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JUN 23 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Duke Energy  
Operator Contact Person: Lori Wedel  
Phone: (316) 681-0231  
Contractor: Name: Cheyenne Drilling Co., LP  
License: 33375

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Charter Production Co.

Well Name: Printz Trust #1  
Original Comp. Date: 12/7/1993 Original Total Depth: 5950

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 2792' Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

2/25/2005 2/27/2005 5/9/2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 175-21365-00-01  
County: Seward  
\_\_\_\_ - C - NW - SW Sec. 11 Twp. 32 S. R. 33  East  West  
1980' feet from (S) N (circle one) Line of Section  
4620' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Printz Trust Well #: 1-11 OWWO  
Field Name: Hugoton

Producing Formation: Upper Krinder/Herington/Hollenberg  
Elevation: Ground: 2875 Kelly Bushing: 2881  
Total Depth: 2820 Plug Back Total Depth: 2792'  
Amount of Surface Pipe Set and Cemented at 1700' already set Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITHIN 4-17-07  
(Data must be collected from the Reserve Pit)

Chloride content 31,080 ppm Fluid volume 280 bbls  
Dewatering method used Evaporate

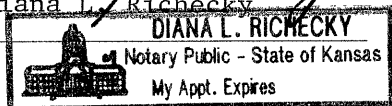
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: June 22, 2005  
Subscribed and sworn to before me this 22 day of June,  
2005.

Notary Public: Diana L. Richecky  
Date Commission Expires: 1/12/2008



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

**ORIGINAL**

Operator Name: Oil Producers Inc. of Kansas Lease Name: Printz Trust Well #: 1-11 OWWO  
 Sec. 11 Twp. 32 S. R. 33 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Sonic Log, Micro Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table> <div style="text-align: right; font-weight: bold; font-size: 1.2em; margin-top: 20px;">                         RECEIVED                          JUN 23 2005                          KCC WICHITA                     </div>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		4 1/2"	10.5	2818'	See Attachment	See Attachment	See Attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	See	Initial Completion	Report	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2671.83	N/A	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/24/2005		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		50		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____

Attachment 1 – Printz Trust 1-11 OWWO

ORIGINAL

Note #1:

Casing	Type of Cement	# of Sacks	Type & Percent Additives
4 1/2"	A-Con	350	3% cc 1/4# cell flake/ sx
	AA-2	125	Premium 5# Gel 10% salt

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Production  
ORIGINAL

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			502120	2/28/05	9422	2/26/05
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
			<b>Lease</b>		<b>Well</b>	
			Printz Trust		1-11	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	T. Thomson	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$15.37	\$1,921.25 (T)
D201	A-CON BLEND (COMMON)	SK	350	\$14.77	\$5,169.50 (T)
C310	CALCIUM CHLORIDE	LBS	987	\$1.00	\$987.00 (T)
C194	CELLFLAKE	LB	83	\$3.41	\$283.03 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	648	\$0.25	\$162.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	590	\$0.60	\$354.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.65	\$91.25
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	559	\$1.60	\$894.40
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.15	\$53.75
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$15,543.03

**Discount:** \$3,270.80

**Discount Sub Total:** \$12,272.23

**Seward County & State Tax Rate: 6.55% Taxes:** \$621.02

(T) Taxable Item

**Total:** \$12,893.25

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TRB

ORIGINAL

FIELD ORDER

9422 ✓



INVOICE NO.		Subject to Correction		
Date	Lease	Well #	Legal	
2-26-05	PRINTZ TRUST	H-11	11-32S-33W	
Customer ID	County	State	Station	
	SEWARD	KS	LIBERAL	
OIL PRODUCERS		Depth	Formation	Shoe Joint
				43
Casing	Casing Depth	TD	Job Type	
4 1/2	2820	2820	4 1/2 L.S. (NW)	
Customer Representative		Treater		
TIM THOMSON		SHAUN FREDERICK		
AFE Number	PO Number	Materials Received by		
(CHEYENNE #11)		X <i>for Thomson</i>		

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 Sx	AAA-2 PREMIUM				
D201	350 Sx	A-CON BLEND				
C310	987 lb	CALCIUM CHLORIDE				
C194	83 lb	CELLFLAKE				
C195	95 lb	FLA-322				
C221	648 lb	SALT (FINE)				
C312	89 lb	GAS BLOCK				
C321	590 lb	Gilsonite				
E100	5 eq	TURBOLIZER				
<del>F130</del>	<del>1 eq</del>	<del>SIDE COLLAR</del>				
F170	1 eq	I.R. LATCH DOWN P+B				
F210	1 eq	AUTO E-11 SHOE				
C302	500 gal	MUD FLUSH				
C303	250 gal	Super flush				
C141	2 gal	CC-1				
E100	25 mi	Units 2 miles 2-way				
E107	475 Sx	GMT SERVICE CHARGE				
E104	559 Tm	Tons 22 miles 2S				
R206	1 eq	GMT PUMPER 4 hrs				
E101	25 mi	P.U. Mileage				
R701	1 eq	GMT HEAD RENTAL				
Discounted TOTAL						12,272.25
PLUS TAX						

No Chart

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TREATMENT REPORT



KCC WICOMITA

Customer ID	Date
Customer OIL PRODUCERS	2-26-05
Lease PRINTZ TRUST	Lease No.
	Well # 1-11

Field Order # 9422	Station LIBERAL	Casing 4 1/2	Depth 2820	County SEWARD	State KS
Type Job 4 1/2 L.S. (NW)	Formation	Legal Description 11-325-33W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 350 SX A-CON		RATE	PRESS	ISIP
Depth 2820	Depth	From	To	Pre-Prod AA-2 Premium	Max			5 Min.
Volume 44	Volume	From	To	Pad 250 gal Super Flush	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac 500 gal MUD FLUSH	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To	Flush 20 BBL KCL WATER	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Tim Thomson	Station Manager JERRY BENNETT	Treater Shaun FREDERICK
--	----------------------------------	----------------------------

Service Units	118	227	338	344	570	575		
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0420					ON LOCATION / LOGGING
0425					PRE-JOB SAFETY MEETING
0430					RIG UP P.T.
0720					Through LOGGING / Prepare TO RUN CAS
0830					START IN W/ CASING / E.E.
1030					CASING ON BOTTOM / Hook up P.C.
1035					BREAK Cir
1105					Hook lines To P.T.
1106	300		20	4	Pump 20 BBLS KCL WATER
1107	300		12	4	Pump 500 gal MUD FLUSH
1110	300		5	4	Pump 5 BBLS WATER Spacer
1111	300		6	4	Pump 250 gal Super Flush
1113	300		5	4	Pump 5 BBLS WATER Spacer
1114	300		20	6	Pump 350 SX A-CON / 1 <sup>ST</sup> 50 @ 10 1/2"
-	250		154	6	300 @ 11.5"
1147	175		33	4	Pump 125 SX AA-2 Perm @ 14.8"
1155					SHOT DOWN / Drop Plug / CLEAR LINES
1200	100		44	5 1/2	Pump Disp
1210	600			5 1/2	CMT TO PIT (20 BBLS)
1215	1500			2	LAND PLUG
1216					RELEASE PLUG - HELD / JOB Complete

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



Squid 2-4  
**ORIGINAL**

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

## Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		503150	3/30/05	9738	3/23/05
<b>Service Description</b>					
Cement					
<b>Lease</b>			<b>Well</b>		
Printz Trust			1-11		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	T.Thomson	S. Frederick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	15	\$2.15	\$32.25
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	15	\$3.65	\$54.75
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	106	\$1.60	\$169.60
R306	CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,512.00	\$1,512.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00

**Sub Total:** \$4,280.60

**Discount:** \$1,018.72

**Discount Sub Total:** \$3,261.88

**Seward County & State Tax Rate: 6.55%** **Taxes:** \$92.69

(T) Taxable Item

**Total:** \$3,354.57

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

9738 ✓

INVOICE NO.		Subject to Correction					
Date	3-23-05	Lease	Printz TRUST	Well #	1-11	Legal	11-32S-33W
Customer ID		County	SEWARD	State	KS	Station	LIBERAL
OIL PRODUCERS		Depth	2704	Formation		Shoe Joint	
		Casing	4 1/2	Casing Depth		TD	
		Customer Representative			Treater		
		TIM THOMSON			Shawn FREDERICK		
AFE Number		PO Number		Materials Received by			
				* Tim Thomson			

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 sc	Comm	-			
E101	15 mi	P.O. mileage				
E100	15 mi	Units 1 miles 1-way				
E107	150 sc	GMT SERVICE charge				
E104	106 TM	Tons 7 miles 15				
R306	1 eq	GMT Pumper 4 hrs				
R700	1 eq	SQUEEZE MANIFOLD				
Discounted total						3,261.80
PLUS TAX						

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KCC WICHITA



## TREATMENT REPORT



Customer ID		Date	
Customer <i>OIL PRODUCERS</i>		<i>3-23-05</i>	
Lease <i>PRINTZ TRUST</i>		Lease No.	Well # <i>1-11</i>

Field Order # <i>7730</i>	Station <i>LIBERAL</i>	Casing <i>4 1/2</i>	Depth	County <i>SEWARD</i>	State <i>KS</i>
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Type Job <i>SQUEEZE (NW)</i>	Formation	Legal Description <i>11-325-33W</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid <i>150 SX Common</i>		RATE	PRESS	ISIP
Depth	Depth <i>2704</i>	From	To	Pre Pad	Max			5 Min.
Volume	Volume <i>10 1/2</i>	From	To	Pad	Min			10 Min.
Max Press	Max Press <i>1500</i>	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth <i>2704</i>	From	To	Flush <i>WATER</i>	Gas Volume			Total Load

Customer Representative <i>Tim THAMSON</i>	Station Manager <i>JERRY BENNETT</i>	Treater <i>Shawn FREDERICK</i>
---	---	-----------------------------------

Service Units	<i>114</i>	<i>227</i>	<i>338</i>	<i>470</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1230</i>					<i>ON LOCATION</i>
<i>1235</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>1240</i>					<i>RIG UP P.T.</i>
<i>1345</i>	<i>500</i>		<i>30</i>	<i>4</i>	<i>LOAD BACKSIDE</i>
<i>1346</i>		<i>250</i>	<i>6</i>	<i>5</i>	<i>INJECTION TEST / 5 BPM @ 250</i>
<i>1355</i>		<i>150</i>	<i>33</i>	<i>2</i>	<i>Pump 150 SX Common NEAT @ 15.6"</i>
<i>1405</i>					<i>SHUT DOWN / WASH LINES</i>
<i>1412</i>					<i>Disp BY GRAVITY</i>
<i>1418</i>					<i>STOPPED GRAVITY FEED / Roll Pump</i>
<i>1430</i>		<i>500</i>	<i>(8 1/4 in)</i>		<i>SHUT DOWN w/ 8 1/4 BBLS Disp OUT</i>
<i>1440</i>		<i>400</i>		<i>1/2</i>	<i>CONT Disp</i>
<i>1445</i>		<i>700</i>	<i>(9 in)</i>		<i>SHUT DOWN</i>
<i>1457</i>		<i>400</i>		<i>1/4</i>	<i>CONT Disp</i>
<i>1458</i>		<i>200</i>	<i>(9 1/4 in)</i>		<i>SHUT DOWN</i>
<i>1515</i>		<i>400</i>		<i>1/2</i>	<i>CONT Disp</i>
<i>1515</i>		<i>1500</i>	<i>(9 1/4 in)</i>		<i>Lock @ 1500 psi</i>
<i>1520</i>					<i>STING OUT BET</i>
<i>1521</i>	<i>500</i>		<i>20</i>	<i>2</i>	<i>REVERSE OUT</i>
<i>1600</i>					<i>JOB Complete</i>

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OIL PRODUCERS, INC. OF KANSAS  
INITIAL COMPLETION REPORTWELL - PRINTZ TRUST #1-11 OWWOLEGAL - C/NW/SW of SEC. 11-32S-33W in SEWARD CO., KSAPI # - 175-21365-00-01G.L. - 2876'K.B. - 6' ABOVE G.L. @ 2882'SURFACE CSN - 8 $\frac{5}{8}$ " @ 1700'RTD - 2820'LTD - 2820'PRODUCTION CSN - 4 $\frac{1}{2}$ " x 10.5# @ 2818 w/ 350 SXS A-CON & 125 SXS AA-2TOP OF CEMENT - SURFACE w/ EXCELLENT BONDING ACROSS PAY INTERVALSPBTD - 2792'CIBP - CEMENT RETAINER - 2704'

<u>PERFORATIONS</u> -	LOWER KRIDER -	2708-2718'	2/FT	
	UPPER KRIDER -	2690-2700'	2/FT	4/22/05
	HERINGTON -	2654-2667'	2/FT	4/22/05
	HOLLENBERG -	2642-2646'	2/FT	4/22/05
	HOLLENBERG -	2632-2638'	2/FT	4/22/05
	HOLLENBERG -	2615-2620'	2/FT	4/22/05

COMPLETION DATE - 4/05TUBING IN HOLE - M.A. S.N. 86 JTS 2 $\frac{3}{8}$ " (2671.83')TUBING SET @ - 2690.93'AVERAGE TBG JT. - 31.06'PUMP RUN - 2" X 1 $\frac{1}{2}$ " x 12' RWBC w/ 6' G.A.RODS RUN - PUMP, 2' x  $\frac{3}{4}$ " 102 $\frac{3}{4}$  RODS, 2' x  $\frac{3}{4}$ " P.R. & LINERPUMP SET @ - 2671.83'PUMPING UNIT - PARKERSBURG 80D S.N. 33033, STROKE = 54"PRIME MOVER - C-66SURFACE EQUIPMENT - 500 BBL FRAC TANK FOR WATER PRODUCTIONRECEIVED  
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3/22/05

BLACKHAWK WELL SERVICE ON LOCATION; RIGGED UP D-D DERRICK WORKOVER RIG IN ORDER TO COMPLETE LOWER ZONE OF NEW GAS WELL.

ELI WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND AND CORRELATION LOGS.

FOUND TTL DEPTH @ - 2792'

FOUND TOP OF CEMENT @ - SURFACE w/ EXCELLENT BONDING ACROSS PAY INTERVALS

BLACKHAWK RIGGED TO SWAB 4½" CASING; SWABBED CSN DOWN TO 2300' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE THE PROPOSED PAY INTERVAL IN THE LOWER KRIDER FORMATION UTILIZING A 32 GRAM EXPENDABLE CSN GUN.

PERFORATE - LOWER KRIDER - 2708-2718' 2/FT

BLACKHAWK SWABBED 4½" CSN DOWN TO TTL DEPTH @ 2792'.

RIGGED TO SWAB TEST NATURAL ON LOWER KRIDER.

½ HR NAT. SWAB TEST - RECOVERED NO FLUID, NO GAS.

ACID SERVICE ON LOCATION TO ACID STIMULATE LOWER KRIDER PERFS UTILIZING 500 GALS 15% DSFE ACID, FLUSHING ACID TO PERFS W/ 2% KCL H2O.

ACIDIZE LOWER KRIDER PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.  
 LOAD HOLE w/ 31 BBLS 2% KCL H2O.  
 PRESSURE TO 400#, BROKE BACK QUICKLY.  
 DISPLACE 500 GALS ACID @ 1 BPM - 150#.  
ISIP - VACUUM  
TTL LIQUID LOAD = 56 BBLS

BLACKHAWK WELL SERVICE RIGGED TO SWAB TEST LOWER KRIDER PERFS AFTER ACID VIA 4½" CSN SWABBING.

SWAB TEST LOWER KRIDER PERFORATIONS  
AFTER ACID AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH @ 2792'. RECOVERED 50 BBLS.  
½ HR SWAB TEST - RECOVERED 3.5 BBLS TEST GAS @ 14.3 MCF  
½ HR SWAB TEST - RECOVERED 4.0 BBLS TEST GAS @ 17.1 MCF  
1 HR SWAB TEST - RECOVERED 8.0 BBLS TEST GAS @ 18.5 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

3/23/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT CSN PRESSURE.

SICP - 225# w/ 500' OF FLUID IN HOLE SIBHP - CALCULATES 480#

BLACKHAWK RIGGED TO SWAB TEST LOWER KRIDER PERFS.

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SWAB TEST LOWER KRIDER PERFORATIONS AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH @ 2792', RECOVERED 8 BBLS.  
1 HR SWAB TEST - REC. - 8 BBLS TEST GAS @ 18.5 MCF

**NOTE:** DUE TO AMOUNT OF WATER RECOVERED DURING TESTING, AND SMALL AMOUNT OF NATURAL GAS, WILL PROOF THIS ZONE TO BE NON-COMMERCIAL, AND WILL HAVE CEMENT SQUEEZE OFF PERFS.

ELI-WIRELINE AND T.R. SERVICE TOOL-HAND ON LOCATION TO SET CEMENT RETAINER STINGER AND 2 3/8" TUBING TO STING INTO RETAINER AND CEMENT SQUEEZE LOWER KRIDER PERFS.

RIH - w/ CEMENT RETAINER STINGER AND 2 3/8" TUBING, STING INTO CEMENT RETAINER @ 2704'.

ACID SERVICE AND MOJAVE L.L.C. ON LOCATION TO SQUEEZE LOWER KRIDER PERFS (2708-2718') THROUGH CEMENT RETAINER @ 2704' UTILIZING 150 SXS COMMON CEMENT.

SQUEEZE LOWER KRIDER PERFORATIONS AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#, HELD OKAY.  
ESTABLISH INJ. RATE VIA TUBING @ 5 BPM - 250#.  
MIX AND PUMP 150 SXS COMMON CEMENT.  
DISPLACE 150 SXS CEMENT @ 2 BPM - VACUUM TO 1500#.  
LET CEMENT SET UP FOR 10 MINS.  
PRESSURE SQUEEZE TO 1500#, HELD OKAY.  
STING OUT OF RETAINER.  
REVERSE CIRCULATE HOLE CLEAN.

BLACKHAWK RIGGED TO PULL 2 3/8" TUBING.

POOH - w/ 2 3/8" TUBING AND CEMENT RETAINER STINGER.

BLACKHAWK SHUT WELL IN, TORE RIG DOWN, MOVED OFF LOCATION TO LET CEMENT SQUEEZE SET UP.

4/22/05

BLACKHAWK WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK IN ORDER TO FINISH COMPLETING GAS WELL.

BLACKHAWK RIG TO SWAB 4 1/2 CSN; SWAB CSN DOWN TO 2300' FROM SURFACE; AND GET BOTTOM HOLE FLAG.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN THE UPPER KRIDER, HERINGTON AND HOLLENBERG FORMATION UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

FOUND TTL DEPTH @ - 2704'

<u>PERFORATE</u> -	UPPER KRIDER -	2690-2700'	2/FT
	HERINGTON -	2654-2667'	2/FT
	HOLLENBERG -	2642-2646'	2/FT
	HOLLENBERG -	2632-2638'	2/FT
	HOLLENBERG -	2615-2620'	2/FT

BLACKHAWK RIGGED TO SWAB DOWN AND NATURAL SWAB TEST NEW PERFORATIONS.

SWAB CSN DOWN TO TTL DEPTH @ 2704'.

1/2 HR NAT. SWAB TEST - NO FLUID, NO GAS  
1/2 HR NAT. SWAB TEST - NO FLUID, NO GAS

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ACID SERVICE AND MOJAVE LLC ON LOCATION TO ACID STIMULATE UPPER KRIDER, HERINGTON, AND HOLLENBERG PERFORATIONS w/ 3,000 GALS 15% DSFE ACID, LEADING IN w/ 500 GALS ACID THEN 2,500 GALS ACID w/ 105 BALL SEALERS SPACED EQUALLY THROUGHOUT 2500 GALS ACID.

ACIDIZE UPPER KRIDER, HERINGTON & HOLLENBERG PEFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.  
PUMP 2500 GALS 15% DSFE ACID w/ 105 BALL SEALERS SPACED EQUALLY HOLE LOADED w/ ACID.  
PRESSURE TO 800#, BROKE BACK SLOWLY.  
DISPLACE 500 GALS ACID @ 4.5 BPM - 400#  
DISPLACE 2500 GALS ACID w/ BALLS @ 5 BPM - 450# TO 5 BPM - 900#  
**NOTE: OBSERVED GOOD BALL ACTION**  
ISIP - 500#  
TTL LIQUID LOAD = 115 BBLS

BLACKHAWK RIGGED TO SWAB TEST UPPER KRIDER, HERINGTON AND HOLLENBERG PERFS AFTER ACID VIA 4½ CSN SWAB.

SWAB TEST UPPER, KRIDER, HERINGTON & HOLLENBERG PERFORATIONS AFTER ACID AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH @ 2704'  
RECOVERED 45.5 BBLS w/ SLIGHT SHOW OF GAS  
½ HR SWAB TEST - RECOVERED 0.25 BBLS w/ SLIGHT SHOW OF GAS  
½ HR SWAB TEST - RECOVERED 0.25 BBLS w/ SLIGHT SHOW OF GAS

SHUT WELL IN. SHUT DOWN FOR NIGHT.

4/23/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURES.

SICP - 58# w/ 100' OF FLUID IN HOLE.

SIBHP - CALCULATES 150#

BLACKHAWK RIGGED TO SWAB TEST UPPER KRIDER, HERINGTON AND HOLLENBERG PERFS AFTER ACID VIA 4½" CSN SWABBING.

SWAB TEST UPPER KRIDER, HERINGTON & HOLLENBERG PERFORATIONS AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH @ 2704'.  
RECOVERED 1½ BBLS w/ SHOW OF GAS.  
½ HR SWAB TEST - REC. - ¼ BBL GOOD SHOW OF GAS  
1 HR SWAB TEST - REC. - ¼ BBL TEST GAS @ 2.76 MCF  
1 HR SWAB TEST - REC. - ¼ BBL TEST GAS @ 3.39 MCF  
1 HR SWAB TEST - REC. - ¼ BBL TEST GAS @ 3.39 MCF  
1 HR SWAB TEST - REC. - ¼ BBL TEST GAS @ 3.92 MCF  
1 HR SWAB TEST - REC. - ¼ BBL TEST GAS @ 4.42 MCF

SHUT WELL IN. SHUT DOWN FOR WEEKEND.

4/25/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP - 280# w/ 40' OF FLUID IN HOLE. SIBHP - CALCULATES 323#

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BLACKHAWK SWABBED CSN DOWN TO TTL DEPTH @ 2704'.

ACID SERVICE AND GORE NITROGEN ON LOCATION TO FRACTURE STIMULATE UPPER KRIDER, HERINGTON AND HOLLENBERG PERFS w/ 22,000 GALS N2O , 70% FOAM AND 31,000# 12/20 BRADY SAND; TAIL IN w/ 3,000# OF AC-FRAC SAND IN ORDER TO MINIMIZE SAND PRODUCTION.

FRACTURE UPPER KRIDER, HERINGTON & HOLLENBERG PERFORATIONS AS FOLLOWS:

- PUMP 7,000 GALS 70% N2 FOAM, EST. INJ. RATE @ 17 BPM - 1300#
- PUMP 4,000# 12/20 SAND @ 1 PPG (4,000 GALS N2 FOAM) @ 17 BPM - 1200#
- PUMP 12,000# 12/20 SAND @ 2 PPG (6,000 GALS N2 FOAM) @ 17 BPM - 1200#
- PUMP 11,001# 12/20 SAND @ 3 PPG (3,667 GALS N2 FOAM) @ 17 BPM - 1100#
- PUMP 3,999# AC-FRAC SAND @ 3 PPG (1,333 GALS N2 FOAM) @ 17 BPM - 1100#
- FLUSH SAND TO PERFS w/ 1,800 GALS N2 FOAM @ 17 BPM - 1100#
- ISIP - 1100#
- TTL LIQUID LOAD = 175 BBLS

SHUT WELL IN. SHUT DOWN FOR 24 HRS.

4/26/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE.

SICP - 400#

BLACKHAWK RIGGED TO BLOW WELL TO PIT; WELL BLEW DOWN QUICKLY.

BLACKHAWK RIGGED TO SWAB TEST UPPER KRIDER, HERINGTON, AND HOLLENBERG PERFS AFTER FRAC VIA 4 1/2" CSN SWAB.

SWAB TEST UPPER KRIDER, HERINGTON & HOLLENBERG PERFORATIONS AFTER FRAC AS FOLLOWS:

- SWAB CONTINUOUS FOR DAY, REC. - 130 BBLS OF 175 BBL FRAC LOAD w/ SHOW OF NATURAL GAS.
- CHECK SAND FILL-UP @ END OF DAY, HAVE APPROX. 5' OF SAND FILL-UP.

SHUT WELL IN. SHUT DOWN FOR DAY.

4/27/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURES.

SICP - 330# w/ NO FLUID IN HOLE      SIBHP - CALCULATES 358#

BLACKHAWK RIGGED TO SWAB TEST UPPER KRIDER, HERINGTON AND HOLLENBERG PERFS AFTER FRAC VIA 4 1/2" CSN SWABBING.

SWAB TEST UPPER KRIDER, HERINGTON & HOLLENBERG PERFORATIONS AFTER FRAC AS FOLLOWS:

- SWAB CONTINUOUS AND RECOVERED 163 BBLS OF FRAC AND ACID LOADS, WHICH IS A TOTAL OF 290 BBLS w/ BOTH LOADS COMBINED. 340 BBLS RECOVERED FROM SWABBING - IS 50 BBLS OVER TTL LOAD.
- WILL BEGIN 1 HR SWAB TEST AS FOLLOWS:
- 1 HR SWAB TEST - RECOVERED 5 BBLS TEST GAS @ 11 MCF
- 1 HR SWAB TEST - RECOVERED 6 BBLS TEST GAS @ 11 MCF
- 1 HR SWAB TEST - RECOVERED 6 BBLS TEST GAS @ 11 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

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BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN CSN PRESSURE.

SICP - 310#      SIBHP - CALCULATES - 337#

BLACKHAWK RIGGED TO SWAB TEST UPPER KRIDER, HERINGTON AND HOLLENBERG PERFS VIA 4½" CSN SWABBING.

SWAB TEST UPPER KRIDER, HERINGTON & HOLLENBERG PERFORATIONS AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH @ 2704'	
RECOVERED 13 BBLS w/ SHOW OF GAS	
<u>1 HR SWAB TEST</u> - REC. - 6.5 BBLS	TEST GAS @ 6.72 MCF
<u>1 HR SWAB TEST</u> - REC. - 7.0 BBLS	TEST GAS @ 6.01 MCF
<u>1 HR SWAB TEST</u> - REC. - 7.0 BBLS	TEST GAS @ 5.64 MCF
<u>1 HR SWAB TEST</u> - REC. - 8.0 BBLS	TEST GAS @ 5.64 MCF
<u>1 HR SWAB TEST</u> - REC. - 7.0 BBLS	TEST GAS @ 6.39 MCF
<u>1 HR SWAB TEST</u> - REC. - 7.5 BBLS	TEST GAS @ 6.39 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

4/29/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN CSN PRESSURE.

SICP - 310# w/ NO FLUID IN HOLE      SIBHP - CALCULATES 337#

BLACKHAWK RIGGED TO SWAB TEST UPPER KRIDER, HERINGTON AND HOLLENBERG PERFS VIA 4½" CASING SWABBING.

SWAB TEST UPPER KRIDER, HERINGTON & HOLLENBERG PERFORATIONS AS FOLLOWS:

SWAB CONTINUOUS FOR 4 HRS, RECOVERED 123 BBLS	
<u>1 HR SWAB TEST</u> - REC. - 7.0 BBLS	TEST GAS @ 7.06 MCF
<u>1 HR SWAB TEST</u> - REC. - 6.0 BBLS	TEST GAS @ 8.01 MCF
<u>1 HR SWAB TEST</u> - REC. - 6.0 BBLS	TEST GAS @ 8.30 MCF
<u>1 HR SWAB TEST</u> - REC. - 5.5 BBLS	TEST GAS @ 8.30 MCF

SHUT WELL IN. SHUT DOWN FOR WEEKEND.

5/02/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURE.

SICP - 340#

DECIDED TO QUIT SWAB TESTING WELL, AND RUN TUBING AND RODS FOR PRODUCTION; WILL SET PUMPING UNIT AND FRAC TANK TO PUMP FLUID INTO IN AN ATTEMPT TO DEWATER PAY FORMATIONS.

BLACKHAWK RIGGED TO RUN 2¾" TUBING IN HOLE FOR PRODUCTION.

RUN 2¾" PRODUCTION TUBING AS FOLLOWS:

2¾" MUD ANCHOR	15.00'
2" SEATING NIPPLE	1.10'
86 JTS 2¾" TUBING	2671.83'
K.B. (6' < 3')	3.00'
TUBING SET @	2690.93'
SEATING NIPPLE SET @	2671.83'

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TAG BOTTOM w/ TUBING @ 2704'; PICK UP AND LAND TUBING 14' OFF BOTTOM.

BLACKHAWK RIGGED TO RUN BOTTOM HOLE PUMP AND RODS IN HOLE FOR PRODUCTION.

RUN BOTTOM HOLE PUMP AND RODS AS FOLLOWS:

2" X 1½" x 12' RWBC PUMP w/ 6' GAS ANCHOR	14.00'
2' x ¾" ROD SUB	2.00'
102¾" RODS	2550.00'
2' x ¾" ROD SUB	2.00'
1¼" POLISHED ROD w/ 6' GAS ANCHOR	16.00'
PUMP SET @	<u>2671.83'</u>

BLACKHAWK SEATED PUMP, SPACED OUT ROD STRING; DILLCO FLUID SERVICE LOADED TUBING w/ SW; BLACKHAWK LONG-STROKED; PUMPED OKAY; CLAMPED OFF RODS AND TORE RIG DOWN.

MOVED OFF LOCATION.

**5/03 to 5/09/05**

SHAWNEE LEASE SERVICE, SIOUX TANK WINCH TRUCK AND KANSA DIRT ON LOCATION TO PLUM IN AND HOOK-UP NEW GAS WELL FOR PRODUCTION TESTING UNDER PUMPING UNIT CONDITIONS.

KANSAS DIRT BUILT PAD; SIOUX TANK SET PUMPING UNIT PARKERSBURG 80D w/ 54" STROKE; KANSA SANDED IN PUMPING UNIT; SIOUX LSE SERVICE PLUMBED IN WELL w/ TUBING LEAD-LINE; PLUMB TO SIOUX TANK FRAC TANK; PLUMBED GAS LINE TO PIT w/ CHOKE NIPPLE ¼" TO MEASURE GAS FLOW.

**5/09/05**

SHAWNEE LEASE PLATED PUMP UNIT BASE TO INSTALL C-66 AS PRIME MOVER.

END OF REPORT  
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