

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed  
Swordfish

**WELL COMPLETION FORM**  
**WELL HISTORY DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 32977  
Name: Dorado Gas Resources, LLC  
Address: 14550 E Easter Ave, Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 671-7242  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/27/04      1/1/05      2/3/05  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

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**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**WICHITA, KS**  
**MAR 03 2005**

API No. 15 - 019-26672-00-00  
County: Chautauqua  
   - C - SE - SW Sec. 15 Twp. 35 S. R. 9  East  West  
660 feet from (S) / N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: McKenzie Well #: 14-15  
Field Name: Holroyd  
Producing Formation: Ft. Scott, Cattlemen, Mississippian  
Elevation: Ground: 1050 Kelly Bushing: 1058  
Total Depth: 2663 Plug Back Total Depth: 2654  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2655  
feet depth to surface w/ 460 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ACTV With 4-6-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 3/1/05  
Subscribed and sworn to before me this 1st day of March,  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: 9/9/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: McKenzie Well #: 14-15  
 Sec. 15 Twp. 35 S. R. 9  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Microresistivity, Gamma Ray/Neutron/CCL, Dual Induction, Formation Evaluation</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>Layton Sandstone</b> 566 <b>Ft. Scott Ls</b> 1878 <b>Cattlemen Ls</b> 2009 <b>Mississippian Ls</b> 2226 <b>Arbuckle</b> 2512
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	23	58	Class A	40	None
Production	7.5	4-1/2	10.5	2655	60/40 Pozmix	420	6% gel+Flocele
					Thick set	175	+KOI seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Ft Scott - 1877-1883	300 gal. 15% HCl	1877-1883
2	Cattlemen - 2008-2052	500 gal. 15% HCl, 13,700 lb. sand	2008-2052
2	Mississippian - 2226-2269	660 gal. 15% HCl	2226-2269

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Not run yet</b>					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3152  
 LOCATION FireKa  
 FOREMAN Brad Puth

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-1-05	2529	111' K... 14-15'	15	353	7	Co
CUSTOMER D... Co...						
MAILING ADDRESS 14550 East Foster Ave Ste 1600						
CITY Chanute		STATE CO	ZIP CODE 66612			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rock	454	John
439	Steve		
441	Bill		
442	Bill		

JOB TYPE Long Term HOLE SIZE 7 7/8 HOLE DEPTH 2003' CASING SIZE & WEIGHT 4 1/2" - 10.376  
 CASING DEPTH 2655' DRILL PIPE  TUBING  OTHER   
 SLURRY WEIGHT 13.2 13" SLURRY VOL  WATER gal/sk  CEMENT LEFT in CASING 0  
 DISPLACEMENT 4 2 1/4 PHL DISPLACEMENT PSI 1201 MIX PSI 1600 / 1100 RATE 5 B211 - 4 B211

REMARKS: Right 4 1/2" casing Break circulate with 15 Bbl. fresh water  
Mixed 420 sks 1 1/4" PHL cement / 67 Gals 1 1/2" PHL Fluide - 17.2 1/2 PHL / Tail in with  
175 sks Thick Set cement / 5" PHL / KOI-5-41 - 13.4 1/2 PHL / Shut down  
without pump & lines Release Plug - Displace Plug with 4 1/2 Bbls water  
Final pumping at 1200 PSI - Pumping Plug to 1100 PSI wait 2 min - Release Pressure  
Final Hold - Plug casing with 0 PSI - Good cement to Trusty Service with 30 Bbl slurry  
Job complete - Tracked

MAR 01 2005

Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5402	80	MILEAGE	23.50	1880.00
1131	420 SKS	60/40 P... cement	7.30	3066.00
1119	22 SKS	Gel 2%	12.40	272.80
1107	4 SKS	Fluide 1/2 lb PHL / SK	40.00	160.00
1104A	175 SKS	Thick Set cement - Tail in	11.85	2073.75
1110A	17 SKS	KOI-5-41 5" PHL / cement	15.75	267.75
5407A	28.53	80 miles - Bulk Trucks 3 trucks	66.25	1940.04
4461	1	4 1/2" API Float shoe	130.00	130.00
4403	2	4 1/2" Cement Baskets	120.00	240.00
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
5502C	5	80 Bbl. VAC Truck 12-31-04	78.00	390.00
5502C	6	80 Bbl. VAC Truck cement	78.00	468.00
1123	3300	City water Job	11.50 / hour	37.95
		SALES TAX		395.86
		ESTIMATED TOTAL		10,375.15

AUTHORIZATION [Signature] TITLE 194979 DATE

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*Summit*

TICKET NUMBER 3121  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-04	2529	McKENZIE #14-15	15	355	9E	C9
CUSTOMER DORADO GAS RESOURCES LLC		Gulick Drig. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 14550 EAST EASTER AVE, Suite 1000			445	Rick		
CITY STATE ZIP CODE Centennial Co. 80112			439	Justin		

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 58 CASING SIZE & WEIGHT 8 5/8 23"  
 CASING DEPTH 52' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 8.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 2.6 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 40 sks Regular Cement w/ 3% CaCl2 1/4 # floccle per/sk. Displace w/ 2.6 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

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CONSERVATION DIVISION  
 WICHITA, KS

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	80	MILEAGE	2.35	188.00
1104	40 SKS	Regular Class "A" Cement	8.90	356.00
1102	2 SKS	CaCl2 3%	35.70	71.40
1107	1/2 SK	Floccle 1/4 # per/sk	40.00	20.00
5407A	1.88 TONS	80 miles	.85	127.84
		Thank You	Sub total	1313.24
			SALES TAX	28.19
			ESTIMATED TOTAL	1341.43

AUTHORIZATION Called By Ron Gulick

TITLE

194754

DATE 12-27-04