

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

MAR 27 2006

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 7281
 Name: Alan Vonfeldt Oil
 Address: 128 Eves Drive
 City/State/Zip: Russell, Kansas 67665
 Purchaser: NCRA
 Operator Contact Person: Alan Vonfeldt
 Phone: (785) 483-6446
 Contractor Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/16/06</u>	<u>1/23/06</u>	<u>1/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23326-00-00
 County: Russell
 130S E/2 NE NW Sec. 33 Twp. 14 S. R. 13 East West
4490' feet from (S) / N (circle one) Line of Section
2970' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Carter Well #: 10
 Field Name: Hall-Gurney
 Producing Formation: LKC
 Elevation: Ground: 1705' Kelly Bushing: 1710'
 Total Depth: 3100' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 534 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ACT WITHIN 9-17-07
 Chloride content 58,000 ppm Fluid volume 400 bbls
 Dewatering method used Fluids are to be hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Alan Vonfeldt
 Lease Name: Boxberger E License No.: 7281
 Quarter NW Sec. 5 Twp. 14 S. R. 14 East West
 County: Russell Docket No.: D-18, 221


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt
 Title: Owner Date: 3/23/06
 Subscribed and sworn to before me this 23rd day of March,
 2006.
 Notary Public: G. Chelsea Wagner
 Date Commission Expires: 8/28/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **G. CHELSEA WAGNER**
 Notary Public - State of Kansas
 My Appt Expires 8/28/07

ORIGINAL

Operator Name: Alan Vonfeldt Oil Lease Name: Carter
 Sec. 33 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rag Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>649'</td> <td>+1066</td> </tr> <tr> <td>Base Anhydrite</td> <td>683'</td> <td></td> </tr> <tr> <td>Grand Haven</td> <td>2200'</td> <td>-487</td> </tr> <tr> <td>Tarkio Lime</td> <td>2270'</td> <td>-557</td> </tr> <tr> <td>Topeka</td> <td>2546'</td> <td>-832</td> </tr> <tr> <td>Heebner</td> <td>2780'</td> <td>-1066</td> </tr> <tr> <td>Toronto</td> <td>2797'</td> <td>-1083</td> </tr> <tr> <td>Lansing</td> <td>2846'</td> <td>-1131</td> </tr> </table>	Name	Top	Datum	Anhydrite	649'	+1066	Base Anhydrite	683'		Grand Haven	2200'	-487	Tarkio Lime	2270'	-557	Topeka	2546'	-832	Heebner	2780'	-1066	Toronto	2797'	-1083	Lansing	2846'	-1131
Name	Top	Datum																										
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	534'	Common	250	3% CC, 2% Gel.
Production	7 7/8"	3103	14#	3103	ASC	225	2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	2862 - 2866			
4	2878 - 2882		Both with 3,000 gal. 28% CRA	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3000</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-30-06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>200</u>	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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RECEIVED
MAR 27 2006
KCC WICHITA

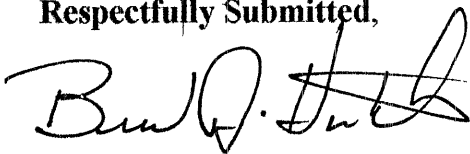
116 Eves Drive
Russell, Kansas 67665

Alan Vonfeldt
Carter # 10
130' N SE-NE-NW, Section 33-14S-13W
ERussell County, Kansas

Recommendations: Enclosed please find a copy of the geologic log on the Carter # 10. Oil shows were encountered in the Tarkio Sand and Lansing sections. It was recommended that 5 1/2" production casing be set and cemented at 3097', (one foot off bottom), and the following zones to be tested.

- | | |
|----------------|--|
| 1. Lansing | 3066-3070
2878-2882
2862-2868 |
| 2. Tarkio Sand | 2291-2300 3rd sand
2228-2226 2nd sand |

Respectfully Submitted,



Brad J. Hutchison

DRILLERS WELL LOG

RECEIVED

MAR 27 2006

**Date Commenced: January 16, 2006
Date Completed: January 23, 2006**

**Alan Vonfeldt Oil
Carter #10
130'S E/2 NE NW Sec. 33-14S-13W
Russell County, Kansas**

KCC WICHITA

**Elevation 1705' G.L.
1710' K.B.**

- 0 – 649' Lime & Shale
- 649 – 683' Anhydrite
- 683 – 1010' Lime & Shale
- 1010 – 1658' Sand & Shale
- 1658 – 2127' Shale
- 2127 – 2350' Lime, Shale, & Sand
- 2350 – 2906' Lime & Shale
- 2906 – 3030' Shale
- 3030 – 3100' Lime & Shale
- 3100' R.T.D.

FORMATION DATA

Anhydrite	649'
Base Anhydrite	683'
Grand Haven	2200'
Tarkio Lime	2270'
Topeka	2546'
Heebner	2780'
Toronto	2797'
Lansing	2846'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 534' with 250 sacks Common, 3% CC, 2% Gel.

Production Pipe: Set 14#, used, 5 1/2" casing @ 3103' with 225 sacks ASC, 2% Gel.

A F F I D A V I T

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt

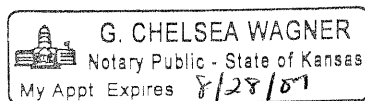
Alan Vonfeldt

Subscribed and sworn to before me this 23rd day of March, 2006.

My Commission Expires:
8/28/07

Chelsea Wagner

Chelsea Wagner, Notary Public



ALLIED CEMENTING CO., INC. 23696

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1/17/05</u>	SEC <u>33</u>	TWP <u>14</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION <u>3:00 pm</u>	JOB START <u>3:15 pm</u>	JOB FINISH <u>3:45 pm</u>
LEASE <u>Carter</u>	WELL# <u>10</u>	LOCATION <u>Pioneer School 25</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3/4 E Sinto</u>			

CONTRACTOR Vonfeldt Drilling RS-1 OWNER

TYPE OF JOB Surface Sub

HOLE SIZE 12 1/4 T.D. 534

CASING SIZE 8 1/2 23 1/2 DEPTH 534.20

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 33

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Gary

BULK TRUCK

378 DRIVER Kay, Brian

BULK TRUCK

DRIVER

REMARKS:

Cement Cure!

CHARGE TO: Vonfeldt Drilling Inc.

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE David Bush

CEMENT

AMOUNT ORDERED 250 Con 38 cc

290 Gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

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SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

8 1/2 wood Plug @

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Woog Bud

ALLIED CEMENTING CO., INC. 23574

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-22-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>12:30pm</u>	ON LOCATION <u>4:15pm</u>	JOB START <u>7:15pm</u>	JOB FINISH <u>7:45pm</u>
LEASE <u>Carter</u>	WELL# <u>10</u>		LOCATION <u>Hwy 401 Pioneer Rd 4S 2E</u>	COUNTY <u>Russell</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one)			<u>Slurb</u>				

CONTRACTOR Vonfeldt Drilling

TYPE OF JOB Longstring

HOLE SIZE 7 7/8" T.D.

CASING SIZE 5 1/2" 14lb DEPTH 3103

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 13'

CEMENT LEFT IN CSG. 13'

PERFS. _____

DISPLACEMENT 754861

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK

378 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

15 sks Roof Hole 10 sks Mouse Hole

Plug bonded 1400psi Float Head

Thank You

CHARGE TO: Alvin Vonfeldt Oil

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Budig

OWNER _____

CEMENT 225

AMOUNT ORDERED 200 sks ASC 29.61

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

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KCC WICHITA

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

PLUG & FLOAT EQUIPMENT

6 5/8" Conduits @ _____

1 " Basecat @ _____

1 " Guide Shoe @ _____

1 " AFU Insert @ _____

1 " Rubber Plug @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____