

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7281
 Name: Alan Vonfeldt
 Address: 128 Eves Drive
 City/State/Zip: Russell, Kansas 67665
 Purchaser: _____
 Operator Contact Person: Alan Vonfeldt
 Phone: (785) 483-6446
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Brad Hutchison
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/21/2006</u>	<u>7/25/2006</u>	<u>7/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

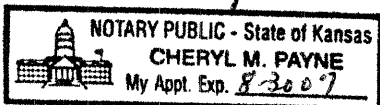
API No. 15 - 167-23370-0000
 County: Russell
SE SE NW Sec. 33 Twp. 14 S. R. 13 East West
2970' feet from (S) / N (circle one) Line of Section
2970' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Carter Well #: 14
 Field Name: Hall-Gurney
 Producing Formation: _____
 Elevation: Ground: 1685' Kelly Bushing: 1690'
 Total Depth: 3100' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 503 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 52,000 ppm Fluid volume 400 bbls
 Dewatering method used Fluids are to be hauled off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Alan Vonfeldt
 Lease Name: Boxberger License No.: 7281
 Quarter SW Sec. 3 Twp. 14 S. R. 14 East West
 County: Russell Docket No.: D-28349

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Vonfeldt
 Title: Owner/ Operator Date: 9-16-06
 Subscribed and sworn to before me this 16th day of September,
 20 06.
 Notary Public: Cheryl M. Payne
 Date Commission Expires: August 30, 2007



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 20 2006

KCC WICHITA

Operator Name: Alan Vonfeldt Lease Name: Carter Well #: 14
 Sec. 33 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rag Log Micro Log Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>630</td> <td>+1060</td> </tr> <tr> <td>Base Anhydrite</td> <td>660</td> <td></td> </tr> <tr> <td>Grand Haven</td> <td>2184</td> <td>-494</td> </tr> <tr> <td>Tarkio Lime</td> <td>2253</td> <td>-563</td> </tr> <tr> <td>Topeka</td> <td>2531</td> <td>-841</td> </tr> <tr> <td>Heebner</td> <td>2765</td> <td>-1075</td> </tr> <tr> <td>Toronto</td> <td>2784</td> <td>-1094</td> </tr> <tr> <td>Lansing</td> <td>2829</td> <td>-1139</td> </tr> </table>	Name	Top	Datum	Anhydrite	630	+1060	Base Anhydrite	660		Grand Haven	2184	-494	Tarkio Lime	2253	-563	Topeka	2531	-841	Heebner	2765	-1075	Toronto	2784	-1094	Lansing	2829	-1139
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	503'	Common	225	3% CC, 2% Gel.
Production	7 7/8"	4 1/2"	9.5#	3100'	ASC	250	2% Gel., 500 gal. WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2864-73	3000 gallons - 28% CRA	

TUBING RECORD	Size 2"	Set At 3010'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-10-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 100	Gas-Oil Ratio Gravity

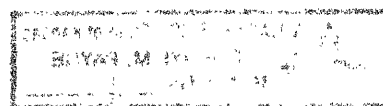
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval



ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

27917

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7/21/06</u>	SEC. <u>33</u>	TWP. <u>14S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION <u>8:45 P.M.</u>	JOB START	JOB FINISH <u>10:45 P</u>
LEASE <u>CORNER</u>	WELL # <u>14</u>	LOCATION <u>PIONEER SCHOOL 15</u>	COUNTY <u>RE</u>		STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>Site Studio</u>			

CONTRACTOR WOLFELDT

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 503'

CASING SIZE 8 5/8" DEPTH 503'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 31 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 225 Com 3-2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

409 HELPER COACH

BULK TRUCK

410 DRIVER BRIAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT CIRC!

PLUG DOWN @ 10:45 P.M.

CHARGE TO: ALAN WOLFELDT

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Arley Kelley

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

2 5/8" @ _____

_____ @ _____

_____ @ _____

RECEIVED
SEP 20 2006
KCC WICHITA

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

21041

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE	7-25-06	SEC.	33	TWP.	14	RANGE	13	CALLED OUT	3:00 PM	ON LOCATION	4:00 PM	JOB START	9:00 AM	JOB FINISH	9:30 AM
LEASE	CARTER	WELL #	14	LOCATION	Russell E. To Pioneer RD.			COUNTY	Russell	STATE	KANSAS				
OLD OR NEW	(Circle one) <u>NEW</u>														
4 S 1/2 E 1/2 S 18 W, INTD															

CONTRACTOR VONFELDT DALY, Rig # 1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3100'

CASING SIZE 4 1/2 DEPTH 3098'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH @ 3091'

PRES. MAX 1,000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 6.5'

CEMENT LEFT IN CSG. 6.5'

PERFS. _____

DISPLACEMENT 50 1/4 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 250 SK ASC.

29% GEL

500 GAL WFR-2 FLUSH

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE 14 TON MILE

EQUIPMENT

PUMP TRUCK CEMENTER ALAN

398 HELPER GARY

BULK TRUCK DRIVER BRIAN

345

BULK TRUCK DRIVER _____

REMARKS:

LAND plug @ 1,000 #

FLOT HELD.

10-SK @ Mouse Hole

15 SK @ FAT Hole

THANK'S

CHARGE TO: ALAN VONFELDT OIL

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 14 @ _____

MANIFOLD _____ @ _____

_____ @ _____

ROTATING HEAD @ 100.00

TOTAL _____

PLUG & FLOAT EQUIPMENT

Guide Shoe _____ @ _____

AFU INSERT _____ @ _____

4 BASKETS _____ @ _____

4 CENTRALIZERS _____ @ _____

1 RUBBER PLUG _____ @ _____

TOTAL _____

RECEIVED
SEP 20 2006
KCC WICHITA

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Budig

Doug Budig
PRINTED NAME