ 5	440		
1	116		State of the state	— MANIFOLD		@			
		** Option	the state of the s	7 : ×		@			
				i. Lud		@			
CHARGE TO:	مين ير	13	A CONTRACTOR OF THE PARTY OF TH		′		The second secon		
							S & The second		
STREET				The conditions as		TOTAL	1110		
CITY	STA	TE_	ZIP	•					
			And the second	PI	LUG & FLOAT	EQUIPMEN'			
				2000	- V. 1		The state of the s		
					11/15/11	/	33		
To Allied Cementi	na Co In	C				@			
AV AMMUL LAMININI	112 1 211	£ .				LCD			

ALLIED CEMENTING CO., INC. 22100

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

			rederai ia)	(1.D.# 48-0/2/860				
REMIT TO P.O. B	OX 31	ISAS 6766	5	SERVICE POINT:				
ROSS	LLL, 111 11					CAR	<u>ley</u>	
6-7-05 DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 9,20 Am	JOB START	JOB FINISH	
LEASE SON	WELL#	5	LOCATION Edma	and 2E 23ye	1 MWIN	COUNTY	STATE	
OLD OR NEW (Cir	cle one)			•				
	Control Control	2	1 - 0		wi ^	J		
CONTRACTOR 💪	5,9 Th	ree D	ly Inc Rig	OWNER	<u>Come</u>			
TYPE OF JOB	<u> </u>	rtace		Popularia.				
HOLE SIZE /	274	<u>T.D.</u>		CEMENT				
CASING SIZE	S & \$	DEP	The second secon	_ AMOUNT ORD	ERED	in the second second	, ,	
TUBING SIZE	метет подеция на настроприя на того на приможения учествення в дайте н	DEP			Com 320	- C. St. St. flag	part /	
DRILL PIPE	***************************************	DEP					**************************************	
TOOL		DEP						
PRES. MAX MEAS. LINE			IMUM TELOINT	_ COMMON		_@		
CEMENT LEFT IN	CSC	SHU	E JOINT	POZMIX		_@	***************************************	
PERFS.	CSU.			_ GEL CHLORIDE		_@		
DISPLACEMENT	74	8619		_ CHLORIDE ASC		_@ @		
DIST LA CELIVIER VI	FOL		rajmet prokajnomida nova pred nave upogranjo) a ilitilikojnom kladen importancijne popejanjenje prepijena pred	AUC		_		
	EQU.	IPMENT		RECT	** /	_		
		and the same		RECE	IVED	- @ _ @		
	CEMENT		ean	- SEP f	9 200c	_	***************************************	
	HELPER	U.4012	9					
BULK TRUCK		00 1.	utto	KCC WI	CHITA	<u> </u>		
	DRIVER	MK				@	NOT 60 000 PE-100 NOT contribute replica secretar a second replica secretaria.	
BULK TRUCK	> 2> 22 23 2975>					@	with reflective to the control of th	
# <u>I</u>	DRIVER			- HANDLING		@	Service service and an artist of the service service services	
				MILEAGE				
	REN	ARKS:				TOTAL		
	•					3 50 22 320	Mark projection of the project of th	
Cement	1.dc	ir cul	ste		SERVIC	CE		
				DEPTH OF JOB		2021		
		n - Marinan da anto marinan anto a managagan anna		_ PUMP TRUCK	***************************************		***	
				EXTRA FOOTA		@		
		L's		_ MILEAGE		. @	We define the second control of the second c	
		Zhan	k you	- MANIFOLD		@		
	/					@		
						@		
CHARGE TO: 🔑	lack	Diam	and I			V	And the second s	
		*				TOTAT		
STREET	d dien der gewone en de terret gewone gewone gegen gewo	**************************************		ana.		IOIAL	he bloom and the second	
CITY	STA	TE.	ZIP					
- And Annual Control of the State of the Sta					LUG & FLOAT	EQUIPMEN	T	
			•			@		