

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

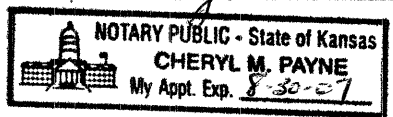
Operator: License # 7281
Name: Alan Vonfeldt
Address: 128 Eves Drive
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Alan Vonfeldt
Phone: (785) 483-6446
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchison
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/10/06 7/15/06 7/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23368-0000
County: Russell
SW NE NW Sec. 33 Twp. 14 S. R. 13 East West
4290' feet from (S) / N (circle one) Line of Section
3630' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter Well #: 12
Field Name: Hall-Gurney
Producing Formation: _____
Elevation: Ground: 1710' Kelly Bushing: 1715'
Total Depth: 3115' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 510' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT I W H W
(Data must be collected from the Reserve Pit) 4-17-07
Chloride content 52,000 ppm Fluid volume 400 bbls
Dewatering method used Fluids are to be hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Alan Vonfeldt
Lease Name: Boxberger License No.: 7281
Quarter SW Sec. 3 Twp. 14 S. R. 14 East West
County: Russell Docket No.: D-28349

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt
Title: Owner/ Operator Date: 9-16-06
Subscribed and sworn to before me this 16th day of September
20 06
Notary Public: Cheryl M. Payne
Date Commission Expires: August 30, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 20 2006

KCC WICHITA

Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 12
 Sec. 33 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhydrite | 659 | +1056 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Topeka | 2554 | -839 |
| List All E. Logs Run: | | Heebner | 2791 | -1076 |
| | | Toronto | 2811 | -1096 |
| | | Lansing | 2853 | -1138 |

Rag Log
Bond Log
Gamma Ray/ Neutron Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 510' | Common | 250 | 3%CC, 2%Gel. |
| Production | 7 7/8" | 4 1/2" | 9.5# | 3115' | ASC | 250 | 2% Gel. |
| | | | | | | | 500 gal. WFR-2 |

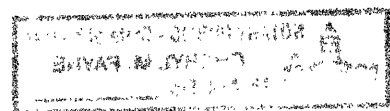
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 2875-82 | 3000 gallons - 28% CRA | |
| 2 | 2890-95 | Combined | |
| | | | |
| | | | |

| | | | | | |
|--|-----------------|---|--------------------|---------------|--|
| TUBING RECORD | | Size 2" | Set At 3030' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 10-10-06 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. 20 | Gas Mcf | Water Bbls. 200 | Gas-Oil Ratio | Gravity |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



DRILLERS WELL LOG

Date Commenced: July 10, 2006
Date Completed: July 15, 2006

Alan Vonfeldt Oil
Carter #12
SW NE NW Sec. 33-14S-13W
Russell County, Kansas

Elevation: 1710' G.L.
1715' K.B.

0 – 1890' Sand & Shale
1890 – 2464' Shale
2464 – 2664' Lime & Shale
2664 – 3035' Shale & Lime
3035 – 3115' Lime & Shale
3115' R.T.D.

FORMATION DATA

Anhydrite 659'
Topeka 2554'
Heebner 2791'
Toronto 2811'
Lansing 2853'

Surface Pipe: Set 23#, new, 8 5/8"
casing @ 510' with 250 sacks
Common, 3% CC, 2% Gel.

Production Pipe: Set 9.5#, new,
4 1/2" casing @ 3115' with 250 ASC,
2% Gel., 500 gallons WFR/2.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

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Alan Vonfeldt of lawful age, does swear and state that the facts and statements
herein are true and correct to the best of his knowledge.

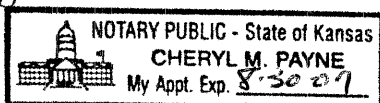
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 16th day of September, 2006.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public



ALLIED CEMENTING CO., INC.

23785

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

East D. 16'

| | | | | | | | |
|-------------------------|-----------------|--|-----------------|--|-----------------------------|---------------------------|---------------------------|
| DATE <i>6-12-06</i> | SEC. <i>33</i> | TWP. <i>14</i> | RANGE <i>16</i> | CALLED OUT <i>10:00 am</i> | ON LOCATION <i>11:30 am</i> | JOB START <i>12:45 pm</i> | JOB FINISH <i>1:30 pm</i> |
| LEASE <i>Canon 120</i> | WELL# <i>12</i> | LOCATION <i>Section 97. N. 14. E. 16. East</i> | | COUNTY <i>Russell</i> | STATE <i>Ks</i> | | |
| OLD OR NEW (Circle one) | | | | <i>1/2 section - 1/2 section - 1/2 section - 1/2 section</i> | | | |

CONTRACTOR *Vonfeldt*
 TYPE OF JOB *Surface Pipe*
 HOLE SIZE *12 1/2"* T.D. *520'*
 CASING SIZE *8 5/8"* DEPTH *5 1/2"*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *approx 15'*
 PERFS.
 DISPLACEMENT

OWNER *Canon*
 CEMENT
 AMOUNT ORDERED *250 yd Common 3 1/2" pipe*
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @

EQUIPMENT

PUMP TRUCK CEMENTER *Jack*
 # *121120* HELPER *Tricky*
 BULK TRUCK
 # *511* DRIVER *Donalson*
 BULK TRUCK
 # DRIVER

REMARKS:

*Ran 12 1/2" 32 5/8" csg. Cement with
 100 and cement. Displacement with
 32 5/8" csg. for 120 yds
 Cement Dis. size
 plug down @ 1:30 pm*

Thank;

CHARGE TO: *Vonfeldt*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @

PLUG & FLOAT EQUIPMENT

1-8 5/8" Wood @
1 double cup @

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 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Doug Budy*

Doug Budy
 PRINTED NAME

ALLIED CEMENTING CO., INC. 25187

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|-------------------------|-----------------|--------------------------------|-----------------|------------|---------------------------|----------------|-------------------------|
| DATE <i>7-15-06</i> | SEC. <i>33</i> | TWP. <i>14</i> | RANGE <i>13</i> | CALLED OUT | ON LOCATION <i>1:30pm</i> | JOB START | JOB FINISH <i>7:30A</i> |
| LEASE <i>CARTER</i> | WELL# <i>12</i> | LOCATION <i>1/2 mi N 1/2 E</i> | | | COUNTY <i>RUSSELL</i> | STATE <i>K</i> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR *Don Budys*

TYPE OF JOB *R.O. CSG*

HOLE SIZE *7 7/8* T.D. *3115'*

CASING SIZE *4 1/2* DEPTH *3115'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15.64*

PERFS.

DISPLACEMENT *49.16 bbls*

OWNER

CEMENT

AMOUNT ORDERED *2500 lbs 2 1/2" 500 gal water*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER *B. H.*

342 HELPER *GARY*

BULK TRUCK

DRIVER *B. H.*

BULK TRUCK

DRIVER

REMARKS:

P. 3111

3111

3092, 36

225

15 at RH

10 at MH

Flooded hole

CHARGE TO: *Al...*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

W-4 Compressions @

W-4 BAWs @

W-1 Tarp @

W-1 Guide She @

4 1/2 Rubber plus @

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
SEP 20 2006
KOCOWICHITA

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Don Budys*

Don Budys
PRINTED NAME