

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7281
Name: Alan Vonfeldt
Address: 128 Eves Drive
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Alan Vonfeldt
Phone: (785) 483-6446
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>7/3/06</u>	<u>7/10/06</u>	<u>7/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23367-0000

County: Russell

 NW SE NW Sec. 33 Twp. 14 S. R. 13 ☐ East ☒ West

3630' feet from (S) N (circle one) Line of Section

3630' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Carter Well #: 11

Field Name: Hall-Gurney

Producing Formation: _____

Elevation: Ground: 1706' Kelly Bushing: 1711'

Total Depth: 3110' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 516' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 52,000 ppm Fluid volume: 400 bbls

Dewatering method used Fluids hauled off

Location of fluid disposal if hauled off site At I with 4-17-07

Operator Name: Alan Vonfeldt

Lease Name: Boxberger License No.: 7281

Quarter SW Sec. 3 Twp. 14 S. R. 14 ☐ East ☒ West

County: Russell Docket No.: D-28349

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

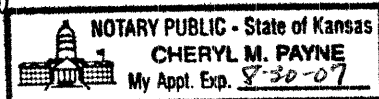
Signature: Alan Vonfeldt

Title: Owner/ Operator Date: 9-16-06

Subscribed and sworn to before me this 16th day of September
2006

Notary Public: Cheryl M. Payne

Date Commission Expires: August 30, 2007



KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED
SEP 20 2006
KCC WICHITA

Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 11
 Sec. 33 Twp. 14 S. R. 13 ☐ East ☒ West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Rag Log

Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	655	+1059
Base Anhydrite	686	
Grand Haven	2203	-489
Dover	2228	-513
Tarkio Lime	2274	-561
Topeka	2550	-837
Heebner	2784	-1072
Toronto	2803	-1090
Lansing	2850	-1137

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	516'	Common	250	3%CC, 2%Gel.
Production	7 7/8"	5 1/2"	14#	3110'	ASC	225	2% Gel.
							500 gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2886-94	3000 gallons - 28% CRA	

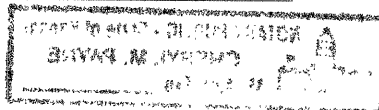
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 1/2"	3103'		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
10-10-06	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	20		200	

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☒ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)



DRILLERS WELL LOG

Date Commenced: July 3, 2006
Date Completed: July 10, 2006

Alan Vonfeldt Oil
Carter #11
NW SE NW Sec. 33-14S-13W
Russell County, Kansas

Elevation: 1706' G.L.
 1711' K.B.

0 – 518' Sand
518 – 655' Sand & Shale
655 – 686' Anhydrite
686 – 2100' Sand & Shale
2100 – 2609' Shale
2609 – 2739' Lime & Shale
2739 – 2907' Shale
2907 – 3110' Shale & Lime
3110' R.T.D.

FORMATION DATA

Anhydrite	655'
Base Anhydrite	686'
Grand Haven	2203'
Dover	2228'
Tarkio Lime	2274'
Topeka	2550'
Heebner	2784'
Toronto	2803'
Lansing	2850'

Surface Pipe: Set 23#, new, 8 5/8"
casing @ 516' with 250 sacks
Common, 3% CC, 2% Gel.

Production Pipe: Set 14#, new
5 1/2" casing @ 3110' with 225 ASC,
2% Gel., 500 gallons WFR/2.

A F F I D A V I T

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

RECEIVED
SEP 20 2006
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Alan Vonfeldt of lawful age, does swear and state that the facts and statements
herein are true and correct to the best of his knowledge.

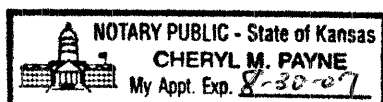
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 16th day of September, 2006.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public



ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

25941 /
24321

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>7-6-05</u>	SEC. <u>33</u>	TWP. <u>14</u>	RANGE <u>13</u>	CALLED OUT <u>2:00AM</u>	ON LOCATION <u>4:15AM</u>	JOB START <u>6:30AM</u>	JOB FINISH <u>7:15AM</u>	
LEASE <u>Carter</u>	WELL # <u>11</u>	LOCATION <u>Sumach 4N, 1E, 4N, 1W, 3N</u>	COUNTY <u>Russell</u>	STATE <u>Ka</u>				
OLD OR NEW (Circle one)								

CONTRACTOR <u>Vonfeldt Donly</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>518'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>516'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>250 lbs Common</u>	
<u>3% cc 2901el</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Tom A</u>
# <u>181</u>	HELPER <u>Steve T</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Don A</u>
BULK TRUCK	
#	DRIVER

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

REMARKS:

Run 516' of 8 5/8" csg. Break Circulation.
Mixed 250 lbs common 3% cc 2901el
Returned Plug. Replaced with fresh
1120.
Cement did Circulate

TOTAL

SERVICE

DEPTH OF JOB <u>516'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
	@
	@

TOTAL

CHARGE TO: <u>Alan Vonfeldt</u>	
STREET	
CITY	STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	RECEIVED
	@	SEP 20 2006
	@	KCC WICHITA
	@	

TOTAL

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE Alan Vonfeldt

X Doug Bulig
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 25598

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>7-10-06</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>CARTER</u>	WELL # <u>11</u>	LOCATION <u>PIONEER SCHOOL 15</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
☒ OLD OR NEW (Circle one)				<u>12E</u>			

CONTRACTOR VONFELDT
TYPE OF JOB PRODUCTION STRING
HOLE SIZE 7 7/8 T.D. 3110
CASING SIZE 5 1/2 DEPTH 3110
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 39'
CEMENT LEFT IN CSG. 39'
PERFS.
DISPLACEMENT 75 BBL

EQUIPMENT

PUMP TRUCK CEMENTER MIKE
409 HELPER DAUG
BULK TRUCK
345 DRIVER DOUG
BULK TRUCK
DRIVER

REMARKS:

OWNER

CEMENT

AMOUNT ORDERED 225 ASC 2900
500 GAL WIP-2

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

TOTAL

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE
EXTRA FOOTAGE @
MILEAGE @
MANIFOLD @
@
@

TOTAL

PLUG & FLOAT EQUIPMENT

5 1/2
GUIDE SHOE @
IR-ALU TAPSECT @
5-TURBO @
3-BASKET @
TRP @

RECEIVED

SEP 20 2006

KCC WICHITA

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

PRINTED NAME