

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3067 MAR 09 2005
 Name: Molitor Oil, INC
 Address: 9517 SW 80 AVE. CONFIDENTIAL
 City/State/Zip: Spivey, KS 67142
 Purchaser: Sem-Crude
 Operator Contact Person: Mark Molitor
 Phone: (620) 243-6773
 Contractor: Name: Sterling Drilling
 License: 5142
 Wellsite Geologist: Ted McHenry
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-11-04	11-19-04	11-29-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21924-00-00
 County: Kingman
W/2 SW NE NE Sec. 31 Twp. 29 S. R. 8 East West
990 feet from S / N (circle one) Line of Section
1168 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cross Well #: 1
 Field Name: Spivey
 Producing Formation: Hertha
 Elevation: Ground: 1562' Kelly Bushing: 1571'
 Total Depth: 4155' Plug Back Total Depth: 4083'
 Amount of Surface Pipe Set and Cemented at 240 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT IN WHM 4-6-07
 Chloride content 42,000 ppm Fluid volume 2000 bbls
 Dewatering method used Hauled off site
 Location of fluid disposal if hauled offsite:
 Operator Name: Wildcat Oil and Gas, LLC
 Lease Name: Dickson #2 License No.: 31337
 Quarter SW/4 Sec. 8 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted McHenry
 Title: Geologist Date: 3-10-05
 Subscribed and sworn to before me this 10th day of March,
 20 05.
 Notary Public: Linda B. Estep
 Date Commission Expires: Nov. 29, 2008

LINDA B. ESTEP
 Notary Public - State of Kansas
 My Appt. Expires 11-29-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Molitor Oil, INC Lease Name: Cross Well #: 1
 Sec. 31 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

MAR 09 2005

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log CONFIDENTIAL <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield 1543 +28
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka 2831 -1260
List All E. Logs Run:		Hebner 3220 -1649
		Douglas 3271 -1700
		Brn Lime 3443 -1872
		Swope Porosity 3826 -2255
		Hertha Porosity 3860 -2289
		Miss. 4225 -2554

DIL, CNL, CDL, and Cement bond log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4-1/2"	10.5 lb/ft	4154'	AA2	135	.8%fla., 1% defmr .75%gblk, 5lb Gil.
Surface	12-1/4"	8-5/8"	23 lb/ft	240'	60/40 Poz	200	3% Ca Cl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3862 to 3864	Acid 500 bbls 15% HCL	3862-64

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		3881		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	25	5	10	38 API

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 10 2005
 CONSERVATION DIVISION
 WICHITA, KS



TREATMENT REPORT

Customer ID	Date	
Customer <i>Moliter Oil</i>	<i>11-20-04</i>	
Lease <i>Cross</i>	Lease No.	Well # <i>1</i>

Field Order # <i>9122</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth	County <i>Kingman</i>	State <i>Ks.</i>
Type Job <i>4 1/2 L.S. New Well</i>	Formation	Legal Description <i>31-295-8W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>1355K. AA2</i>	RATE	PRESS	ISIP	
Depth <i>4160</i>	Depth	From	To	Pre Pad <i>15.0 #/gal 1.44ft³</i>	Max	KCC	5 Min.	
Volume <i>66</i>	Volume	From	To	Pad	Min	MAR 09 2005	10 Min.	
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4140</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mark Moliter</i>	Station Manager <i>Dave Auntry</i>	Treater <i>Bobby Drake</i>
--	---------------------------------------	-------------------------------

Service Units	<i>119</i>	<i>226</i>	<i>346</i>	<i>576</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>On location - Safety Meeting</i>
<i>7:20</i>					<i>Run Csg. - 10 1/2 4 1/2 10.5# Cont. - 2, 5, 7, 9, 13 ^{Bskt} #5</i>
<i>9:30</i>					<i>Csg. on Bottom</i>
<i>9:45</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>10:20</i>	<i>250</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>10:26</i>	<i>250</i>		<i>5</i>	<i>5.0</i>	<i>H₂O Spacer</i>
<i>10:27</i>	<i>250</i>		<i>12</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>10:31</i>	<i>250</i>		<i>5</i>	<i>5.0</i>	<i>H₂O spacer</i>
<i>10:34</i>	<i>250</i>		<i>42</i>	<i>5.0</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>10:45</i>					<i>Shut Down - Clear Pump & Lines</i>
<i>10:47</i>					<i>Release Plug</i>
<i>10:48</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>10:55</i>	<i>300</i>		<i>48</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>11:00</i>	<i>1500</i>		<i>66</i>		<i>Plug Down</i>
<i>11:05</i>					<i>Plug Plug Rat & Mouse Hole</i>
					<i>Job Complete</i>

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 10 2005
CONSERVATION DIVISION
WICHITA, KS

Thanky Bobby



TREATMENT REPORT

Customer ID		Date	
Customer <i>Moliter Oil Inc.</i>		<i>11-11-04</i>	
Lease <i>Cross</i>	Lease No.	Well # <i>1</i>	

Field Order # <i>4890</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Kingman</i>	State <i>Ks.</i>
Type Job <i>8 5/8 S.P. New Well</i>			Formation	Legal Description <i>31-295-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>200sk. 60/40 P02</i>	RATE	PRESS	ISIP	
Depth <i>23642</i>	Depth	From	To	Pre Pad <i>15.0 gal 1.2 FT</i>	Max	KCC	5 Min.	
Volume <i>15</i>	Volume	From	To	Pad	Min	MAR 09 2005	10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>221.42</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Mark Moliter</i>	Station Manager <i>Dave Antry</i>	Treater <i>Bobby Drake</i>			
Service Units	<i>119</i>	<i>380</i>	<i>457</i>	<i>346</i>	<i>571</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>On Location - Safety Meeting</i>
<i>1400</i>					<i>Run Csg. - 5jts 8 5/8 24*</i>
<i>1450</i>					<i>Csg. on Bottom</i>
<i>1455</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1505</i>	<i>0</i>		<i>10</i>	<i>5.0</i>	<i>A20</i>
<i>1507</i>	<i>200</i>		<i>48</i>	<i>5.0</i>	<i>Mix Cont.</i>
<i>1518</i>				<i>9</i>	<i>Release Plug</i>
<i>1522</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1525</i>	<i>200</i>		<i>14</i>		<i>Stop Disp. Plug Down</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 10 2005
 CONSERVATION DIVISION
 WICHITA, KS