

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: WICHITA, KS 67202-1383
Purchaser: REGENCY GAS SERVICES
Operator Contact Person: DON BEAUCHAMP
Phone: (316) 262-1841
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: JON D. CHRISTENSEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12-18-04</u> | <u>01-04-05</u> | <u>01-25-05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 081-21558-0000
County: HASKELL
C W/2 SE Sec. 14 Twp. 28 S. R. 33 East West
1346 1410 feet from (S) N (circle one) Line of Section
1830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BARBEE-GRANGER Well #: 1-14
Field Name: WILDCAT

Producing Formation: MARMATON
Elevation: Ground: 2955' Kelly Bushing: 2967'
Total Depth: 5636' Plug Back Total Depth: 5000'
Amount of Surface Pipe Set and Cemented at 1876 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5,000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

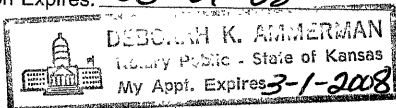
Signature: Steve Franking

Title: Exec. Vice President of Abercrombie, RTD, Inc. Manager Date: 03-11-05

Subscribed and sworn to before me this 11th day of March,
20 05.

Notary Public: Deborah K. Ammerman

Date Commission Expires: 03-01-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution

MAR 14 2005

KCC WICHITA

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: BARBEE-GRANGER Well #: 1-14
 Sec. 14 Twp. 28 S. R. 33 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log Dual Compensated Porosity Log Microresistivity Log Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center;"> KCC MAR 11 2005 CONFIDENTIAL </div> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 1876' | A-Con/Class A | 460/150 | 3% cc, 14# floccle/sk., 12 bags multisea |
| Production | 7 7/8" | 4 1/2" | 10.5# | 5000' | AAZ Common | 175 | 990# salt, 132# FLA-322, 500 gal. superf |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 4825' - 4833' | 750 gal. 15% MCA | |
| | | | |
| | | | |
| | | | |

| | | | |
|---------------|-----------------------------|-----------|---|
| TUBING RECORD | Size Set At 4833' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-----------------------------|-----------|---|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. 03-10-05 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|-------------------------|-----------------------|---------------------------|----------------------------|---------------------------|
| Estimated Production Per 24 Hours | Oil Bbls. -0- | Gas Mcf 483 | Water Bbls. -0- | Gas-Oil Ratio -- | Gravity BTU 931 |
|-----------------------------------|-------------------------|-----------------------|---------------------------|----------------------------|---------------------------|

| | | |
|---|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|---|--|---------------------|

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| | |
|-------------|----------|
| INVOICE NO. | |
| Date | 12-19-04 |
| Customer ID | |

Subject to Correction

FIELD ORDER

9340 ✓

| | | | | | |
|-------------------------|-------------------|--------------|---------|-----------------|------------|
| Lease | BARRE GRANGER | Well # | 1-14 | Legal | 14-205-33W |
| County | HASKELL | State | KS | Station | LIBERAL |
| Depth | | Formation | | Shoe Joint | 44 |
| Casing | 8 5/8 | Casing Depth | 1875 | TD | 1879 |
| Job Type | 8 5/8 SURFACE (W) | | | | |
| Customer Representative | | | Treater | Shawn FREDERICK | |

CHARGE

ABERCROMBIE

(ABERCROMBIE #4)

| | |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

Materials Received by **X** Signed below

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---------------------------------------|------------|--------|--------------|-----------|
| | | | | | CORRECTION | AMOUNT |
| D201 | 460 SX | A-CON BLEND (Common) | - | | KCC | |
| D200 | 150 SX | Common | - | | MAR 11 2005 | |
| C310 | 1581 lb | CALCIUM CHLORIDE | - | | CONFIDENTIAL | |
| C194 | 144 lb | CELLFLAKE | - | | | |
| F103 | 5 ea | CENTRALIZER | - | | | |
| E123 | 1 ea | BASKET | - | | | |
| F233 | 1 ea | FLAPPER TYPE INSERT | - | | | |
| F145 | 1 ea | TOP RUBBER PLUG | - | | | |
| | 3EA | ADDITIONAL HRS | | | | |
| E100 | 50 mi | Units 1 miles 1 way | | | | |
| E107 | 1610 SX | CMT SERVICE charge | | | | |
| E104 | 1435 Tm | TONS 28.7 miles 50 | | | | |
| R204 | 1 ea | CMT Ramper 4hrs | | | | |
| R701 | 1 ea | CMT HEAD RENTAL | | | | |
| E101 | 50 mi | P.V. Mileage | | | | |
| | | Discounted total | | | 12,990.96 | 12,755.95 |
| | | PLUS tax | | | | |

12,990.96 12,755.95

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TOTAL

TREATMENT REPORT



| | | | |
|---------------------------------------|---------------------------|--------------------------|--|
| Customer ID | | Date | |
| Customer ABERCROMBLE | | 12-19-04 | |
| Lease BARBEE-GRANGER | | Lease No. | Well # 1-14 |
| Field Order # 9340 | Station LIBERAL | Casing 8 5/8 | Depth 1875 |
| Type Job 8 5/8 SURFACE (NW) | | County HASKELL | State KS |
| | | Formation | Legal Description 14-28S-33W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|------------------|----|--|------------|------------------|-------|------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid 400 SX A-CON | | RATE | PRESS | ISIP |
| Depth 1875 | Depth | From | To | Pre-Pad 150 SX Common | Max | | | 5 Min. |
| Volume 116.5 | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press 1500 | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush WATER | Gas Volume | | | Total Load |

| | | |
|-------------------------|---|-----------------------------------|
| Customer Representative | Station Manager JERRY BENNETT | Treater Shawn FREDERICK |
| Service Units | 114 | 28 |
| | 38 | 44 |
| | 70 | 25 |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|------------------------------------|
| 1130 | | | | | ON LOCATION / RIG Doing Wiper TRIP |
| 1135 | | | | | PRE-JOB SAFETY MEETING |
| 1140 | | | | | RIG UP P.T. |
| 1710 | | | | | D.P. OUT OF HOLE / RIG UP CASERS |
| 1730 | | | | | START IN W/ CASING / F.E. |
| 2015 | | | | | CASING ON BOTTOM / RIG UP P.C. |
| 2030 | | | | | BREAK Cir |
| 2100 | | | | | Hook lines TO P.T. |
| 2123 | 300 | | 237 | 4 | Pump 400 SX A-CON @ 11.5# |
| 2200 | 0 | | 40 | 4 | Pump 150 SX Common @ 14.8# |
| 2210 | | | | | SHUT DOWN / Drop PLUG |
| 2212 | 0 | | 116.5 | 4 | Pump Disp |
| 2235 | 400 | | | 4 | CMT TO Pit - 30 BBLs |
| 2248 | 400 | | | 2 | SLOW RATE |
| 2250 | 1000 | | | 2 | LAND PLUG |
| 2251 | | | | | RELEASE FLOAT - HELD |
| 2330 | | | | | JOB Complete |

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| |
|-----------------|
| INVOICE NO. |
| Date 1-24-05 |
| Customer ID |

Subject to Correction

| | | |
|-----------------------------------|----------------------------|--------------------------------|
| Lease BARBEE GRANGER | Well # 1-14 | Legal 14-285-33W |
| County Haskell | State KS | Station LIBERAL |
| Depth 4825 | Formation PAWNEE | Shoe Joint |
| Casing 4 1/2 | Casing Depth | TD |
| Customer Representative GERALD | Treater Shawn FREDERICK | Job Type ACID BREAKDOWN (W) |

FIELD ORDER 9375 ✓

CHARGE

ABERCROMBIE ENERGY

| | |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

Materials Received by **X Gerald Chhat**

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|------------------------------|----------|---------------------------------------|------------|--------|------------------------------------|----------|
| | | | | | CORRECTION | AMOUNT |
| A302 | 750 gal | 15% HCL | - | | KCC MAR 11 2005 CONFIDENTIAL | |
| A312 | 750 gal | MCA ACID CONVERSION | - | | | |
| C110 | 2 gal | AHIB-1 EP | - | | | |
| C240 | 12 gal | F-1 | - | | | |
| C141 | 6 gal | CC-1 | - | | | |
| E100 | 50 mi | Units 1 miles 1-way | | | | |
| E200 | 1 eq | ACID Pomper 2hrs | | | | |
| E101 | 50 mi | P.O. mileage | | | | |
| Discounted Total Plus Tax | | | | | | 2,734.40 |

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