

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
KCC

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt, Inc. **FEB 15 2005**
Address: PO Box 47 **CONFIDENTIAL**
City/State/Zip: Great Bend, Kansas
Purchaser: NCRA
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Shields Drilling Company
License: 5184
Wellsite Geologist: Rich O'Donnell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-26-04</u>	<u>12-05-04</u>	<u>1-25-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21853-00-00
County: Lane
W/2 W/2 SW Sec. 13 Twp. 16S S. R. 28W East West
1320' FSL feet from N (circle one) Line of Section
165' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evalyn Unit Well #: 1
Field Name: W.C.

Producing Formation: Fort Scott / Kansas City
Elevation: Ground: 2712' Kelly Bushing: 2717'
Total Depth: 4694' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2164' Feet
If Alternate II completion, cement circulated from 2164'
feet depth to surface w/ 175 sx cmt.

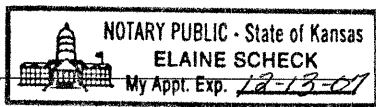
Drilling Fluid Management Plan ALT II W/H/M
(Data must be collected from the Reserve Pit) 4-8-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L. Porter
Title: Engineer Date: 2/15/05
Subscribed and sworn to before me this 15th day of February,
20 05.
Notary Public: Elaine Scheck
Date Commission Expires: 12-13-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC WICHITA
FEB 17 2005
RECEIVED

Operator Name: Carmen Schmitt, Inc. Lease Name: Evalyn Unit **KCC** Well #: 1
 Sec. 13 Twp. 16S S. R. 28W East West County: Lane

FEB 15 2005

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

CONFIDENTIAL

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond, Dual Induction, Dual
 Compensated Porosity, Borehole Compensated
 Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2124	593
Heebner	3914	-1197
Lansing	3956	-1239
Base / KC	4270	-1553
Marmaton	4282	-1565
Fort Scott	4450	-1733
Mississippian	4546	-1829

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	23	211"	common	150	3% CaCl, 2% gel
production	7.875"	5.5"	14	4555'	multi-density	200	50# flocele, 100# halad-1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4126'-4132'	500 gal 15% mud acid; 1500 gal 15% NE acid	
	4450'-4455'	500 gal 15% mud acid; 1500 gal 15% NE acid	
	4464'-4473'	in conjunction with above perforation	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375"	4519'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-25-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		3		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

RECEIVED

FEB 17 2005

KCC WICHITA

CAI YEN SCHMITT, INC.

DAILY DRILLING REPORT

Well: EVALYN UNIT #1 **FEB 15 2005** **Elevation:** 2717' K.B. 2712' G.L.
Location: 1320' FSL, 165' FWL **CONFIDENTIAL** **Prospect:** Pendennis Northwest
Sec. 13 T16S - R28W Lane Co., KS **API No.:** 15-101-21853
Surf. Csgng: Set @ 208'
Geologist: Rich O'Donnell **Drilling Contractor:** Shields Drilling Company
Cellular #: (303) 638-4282 **Cellular #:** (785) 735-4665

DATE	7:00 AM DEPTH	REMARKS
24-Nov-04		Move Drilling Rig In.
26-Nov-04	0	Rig Up. Mix Mud. Drill Rat Hole and Mouse Hole. Spud 12 1/4" Surface Hole @ 11:30 AM, CST. Drilling & Connections. Circulate to Clean Hole. Run Straight Hole Deviation. Trip Out of Hole w/ Bit. Rig Up, Run & Cement Surface Casing. Plug Down @ 6:30 PM. Wait on Cement.
27-Nov-04	211'	Wait on Cement. Nipple Up. Trip in Hole w/ Bit. Drill Plug @ 6:30 AM CDT. Drilling and Connections.
28-Nov-04	1686'	Drilling & Connections. Hole in Mud Line Below Base. Pull 8 Stands, Wait on Welder. Repair Line (2 1/2 Hrs Total). Trip Stands In. Drilling and Connections.
29-Nov-04	2740'	Drilling & Connections. Add Mud Treatment @ 2705'. Drilling and Connections. Lost Returns @ 2985' - 2994'. Pull Pipe, Amount Unkown. Mix Gel (40 sx.) and Hulls 38 sx.). Trip Pipe In. Drilling & Connections.
30-Nov-04	3280'	Drilling and Connections. Lost Circulation @ 3263'. Mix Gel (34 sx.) and Hulls (42 sx.). Drilling and Connections. Mud: Vis 51 Wt 8.8 WL 8.0 LCM 1#.
1-Dec-04	3790'	Drilling and Connections. Geologist, Rich O'Donnell, on Location @ 3843' @ 10:30 AM CST. Circulate for Samples @ 4022', Lansing 'C' Zone, 1 Hr. Drilling and Connections. Mud: Vis 48 Wt 9.2 WL 9.2 LCM Tr.
2-Dec-04	4136'	Drilling & Connections. Circulate for Samples @ 4136', Lansing 'H' Zone, 1 1/4 Hr. Short Trip, 15 Stands. Circulate to Clean Hole. Drop Straght Hole Survey. Trip Out of Hole w/ Bit. Rig Up, Trip in Hole w/ Test Tool. Run DST #1. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1 Hr. Drilling and Connections. Circulate for Samples @ 4200', Lansing 'J' Zone, 1 Hr. Drilling and Connections. Mud: Vis 49 Wt. 9.3 WL 8.4 LCM Tr.
3-Dec-04	4230'	Drilling and Connections. Circulate for Samples and to Clean Hole @ 4230', Lansing 'K' Zone, 1 1/2 Hrs. Trip Out of Hole w/ Bit. Rig Up, Trip in Hole w/ Test Tool. Run DST #2. Trip Out of Hole w/ Test Tool. Trip in Hole w/ Bit, Circulate to Clean Hole, 1/4 Hr. Drilling and Connections. Mud: Vis 46 Wt 9.3 WL 7.2 LCM Tr.
4-Dec-04	4455'	Drilling and Connections. Circulate for Samples and to Clean Hole @ 4477', Ft. Scott Fm. Trip Out of Hole w/ Bit. Rig Up, Trip in Hole w/ Test Tool. Run DST #3. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/4 Hr.. Drilling and Connections. Mud: Vis 49 Wt. 9.5 WL 8.0 LCM Tr.
5-Dec-04	4555'	Drilling and Connections. Bit Trip @ 4555' (Bit was Bald). Drilling and Connections. Drill to RTD @ 4694'. Short Trip, 5 Stands. Circulate to Clean Hole, 1 1/2 Hrs. Drop Straight Hole Survey. Trip Out of Hole w/ Bit. Mud: Vis 53 Wt. 9.4 WL 8.8 LCM 1#.
6-Dec-04	4694'	Trip Out of Hole w/ Bit. Rig-Up, Run Open Hole Logs. Rig Down Open Hole Logs @ 5:30 AM. Trip in Hole w/ Bit. Circulate to Clean Hole, 2 Hrs.. Trip Out of Hole Laying Down Drill Pipe. Rig-Up, Run and Cement 5 1/2" Production Casing.

END OF REPORT

RECEIVED
FEB 17 2005
KCC WICHITA

ALLIED CEMENTING CO. INC. ^{KCC}

19131

FEB 15 2005

Federal Tax I.D.# ~~XXXXXXXXXX~~

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Oakley, KS

DATE <u>11-26-04</u>	SEC. <u>13</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>1:30pm</u>	ON LOCATION <u>3:30pm</u>	JOB START <u>5:45</u>	JOB FINISH <u>6:30pm</u>
LEASE <u>Gooden unit</u>	WELL # <u>#1</u>	LOCATION <u>Shields 4E-2N 610</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Shields
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 211'
 CASING SIZE 8 5/8 23' DEPTH 248'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. 12 1/2
 DISPLACEMENT 1000 8815

OWNER Same
 CEMENT
 AMOUNT ORDERED 150 com 390cc
290 gel

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 191 HELPER Wayne
 BULK TRUCK
 # 377 DRIVER Saurod
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>07⁸⁵</u>	<u>1177⁵⁰</u>
POZMIX		@	<u>11⁰⁰</u>	
GEL	<u>3</u>	@	<u>33⁰⁰</u>	
CHLORIDE	<u>5</u>	@	<u>33⁰⁰</u>	<u>165⁰⁰</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>1³⁵</u>	<u>213³⁰</u>
MILEAGE	<u>.05 X SR/mile</u>			<u>339²⁰</u>
TOTAL				<u>1928⁵⁰</u>

REMARKS:
Cement 8 5/8 csg to a depth of 208' with 150 com 390cc, 290 gel
Displace plug to within 15' of bottom.
Cement did circulate
Plus down @ 6:15 pm
THANKS Fuzzy

SERVICE

DEPTH OF JOB	<u>208'</u>		
PUMP TRUCK CHARGE			<u>570⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43</u>	@	<u>4⁰⁰</u> <u>172⁰⁰</u>
MANIFOLD		@	
RECEIVED			
FEB 17 2005			
KCC WICHITA			
TOTAL <u>8742⁰⁰</u>			

CHARGE TO: Carmen Schmitt
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 plus</u>	@	<u>55⁰⁰</u>	<u>55⁰⁰</u>
	@		
	@		
	@		
	@		
TOTAL <u>55⁰⁰</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery Burton Beery
 PRINTED NAME



CHARLES SCHMIDT
ADDRESS
CITY, STATE, ZIP CODE

No 7560

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. #1	LEASE EVALYN UNIT	COUNTY/PARISH LANE	STATE KS	CITY	DATE 12-6-04	OWNER RECEIVED
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SHEEDS DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	FEB 17 2005
3.	WELL TYPE OZZ	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING	WELL PERMIT NO.	WELL LOCATION NW/PUBLIC	KCC WICHITA	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	ME			3.00	120.00
578		1			PUMP SERVICE	1	JOB	4550	FT	1250.00	1250.00
221		1			KEGONS KCL	2	GAL			19.00	38.00
281		1			MUD FLUSH	500	GAL			.65	325.00
400		1			GUIDE SHOE	1	EA	5 1/2"		100.00	100.00
401		1			INSERT FLOAT W/ AUTO FAL	1	EA			125.00	125.00
402		1			CONTRALOGS	11	EA			55.00	605.00
403		1			CONCRETE BASKETS	3	EA			140.00	420.00
404		1			PORT COLLAR	1	EA	2164	FT	1600.00	1600.00
410		1			TOP PLUG	1	EA			65.00	65.00
419		1			ROTATING HEAD RENTAL	1	JOB			200.00	200.00

KCC
 FEB 15 2005
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Charles Schmidt*
 DATE SIGNED: 12-6-04 TIME SIGNED: 1230 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4848.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3231.26
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8079.26
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	324.78
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	8404.04
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson*
 APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

CUSTOMER: **CADWELL SCHEMANT** WELL NO.: **#1** LEASE: **EVALUATION UNIT** JOB TYPE: **5 1/2" LONGESTRONG** DATE: **12-6-05** TICKET NO.: **7560**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
	1500							START 5 1/2" CASING IN WELL
								MS-4696 SET c
								TP - 4549.75 5 1/2" / FT 14
								ST - 14.91
								CONTRADICTIONS - 5, 10, 11, 17, 27, 37, 47, 67, 77, 87, 97
								CMT BKTS - 1, 2, 57
								PORT COLLAR c 2164' TOP ST # 57
	1640							DROP BALL - CIRCULATE ROTATE
	1715	6 1/2	12		✓		400	PUMP 500 GAL MUD FLUSH "
	1717	6 1/2	20		✓		400	PUMP 20 BBS KCL FLUSH "
	1722		4 1/2					PLUG RH-MH
	1730	6	63		✓		300	MIX CEMENT 200 GALS SAND W/ADDITIVES "
	1742							WASH OUT PUMP LOGS
	1742							RELEASE TOP PLUG
	1745	7	0		✓			DISPLACE PLUG "
		6 1/2	100				850	
	1800	6 1/2	110.7				1400	PLUG DOWN SHUT OFF
	1802						OK	RELEASE PSE - HELD
								WASH-UP
	1930							JOB COMPLETE

RECEIVED
FEB 17 2005
KCC WICHITA
 THANK YOU
 WAKE, DUSTY, BERT



Services, Inc.

CARMEN SCHMIDT
 ADDRESS
 CITY, STATE, ZIP CODE

No 7826

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1	LEASE EVALUATION	COUNTY/PARISH LANE	STATE KS	CITY	DATE 1-12-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONCRETE PORT COLLAR	WELL PERMIT NO.	WELL LOCATION P202WES, KS - 2W, 1 1/2 W, ES		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE # 104	40	ME	3	00	120	00
577		1			PUMP SERVICE	1	JOB	750	00	750	00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400	00
330		1			SWEPT MULTIPLE HOLES STANDARD	175	SLK	10	25	1793	75
276		1			FLOOCE	59	LBS	1	00	59	00
581		1			SERVICE CHARGE CONCRETE	235	SLK	1	10	258	50
583		1			DRAINAGE	23319	LBS	466	38	74	74

RECEIVED
 FEB 17 2005
 KCC WICHITA

KCC
 FEB 15 2005
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Curtis H. [Signature]*
 DATE SIGNED 1-12-05 TIME SIGNED 0800 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3800	99
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	119	40
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3920	39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-12-05

CUSTOMER **CAMCO SCHMIDT** WELL NO. **#1** LEASE **EVALUATION** JOB TYPE **COMPUT PORT CLOG** TICKET NO. **7826**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 5 1/2 PORT CLOG & 2164'
	0850				✓		1000	PSI TEST CASING - HEAD
	0900	3	4	✓		600		OPEN PORT CLOG - 215 RATE
	0905	4 1/2	97	✓		500 1/2		MIX CEMENT 175 SPS SMD
	0935	3	7	✓		750		DISPLACE CEMENT
	0945				✓	1200		CLOSE PORT CLOG - PSI TEST - HEAD
								CIRCULATE 15 SPS CEMENT TO POT
	1000	3	25		✓		400	RUN 5 SPS - REVERSE CLEAN
								WASH UP
								PULL TOOL
	1100							JOB COMPLETE
								THANK YOU WAGG, DUSTY, BRETT

RECEIVED
FEB 17 2005
KCC WICHITA