

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7281
Name: Alan Vonfeldt
Address: 128 Eves Drive
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Alan Vonfeldt
Phone: (785) 483-6446
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Brad Hutchison
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7/15/2006 7/20/2006 7/20/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

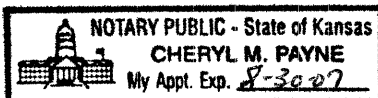
API No. 15 - 167-23369-0000
County: Russell
 NE SE NW Sec. 33 Twp. 14 S. R. 13 East West
3630' feet from (S) N (circle one) Line of Section
2970' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter Well #: 13
Field Name: Hall-Gurney
Producing Formation: _____
Elevation: Ground: 1694' Kelly Bushing: 1699'
Total Depth: 3105' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 514 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WATER
Chloride content 53,000 ppm Fluid volume 400 bbls
Dewatering method used Fluids are to be hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Alan Vonfeldt
Lease Name: Boxberger License No.: 7281
Quarter SW Sec. 3 Twp. 14 S. R. 14 East West
County: Russell Docket No.: D-28349

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt
Title: Owner/ Operator Date: 9-16-06
Subscribed and sworn to before me this 16th day of September,
20 06.
Notary Public: Cheryl M. Payne
Date Commission Expires: August 30, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 20 2006

KCC WICHITA

Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 13
 Sec. 33 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rag Log Micro Log Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>642</td> <td>+1057</td> </tr> <tr> <td>Base Anhydrite</td> <td>672</td> <td></td> </tr> <tr> <td>Grand Haven</td> <td>2190</td> <td>-491</td> </tr> <tr> <td>Tarkio Lime</td> <td>2261</td> <td>-562</td> </tr> <tr> <td>Topeka</td> <td>2535</td> <td>-836</td> </tr> <tr> <td>Heebner</td> <td>2768</td> <td>-1069</td> </tr> <tr> <td>Toronto</td> <td>2785</td> <td>-1086</td> </tr> <tr> <td>Lansing</td> <td>2833</td> <td>-1134</td> </tr> </table>	Name	Top	Datum	Anhydrite	642	+1057	Base Anhydrite	672		Grand Haven	2190	-491	Tarkio Lime	2261	-562	Topeka	2535	-836	Heebner	2768	-1069	Toronto	2785	-1086	Lansing	2833	-1134
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	514'	Common	250	3% CC, 2% Gel.
Production	7 7/8"	4 1/2"	9.5#	3105'	ASC	250	2% Gel., 500 gal. WFR-2

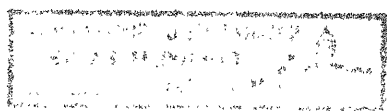
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2852-58	3000 gallons - 28% CRA	
2	2868-75	Combined	

TUBING RECORD	Size 2"	Set At 3020'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-10-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf	Water Bbls. 200	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



DRILLERS WELL LOG

Date Commenced: July 15, 2006
Date Completed: July 20, 2006

Alan Vonfeldt Oil
Carter #13
NE SE NW Sec. 33-14S-13W
Russell County, Kansas

Elevation: 1694' G.L.
1699' K.B.

- 0 - 642' Sand
- 642 - 672' Anhydrite
- 672 - 2085' Sand & Shale
- 2085 - 2320' Lime & Shale
- 2320 - 2742' Shale
- 2742 - 3060' Lime & Shale
- 3060 - 3105' Shale & Lime
- 3105' R.T.D.

FORMATION DATA

Anhydrite	642'
Base Anhydrite	672'
Grand Haven	2190'
Tarkio Lime	2261'
Topeka	2535'
Heebner	2768'
Toronto	2785'
Lansing	2833'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 514' with 250 sacks Common, 3% CC, 2% Gel.

Production Pipe: Set 9.5#, new, 4 1/2" casing @ 3105' with 250 ASC, 2% Gel., 500 gallons WFR/2.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

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Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

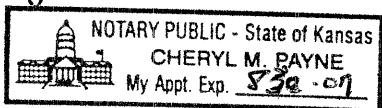
Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 16th day of September, 2006.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public



ALLIED CEMENTING CO., INC. 25188

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>7/16/06</u>	SEC. <u>3</u>	TWP. <u>14</u>	RANGE <u>13</u>	CALLED OUT _____	ON LOCATION _____	JOB START _____	JOB FINISH <u>4:00</u>
LEASE <u>24775</u>	WELL# <u>13</u>	LOCATION <u>Pioneer Ave 1322</u>			COUNTY <u>Labette</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Wm. J. Bodig

TYPE OF JOB Surround

HOLE SIZE 10 1/2 T.D. 514

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 313 bbls

EQUIPMENT

PUMP TRUCK # 774 CEMENTER Bob HELPER Tom

BULK TRUCK # _____ DRIVER Bob

BULK TRUCK # _____ DRIVER _____

REMARKS:

Spent \$12

Cement well 2 surrond cement

Pump plug w/ 3 1/2 bbls

Cemented CIRC

CHARGE TO: Walter Van Forder

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Wm. J. Bodig

OWNER _____

CEMENT AMOUNT ORDERED _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

J. M. Rother

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SEP 20 2006

K&C WICHITA

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Doug Bodig
PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

27929

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7-20-06</u>	SEC. <u>33</u>	TWP. <u>14</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>2005</u>	WELL # <u>13</u>	LOCATION <u>2005 13 W</u>			COUNTY <u>RUSSEL</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR VONFELDT
 TYPE OF JOB CONCRETE
 HOLE SIZE 7 1/2 T.D. 3105
 CASING SIZE 4 1/2 DEPTH 3107
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 10.46
 CEMENT LEFT IN CSG. 10.46
 PERFS.
 DISPLACEMENT 4971 33L

OWNER _____
 CEMENT
 AMOUNT ORDERED 250 ASC 28 1/2 EL
500 GAL W/ 2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER MARK
 # 366 HELPER 372
 BULK TRUCK
 # 378 DRIVER 303
 BULK TRUCK
 # DRIVER

REMARKS:

10 SK C 11 H.
15 SK C 12 H.
PLUG LAID
FLOAT HELD
T. H. W. S.
T. C. A.

CHARGE TO: ALAN VONFELDT
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

4 1/2
GUIDE SHOE @ _____
INSERT @ _____
VENT @ _____
TRIP @ _____
 TOTAL _____

RECEIVED
 SEP 20 2006
 KCC WICHITA

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAY

PRINTED NAME _____