

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY / DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33239
Name: River Gas Chanute, LLC
Address: 509 Energy Center Blvd Suite 804
City/State/Zip: Northport, AL 35473
Purchaser: _____
Operator Contact Person: Cal Hurtt
Phone: (303) 921-5267
Contractor: Name: Pense Bros. Drilling Co., Inc.
License: 32980
Wellsite Geologist: George Bledsoe

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/20/03</u>	<u>9/21/03</u>	<u>10/8/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29021-00-00
County: Allen
SW_NW_SE _____ Sec. 9 Twp. 26 S. R. 20 East West
1726 feet from S N (circle one) Line of Section
2268 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Swanson Well #: C3-9

Field Name: Siebert
Producing Formation: Cherokee Coals
Elevation: Ground: 1001 Kelly Bushing: 1001
Total Depth: 1135' Plug Back Total Depth: 1127.1

Amount of Surface Pipe Set and Cemented at 22.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 60 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 11/24/03
Subscribed and sworn to before me this 24 day of Nov,
2003
Notary Public: Debra J. Jett
Date Commission Expires: 4/1/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: River Gas Chanute, LLC Lease Name: Swanson Well #: C3-9
Sec. 9 Twp. 26 S. R. 20 East West County: Allen API # 15-001-29021-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

CNL/CDL
5" Deep Guard

[] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

CNL/CDL .50 - 1135.6'

5" Deep Guard 1.30 - 1133.3'

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NOV 26 2003

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Surface Csg and Production Csg.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a 'RECEIVED' stamp from the Kansas Corporation Commission dated NOV 26 2003.

TUBING RECORD None Size Set At Packer At Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(if vented, Submit ACO-18.) [] Other (Specify)

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ORIGINAL
TICKET NUMBER **29851**

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute
FOREMAN Bill Zabel Ottawa

TREATMENT REPORT

API# **15-001-29021-00-00**

DATE 9-21-03	CUSTOMER #	WELL NAME Swanson C3-9	FORMATION
SECTION 9	TOWNSHIP 26	RANGE 20	COUNTY Allen
CUSTOMER River Gas Chanute LLC			
MAILING ADDRESS 509 Energy Center Boulevard #804			
CITY Northport			
STATE Alabama		ZIP CODE 35473	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
372	Bill Z		
255	Herb		
140-777	Tim		
230	Todd		

WELL DATA	
HOLE SIZE 7 7/8	PACKER DEPTH
TOTAL DEPTH 1136'	PERFORATIONS
	SHOTS/FT
CASING SIZE 5 1/2	OPEN HOLE
CASING DEPTH 1127	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

(OWC = Class A, 6% Gypsum, 2% Cal, 2% Gel) 1/4 Cellulose
INSTRUCTION PRIOR TO JOB Establish circulation. Mixed & Pumped 250 Gal Run SBB Pad H2O. Run 17 BBL
Dye + 2 gal of Red Flash. Mixed & Pumped 169 gal (OWC 1/4 Fluorel) at well 1.44, 14.2 APC.
Flashed Pump Released & Pumped 5 1/2 Rubber Plug Pumped to 928' well Flashed. 1500 PSI.

AUTHORIZATION TO PROCEED

TITLE

Shut in well.

DATE

9-21-03

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
						500	DISPLACEMENT
						250	MIX PRESSURE
							MIN PRESSURE
						1500	ISIP
							15 MIN.
						5 BBL.	MAX RATE
							MIN RATE

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KANSAS CORPORATION COMMISSION

NOV 26 2003

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC

TICKET NUMBER 21982

CONFIDENTIAL

LOCATION Chanute

FIELD TICKET

API# 15-001-29021-00-00

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-21-03	60957	Swanson C3-9		9	26	20	Allen	
CHARGE TO <u>River Gas Chanute LLC</u>				OWNER				
MAILING ADDRESS <u>509 Energy Center Boulevard #804</u>				OPERATOR <u>Cal Hurtt</u>				
CITY & STATE <u>Northport, Alabama 35473</u>				CONTRACTOR <u>Pence Brothers Drilling Co.</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement casing		525.00
5402	1127'	Casing Footage	.14	- NK -
1118	2 sk	Premium Coal		23.60
1238	2 gal	Silt separator / Foamer		60.00
4405	1	5 1/2" Rubber Plug		37.50
1107	2 sk	CelluFlakes Flo-seal		75.50
BLENDING & HANDLING				
5407	1 x min	TON-MILES		190.00
STAND BY TIME				
MILEAGE				
5501	3 hrs	WATER TRANSPORTS		225.00
VACUUM TRUCKS				
FRAC SAND				
1126	168 sk	CEMENT	11.00	1848.00
OWC WICHITA, KS				
Allen Co 6.3% SALES TAX				
Sub Total				2984.60
ESTIMATED TOTAL				3109.63

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KANSAS CORPORATION COMMISSION
NOV. 26 2003

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bill Zabel Ottawa

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9-21-03

186745