

KCC
DEC 13 2005
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Conf. 3-24-06

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Revised

Operator: License # 3882
Name: SAMUEL GARY JR & ASSOCIATES, INC.
Address: 1670 BROADWAY, STE 3300
City/State/Zip: DENVER, CO 80202
Purchaser: ANADARKO
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: ABERCROMBIE RTD
License: 30684
Wellsite Geologist: JOEY HICKMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/4/2004</u>	<u>12/14/2004</u>	<u>5/5/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21421-0000
County: COMANCHE
- NE NW SE Sec. 26 Twp. 32 S. R. 19 East West
2350 feet from SOUTH Line of Section
1650 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LINDA Well #: 26-10
Field Name: COLTER NW
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1973' Kelly Bushing: 1985'
Total Depth: 5393' Plug Bank Total Depth: 5325'
Amount of Surface Pipe Set and Cemented at 674 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

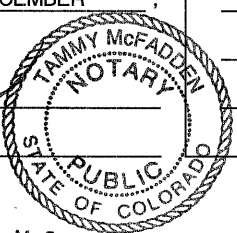
ALT I WITHIN 4-6-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume DEC 13 2005 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **CONSERVATION DIVISION WICHITA, KS**
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
Title: SR. GEOLOGIST Date: DECEMBER 12, 2005
Subscribed and sworn to before me this 12 TH day of DECEMBER,
2005.
Notary Public: Tammy McFadden
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: LINDA Well #: 26-10
Sec. 26 Twp. 32 S. R. 19 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Sample Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRORESISTIVITY

Table with 3 columns: Name, Top, Datum. Includes entries like STONE CORRAL, HUTCHINSON SALT, BASE ROOT SHALE, etc.

CASING RECORD Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid. Fracture, Shot, Cement, Squeeze Record table.

TUBING RECORD and Production Method table.

Disposition of Gas and METHOD OF COMPLETION section with checkboxes for Vented, Sold, Used on Lease, etc.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

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WELL COMPLETION FORM
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Name: SAMUEL GARY JR & ASSOCIATES, INC.
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Purchaser: _____
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: ABERCROMBIE RTD
License: 30684
Wellsite Geologist: JOEY HICKMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW WAITING ON PIPELINE CONNECTION
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/4/2004 12/14/2004 SIGW WAITING ON PIPELINE CONN.
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2005
CONSERVATION DIVISION
WICHITA, KS

KCC
MAR 24 2005
CONFIDENTIAL

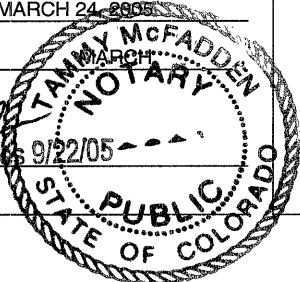
API No. 15 - 033-21421-0000
County: COMANCHE 40' N of C
~ NE NW SE Sec. 26 Twp. 32 S. R. 19 East West
2350 feet from SOUTH Line of Section
1650 feet from EAST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LINDA Well #: 26-10
Field Name: COLTER NW
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1973' Kelly Bushing: 1985'
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Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
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feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W Ann
(Data must be collected from the Reserve Pit) 4-4-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J Fertal
Title: SR. GEOLOGIST Date: MARCH 24, 2005
Subscribed and sworn to before me this 24 TH day of MARCH 2005.
Notary Public: Tammy MCFadden
Date Commission Expires: 9/22/05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: LINDA Well #: 26-10
Sec. 26 Twp. 32 S. R. 19 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Sample Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY MICRORESISTIVITY
Log Formation (Top), Depth and Datum Sample Name Top Datum
STONE CORRAL 969 1016
HUTCHINSON SALT 1746 239
BASE ROOT SHALE 3510 -1525
BASE HEEBNER SHALE 4252 -2267
LANSING 4426 -2441
STARK SHALE 4762 -2777
CHEROKEE SHALE 5058 -3073
TOP MISS UNCONFORMITY 5148 -3163
TD 5393
KCC MAR 24 2005
CONFIDENTIAL

CASING RECORD Table with columns: Purpose of string, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include CONDUCTOR, SURFACE, and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth Top/Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth. Includes a 'RECEIVED' stamp from KANSAS CORPORATION COMMISSION dated MAR 25 2005 and CONSERVATION DIVISION WICHITA, KS.

TUBING RECORD and Production Method section. Includes fields for Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., and Producing Method (Flowing, Pumping, Gas Lift, Other).

Disposition of Gas and METHOD OF COMPLETION section. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other. Production Interval: 5151-5217 OA.

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * I N V O I C E *

CONFIDENTIAL

KCC
 MAR 24 2005

CONFIDENTIAL

Invoice Number: 095330

Invoice Date: 12/14/04

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 25 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust. I.D.....: Gary
 P.O. Number...: Linda 26-10
 P.O. Date.....: 12/14/04

Due Date.: 01/13/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	400.00	SKS	7.8500	3140.00	T
Gel	5.00	SKS	11.0000	55.00	T
Chloride	22.00	SKS	33.0000	726.00	T
ALW	250.00	SKS	7.3000	1825.00	T
FloSeal	63.00	LBS	1.4000	88.20	T
Handling	693.00	SKS	1.3500	935.55	E
Mileage (50)	50.00	MILE	34.6500	1732.50	E
693 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Extra Footage	363.00	PER	0.5000	181.50	E
Additional hours	12.00	PER	125.0000	1500.00	E
Mileage pmp trk	50.00	MILE	4.0000	200.00	E
TRP	1.00	EACH	100.0000	100.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Baffle Plate	2.00	EACH	45.0000	90.00	T
Baskets	3.00	EACH	180.0000	540.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$1184.87
 ONLY if paid within 30 days from Invoice Date

Subtotal: 11848.75
 Tax.....: 356.65
 Payments: 0.00
 Total....: 12205.40

X... 2610
 135/60
 T.C. Larson

<1184.87>
 11,020.53

ALLIED CEMENTING CO., INC. 18144 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAR 24 2005

SERVICE POINT: Medicine Lodge

CONFIDENTIAL

DATE <u>12-4-04</u>	SEC. <u>26</u>	TWP.	RANGE	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>12-05-04</u>	JOB FINISH <u>8:30 PM</u>
LEASEE <u>Linda</u>		WELL # <u>26-10</u>		LOCATION <u>Coldwater 5 to Jct 2w, 2N,</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>4g, 4N, 4g, 4N,</u>			

CONTRACTOR Abercrombie #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 662'

CASING SIZE 8 9/8 x 28" DEPTH 662'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 600 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 38'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 40 Bbls Freshwater

OWNER Sam Gary JR + ASSOC.

CEMENT AMOUNT ORDERED 100 sk A+3/CC

250 sk 65SS:6+3/4" + 1/4" Flo Seal

300 sk Class A+3/4" + 2/1 gel

COMMON	<u>400</u>	<u>A</u>	@	<u>7.85</u>	<u>3140.00</u>
POZMIX			@		
GEL	<u>5</u>		@	<u>11.00</u>	<u>55.00</u>
CHLORIDE	<u>22</u>		@	<u>33.00</u>	<u>726.00</u>
ASC			@		
	<u>ALW 250</u>		@	<u>7.30</u>	<u>1825.00</u>
	<u>Flo Seal 63"</u>		@	<u>1.40</u>	<u>88.20</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>693</u>		@	<u>1.35</u>	<u>935.55</u>
MILEAGE	<u>50 x 693 x .05</u>				<u>1732.50</u>
TOTAL					<u>8502.25</u>

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2005
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Run Csg Pump size cap. Mix 250sk ALW + 100 sk A3+2 Release plug + Disp w/ 40 Bbls water. Land plug + shut in. Cement did not circ. Run 100' of 1 inch mix 200 sk A3+2 + circulate cement 40' from surface, Run 50' of 1 inch + circulate cement to surface w/ 100 sk A+3/4"

SERVICE

DEPTH OF JOB	<u>662'</u>		
PUMP TRUCK CHARGE 0-300'			<u>570.00</u>
EXTRA FOOTAGE	<u>362'</u>	@	<u>1.50</u> <u>181.00</u>
MILEAGE	<u>50</u>	@	<u>4.00</u> <u>200.00</u>
Additional hours	<u>12</u>	@	<u>125.00</u> <u>1500.00</u>
		@	
		@	

TOTAL 2451.00

CHARGE TO: Sam Gary Jr. + ASSOC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD 1-TRP	@	<u>100.00</u>	<u>100.00</u>
3-Centralizers	@	<u>55.00</u>	<u>165.00</u>
2-Baffle plate	@	<u>45.00</u>	<u>90.00</u>
3-Baskets	@	<u>180.00</u>	<u>540.00</u>
	@		

TOTAL 895.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~8502.25~~

DISCOUNT ~~8502.25~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME _____

SWIFT SERVICES, INC.

PO BOX 466
 NESS CITY, 67560-0466

KCC

MAR 24 2005

CONFIDENTIAL

ORIGINAL Invoice

DATE	INVOICE #
12/15/2004	7568

BILL TO
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 25 2005

CONSERVATION DIVISION
 WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#26-10	Linda	Comanche	Abercrombie Drill...	Gas	Development	5-1/2" Long ...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				80	3.00	240.00	
578D	Pump Service - 5377 Feet				1	1,250.00	1,250.00	
221	Liquid KCL (Clayfix)				1	19.00	19.00T	
280	Flocheck 21				1,000	1.50	1,500.00T	
410-5	5 1/2" Top Plug				1	65.00	65.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
330	Swift Multi-Density Standard (MIDCON II)				125	10.25	1,281.25T	
277	Gilsonite (Coal Seal)				850	0.35	297.50T	
286	Halad-1 (Halad 9)				59	5.50	324.50T	
287	Gas Stop (2 LBS/SK)				250	4.70	1,175.00T	
581D	Service Charge Cement				125	1.10	137.50	
583D	Drayage				540.76	0.90	486.68	
	Subtotal						6,976.43	
	Sales Tax					5.30%	257.70	
<input type="checkbox"/> DRLG <input checked="" type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # <u>2610</u> ACCT # <u>137/60</u> APPROVED BY <u>J.C. Jason</u>								

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$7,234.13