

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: ONEOK
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: VAL ENERGY, INC.
License: 5822
Wellsite Geologist: Kim B. Shoemaker

API No. 15 - 095-21,935-00-00
County: Kingman
C S/2 SE NW Sec. 27 Twp. 28 S. R. 08 East West
2310' feet from S / (N) (circle one) Line of Section
1900' feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Young Well #: #3
Field Name: Garlish Southwest
Producing Formation: Mississippi

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1651 Kelly Bushing: 1661
Total Depth: 4210' Plug Back Total Depth: 4169'
Amount of Surface Pipe Set and Cemented at 285' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

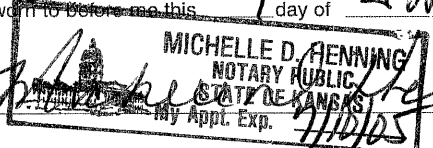
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITHIN 4-20-07*
Chloride content 32000 ppm Fluid volume 1500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

3/31/05 4/6/05 4/19/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horgan
Title: Vice President-Operations Date: 5/19/05
Subscribed and sworn to before me this 1 day of June, 2005.
Notary Public: Michelle D. Henning
Date Commission Expires: 7/10/05



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Young Well #: #3
Sec. 27 Twp. 28 S. R. 08 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
on original application
See attached

Dual Induction, Density Neutron, Cased Hole
GR-Neutron-CCL Bond Log

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes data for 4 shots and 250 gal 15% FE acid.

TUBING RECORD table with columns for Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 4109-4112'
(If vented, Submit ACO-18.) [] Other (Specify)

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ATTACHMENT TO ACO-1

YOUNG #3
2310'FNL1900'FWL
Sec. 27-28S-08W
Kingman County, KS

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DST #1 4048-4113 **Zone:** Miss
Times: 30-45-60-90
1st open: strong blow off btm bkt 1/2 min- gas to surface 3-1/2 min.
2nd open: strong blow off btm bkt immed.
Rec: 92' DM – 100%
62' SLTWM (8% water, 92% mud)
154' TF
Initial Flow: 374,000 – 445,000 CFPD
Final Flow: 526,000 – 465,000 CFPD

IFP:	139-114	FFP:	150-136
ISIP:	1246	FSIP:	1254
Hyd:	1967-1598	TEMP:	119 degrees

SAMPLE TOPS

Heebner	3230	-1569	3226	-1565
Brown Lime	3427	-1766	3427	-1766
Lansing	3446	-1785	3446	-1785
Stark	3790	-2129		
Hertha	3828	-2167		
B/Hertha	3862	-2201		
B/KC	3883	-2222	3887	-2226
Marmaton	3900	-2239		
Cherokee	4021	-2360	4022	-2361
Miss Chert	4108	-2447	4111	-2450
LTD/RTD	4210	-2549	4214	-2553



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

ORIGINAL

DATE 3-31-05

COUNTY Kingman CITY _____

CHARGE TO Vess Oil Corp. KCC

ADDRESS _____ MAY 19 2005 CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Young #3 **CONFIDENTIAL** CONTRACTOR Val Energy Corp. Rig #3

KIND OF JOB Surface Casing SEC. 27 TWP. 28 S RNG. 8 W

DIR. TO LOC. Kingman, 3 South, 3 1/2 West, South Imp. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1855x	60/40 poz 2% gel + 3% cc @4.90	906.50	500.00
45x	gel @9.70	38.80	
65x	Calcium Chloride @26.65	159.90	
1955x	BULK CHARGE	191.19	
30	BULK TRK. MILES 9.75 tons	355.88	
50	PUMP TRK. MILES	102.50	
	PLUGS		
	.0530. SALES TAX	87.57	
	TOTAL	2342.55	

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T.D. 290 ft.

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 266 ft.

PLUG USED 8 5/8" WRC

REMARKS: Ran 8 5/8" casing to 296 ft. Brake circulation mix pump 1855x 60/40 poz 2% gel + 3% cc shut down + release plug to disp. cement to 266 ft. + shut in. Cement did circulate in the cellar

CSG. SET AT _____ VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8"

PKER DEPTH _____

TIME ON LOCATION 10:45 TIME FINISHED 1:30

EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.
Chet Johnson P-14
James A. Thomas #04
 CEMENTER OR TREATER

NAME UNIT NO. NAME UNIT NO.
Shawn Scobee B-1
 OWNER'S REP.



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INVOICE NO.
Date **4-7-05**
Customer ID

Subject to Correction
Lease **Young** Well # **3** Legal **27 285.8W**
County **Kingman** State **KS** Station **Liberal, KS**

FIELD ORDER 10184

CHARGE

Vess Oil
Depth **1** Formation
Shoe Joint
Casing **4 1/2** Casing Depth TD Job Type **(NW) 4 1/2 Longstring**
Customer Representative **Coscy Coats** Treater **Jerry Bennett**
MAY 19 2005

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AFE Number PO Number

Materials Received by **X Coscy Coats**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	110 sk	AA2 (Common)				
D203	50 sk	60/40 Poz (Common)				
C195	84 lb	FLA-322				
C221	1661 lb	Salt (Fine)				
C312	78 lb	Bas Blok				
C243	21 lb	Defoamer				
C194	26 lb	Cellflake				
C362	500 gal	Mud Flush				
F106	6 ea	Turbolizers 4 1/2"				
F142	1 ea	Top Rubber Cement Plug 4 1/2"				
F120	2 ea	Basket 4 1/2"				
F196	1 ea	Guide Shoe - Regular 4 1/2"				
F230	1 ea	Flapper Type Insert Float Valve 4 1/2"				
F800	1 ea	Threadlock Compound Kit				
F100	45 mi	Heavy Vehicle Mileage 1 Way				
F107	160 sk	Cement Service Charge				
E104	331 TM	Proppant & Bulk Delivery per ton Mi.				
R209	1 ea	Casing Cement Pump 3501-4000'				
R701	1 ea	Cement Head Rental				
R702	0 ea	Casing Swivel Rental				
E101	45 mi	Pickup Mileage 1 Way				
1.203	3 ea	Cement Pump Addition 1 hr on 1 add-on				
Discounted Total						
Plus Tax						\$16,563.75

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