

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 33239  
Name: River Gas Chanute, LLC  
Address: 509 Energy Center Blvd Suite 804  
City/State/Zip: Northport, AL 35473  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Cal Hurtt  
Phone: (303) 921-5267  
Contractor: Name: Pense Bros. Drilling Co., Inc.  
License: 32980  
Wellsite Geologist: George Bledsoe

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9/22/03    9/23/03  
Spud Date or    Date Reached TD  
Recompletion Date    Date Reached TD

RECEIVED  
NOV 26 2003  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 001-29022-00-00  
County: Allen  
N2 NE NW Sec. 19 Twp. 26 S. R. 21  East  West  
454 feet from S N (circle one) Line of Section  
2078 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beggs Well #: A2-19

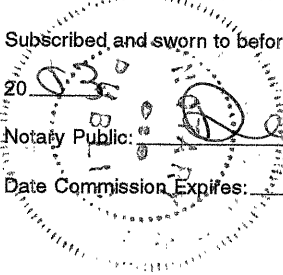
Field Name: wildcat  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1028' Kelly Bushing: 1028'  
Total Depth: 1135' Plug Back Total Depth: 1099.2'  
Amount of Surface Pipe Set and Cemented at 22.7' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT W/WHM  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Asset Manager Date: 11/24/03  
Subscribed and sworn to before me this 24 day of Nov  
Notary Public: Debra J. Jett  
Date Commission Expires: 4/11/05



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: River Gas Chanute, LLC Lease Name: Beggs Well #: A2-19
Sec. 19 Twp. 26 S. R. 21 East West County: Allen APT# 15-001-29022-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
CNL/CDL .90 - 1138.9'
5" Deep Guard .90 - 1109.8'

List All E. Logs Run:

CNL/CDL
5" Deep Guard

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Surface Csg and Production Csg.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a 'RECEIVED' stamp from the Kansas Corporation Commission dated NOV 26 2003.

TUBING RECORD None Size Set At Packer At Liner Run [ ] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Waiting on pipeline
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(if vented, Submit ACO-18.) [ ] Other (Specify)

ORIGINAL 005

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC

TICKET NUMBER **30349**  
LOCATION Chanute  
FOREMAN Dwayne

**CONFIDENTIAL**

**TREATMENT REPORT**

# A2-19

API# 15-001-29022-00-00

DATE <u>9/23/03</u>	CUSTOMER #	WELL NAME <u>Beggs</u>	FORMATION
SECTION <u>19</u>	TOWNSHIP <u>26</u>	RANGE <u>21</u>	COUNTY <u>AL</u>
CUSTOMER <u>River Gas</u>			
MAILING ADDRESS <u>475 17th St</u> <u>Suite 420</u>			
CITY <u>Denver</u>			
STATE <u>CO</u>		ZIP CODE <u>80202</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>Herb</u>		
<u>140</u>	<u>Tim</u>		
<u>103</u>	<u>Mitch</u>		

WELL DATA	
HOLE SIZE <u>7 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>1135</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>5 1/2</u>	OPEN HOLE
CASING DEPTH <u>1100</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA: <u>Cement Pump</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Cement Long String Pump 2 Sk From Gel and Load casing  
Pump 16 Well Dye Followed by 13X 210 SK Co/402% Cement to get Dye  
Back. Stop and wash out Pump then Pump wiper Plug to Bottom.

AUTHORIZATION TO PROCEED: Cal [Signature] TITLE: Asset Manager DATE: 9/23/03

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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NOV 26 2003  
CONSERVATION DIVISION  
WICHITA, KS

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ORIGINAL



CONSOLIDATED  
OIL WELL SERVICES  
AN INFINITY COMPANY

CONFIDENTIAL

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 22897

LOCATION CHANUTE

FIELD TICKET

API # 15-001-29022-00-00

DATE <u>9-23-03</u>	CUSTOMER ACCT # <u>6957</u>	WELL NAME <u>BELLE A2-19</u>	QTR/QTR	SECTION <u>19</u>	TWP <u>26</u>	RGE <u>21</u>	COUNTY <u>AL</u>	FORMATION <u><del>2</del></u>
CHARGE TO <u>RIVER GAS</u>				OWNER				
MAILING ADDRESS <u>475 17th ST, SUITE 420</u>				OPERATOR				
CITY & STATE <u>DENVER, CO. 80202</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 - WELL	PUMP CHARGE CEMENT PUMP		525 <sup>00</sup>
5402	1100	CASING FOOTAGE		NIC
1118	6 SK	PREM. GEL - 4 IN LOAD 2 AHEAD OF JOB		70. <sup>80</sup>
1110	15 SK	GILSONITE		291. <sup>00</sup>
1107	2 SK	CELLO FLAKE		75. <sup>50</sup>
4405	1	5 1/2 RUBBER PLUG		37. <sup>50</sup>
1123	120 BBL	5040 9/10 PITI WATER		56. <sup>70</sup>
5407	25 mi	BLENDED & HANDLING TON-MILES DELIVERY		190. <sup>00</sup>
5501	2 1/2 HR.	STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		187. <sup>50</sup>
1125	210 SK	CEMENT 60/40, 2%, 5# GILSONITE, 1/4 FLOSEAL		1281. <sup>00</sup>
		RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2003	SALES TAX	114. <sup>19</sup>
ESTIMATED TOTAL				2829. <sup>19</sup>

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186740