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KANSAS CORPORATION COMMISSION

MAR 25 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

Operator: License # 04699
Name: Phillips Oil Properties, Inc.
Address: 1822 S. Mead
City/State/Zip: Wichita, KS 67211
Purchaser: Plains Marketing
Operator Contact Person: Troy Phillips
Phone: (316) 265-7779
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Bruce Ehmke

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

December 31, 2004 January 6, 2005 January 26, 2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22412-00-00
County: Elk
SE NW SE Sec. 26 Twp. 31 S. R. 9 East West
1750 feet from S / N (circle one) Line of Section
1600 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cummings Well #: 2
Field Name: Cummings
Producing Formation: Mississippian
Elevation: Ground: 1161 Kelly Bushing: 1166
Total Depth: 2280 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTI WHM
4-6-07
Chloride content 700 kg/L ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: March 1, 2005
Subscribed and sworn to before me this 1 day of March,
20 05.
Notary Public: Faye Nanette Stone
Date Commission Expires: July 31, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

FAYE NANETTE STONE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/31/07

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Side Two

ORIGINAL

Operator Name: Phillips Oil Properties, Inc. Lease Name: Cummings Well #: 2
Sec. 26 Twp. 31 S. R. 9 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Density, Compensated
Neutron, Compensated Sonic

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum	
Lansing	1062	+104	
Layton	1386	-220	
KC	1500	-334	
BKC	1698	-532	
Cher	1953	-790	
Miss	2226	-1060	
RTD	2280		
LTD	2283		

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"		41	Regular	45	3%CaCl, 1/4#/sx flocele
Production	7-7/8"	5-1/2"	14	2280	Thick Set	160	5#/sx Kol Seal
" "					60/40 pozmix	210	6% gel, 1/4#/sx flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	236 cased hole log measurement	500 gallon 15% mud Acid	2234

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2237'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. February 10, 2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9.25		15.25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KOC
 MAR 01 2005

TICKET NUMBER 3163
 LOCATION Eureka
 FOREMAN Kevin McCoy

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-7-05		Cummings # 2	26	315	9E	ELK	
CUSTOMER Phillips Oil Properties, Inc.			C & G DRlg. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1822 S. Mead				445	Troy		
CITY Wichita				439	Justin		
STATE KS				442	Anthony		
ZIP CODE 67211			436	ALAN			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2280' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 2287' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 106 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 55.75 BBL DISPLACEMENT PSI 1200 MAX PSI 1700 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK CIRCULATION w/ 10 BBL Fresh water. Mixed 210 SKS 60/40 Pozmix Cement w/ 4% Gel, 1/4 # Flocele per/sk, yield 1.55. Tail in w/ 160 SKS Thick Set Cement (Class A" Cement 8" CAL-SEAL, 4% Gel, 2% CaCl2) 5" Kol-Seal per/sk, yield 1.68 @ 13.2 # per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 55.75 BBL fresh water. FINAL Pumping Pressure 1200 PSI. Bump Plug to 1700 PSI. Wait 2 minutes. Release Pressure. Float Held: Good Cement Returns to SURFACE = 25 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	40	MILEAGE	2.35	94.00
1131	210 SKS	60/40 Pozmix Cement	7.30	1533.00
1118	11 SKS	Gel 6%	12.40	136.40
1107	2 SKS	Flocele 1/4 # per/sk	40.00	80.00
1126A	160 SKS	Thick Set Cement	11.85	1896.00
1110A	16 SKS	Kol-Seal 5" per/sk	15.75	252.00
5407A	17.83 Tons	40 miles	.85	606.22
5502C	4 Hrs	80 BBL VAC TRUCK	78.00	312.00
1123	3150 gals	City water	11.50 ^{per 1000}	36.23
4328	1	5 1/2 AFU FLOAT shoe	145.00	145.00
4104	2	5 1/2 Cement Baskets	130.00	260.00
4130	7	5 1/2 x 7 7/8 Centralizers	28.00	196.00
4406	1	5 1/2 Top Rubber Plug	40.00	40.00
		Sub total		6296.85
		THANK YOU	6.3%	SALES TAX
				ESTIMATED TOTAL
				6,585.05

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AUTHORIZATION [Signature] TITLE _____ DATE _____

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 3167

LOCATION Eureka

FOREMAN Steve Mead

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TREATMENT REPORT & FIELD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-31-04	6293	Cummings #2	26	31	9E	EIK
CUSTOMER Phillip Oil Properties Inc			TRUCK #			
MAILING ADDRESS 1833 S Mead			DRIVER		TRUCK #	
CITY Wichita			DRIVER		TRUCK #	
STATE Ks			DRIVER		TRUCK #	
ZIP CODE 67211			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 50' CASING SIZE & WEIGHT 8 3/8
CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/4 casing. Break circulation with fresh water. Mix 45 sks Reg cement 3% Calcz. 1/4" Flocele. Displace with 2 3/4 bbls water. Shutdown shut casing in. Good cement return to surface. Job complete. Teardown

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	40 miles	MILEAGE	2.35	94.00
1104	45 sks	Regular Class A Cement	8.90	400.50
1102	2 1/2 sks	Calcz 3%	35.70	89.25
1107	1/2 sks	Flocele 1/4" per sks	40.00	20.00
5407A	2.11 Ton	45 miles Bulk Truck	.85	71.74
			6.3%	1225.49
			SALES TAX	32.11
			ESTIMATED TOTAL	1257.60

194893

AUTHORIZATION Called by Tim Gulick

TITLE C&G Drilling

DATE 12-31-04