

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

2/15/05 2/27/05 4/7/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21865-0000

County: Lane

S2 SW SW Sec. 25 Twp. 16 S. R. 27 ☐ East ☒ West

330 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McBee "C" Well #: 1

Field Name: wildcat

Producing Formation: Kansas City 180' zone

Elevation: Ground: 2680' Kelly Bushing: 2689'

Total Depth: 4650' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2135' Feet

If Alternate II completion, cement circulated from 2135'

feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

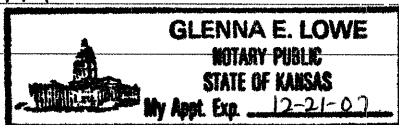
Title: engineer Date: 5/12/05

Subscribed and sworn to before me this 12th day of May

2005

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

☐ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: **Trans Pacific Oil Corporation**Lease Name: **McBee "C"**Sec. **25** Twp. **16** S. R. **27** ☐ East ☒ WestCounty: **Lane**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

 Dual Induction
 Compensated Density/Neutron
 Sonic

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	314'	common	185	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4622'	EA2 SMD	225 325	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4206' - 4211'	500 gal. 15% MCA	
		1500 gal. 20% SGA	
		2500 gal. 15% SGA & 3500 gal. gelled water	
TUBING RECORD		Liner Run ☐ Yes ☐ No	
Size 2-3/8"	Set At 4225'	Packer At none	
Date of First, Resumed Production, SWD or Enhr. 4/16/05		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 15.0	Gas Mcf	Water Bbls. 15.0
		Gas-Oil Ratio Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Well McBee C 1 **STR** 25-16S-27W **Cty** Lane **State** Kansas

Log Tops:

Anhydrite	2090' (+599) -6'
B/Anhydrite	2122' (+567) -5'
Heebner	3931' (-1242) +4'
Lansing	3971' (-1282) +3'
Kansas City	4058' (-1369) +1'
Stark	4223' (-1534) -2'
Pleasanton	4302' (-1613) -3'
Marmaton	4320' (-1631) -2'
Labette	4476' (-1787) -4'
Cherokee	4509' (-1820) -3'
Mississippian	4578' (-1889) -8'
RTD	4560'

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MAY 12 2005

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KANSAS CORPORATION COMMISSION

MAY 12 2005

CONSERVATION DIVISION
WICHITA, KS

SWIFT Services, Inc.

DATE 2-27-05 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
TRANS PACIFIC		# 1		MCBEE "C"		4 1/2" - 2 STAGE LONGSTROKE		7665	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	2000							ON LOCATION	
	2045							START 4 1/2" CASING IN WELL	
								TD - 4650 SETC 4622	
								TP - 4622 4 1/2" / FT 10.5	
								ST - 20.29	
								CONTRACTS - 1, 4, 7, 8, 9, 10, 11, 12, 15, 18, 58, 73	
								CMT BSKTS - 59, 73	
								DV TOOL C 2137 TOP JT # 59	
	2255							DROP BALL - CALCULATE	
	2325	6	12		✓		450	PUMP 500 GAL MUD FLUSH	
	2327	6	20		✓		450	PUMP 20 BBL KCL FLUSH	
	2334	4 1/2	54		✓		350	MIX CEMENT 225 SKS EA-2 W/ ADDITIVES	
	2347							WASH OUT PUMP - LOWES	
	2348							RELEASE D.V. LATCH DOWN PLUG	
	2352	6 1/2	0		✓			DISPLACE PLUG	
	0003	6	73.2				1750	PLUG DOWN - PSE UP LATCH IN PLUG	
	0005						OK	RELEASE PSE - HELM	
	0008							DROP D.V. OPENING PLUG	
	0040				✓		900	OPEN D.V. TOOL - CALCULATE	
	0040	6	20		✓		350	PUMP 20 BBL KCL FLUSH	
	0045		4					PLUG RH	
	0050	6 1/2	180		✓		350	MIX 325 SKS SWS W/ ADDITIVES	
	0120							WASH OUT PUMP - LOWES	
	0122							RELEASE D.V. CLOSING PLUG	
	0125	6	0		✓			DISPLACE PLUG	
	0130	5	34				1750	PLUG DOWN - PSE UP CLOSE DV TOOL	
	0132						OK	RELEASE PSE - HELM	
								CIRCULATED 35 SKS CEMENT TO PER	
								WASH-UP	
	0230							JOB COMPLETE	
								THANK YOU	
								WAYNE, DUSTY, JASON, MARK	

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MAY 12 2005
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KANSAS CORPORATION COMMISSION

MAY 12 2005

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

17460 ✓

Federal Tax I.D.# ~~00-0000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>2-15-05</u>	SEC. <u>18</u>	TWP. <u>27</u>	RANGE <u>25</u>	CALLED OUT <u>5:45pm</u>	ON LOCATION <u>8:00pm</u>	JOB START <u>11:30pm</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Mc Bee</u>		WELL # <u>C-1</u>		LOCATION <u>Utica 5w 1s E+N</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR Duke Dalg #4
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 314
CASING SIZE 8 5/8 DEPTH 314
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 19 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Mark
224 HELPER J. W. Waghous
BULK TRUCK
342 DRIVER Steve
BULK TRUCK
DRIVER

REMARKS:

New 24 #
circ 8 5/8 cas w/ reg pump
mix Cemt disp plug w/
19 BBL. Plug Down 1200
Cemt chd Circ

Thanks

CHARGE TO: Trans-Pacific
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

OWNER MAY 12 2005

CEMENT CONFIDENTIAL
AMOUNT ORDERED 185 com 3% cc 2% Ad

COMMON <u>BSM</u>	@	<u>8.30</u>	<u>1535.50</u>
POZMIX	@		
GEL <u>4</u>	@	<u>13.00</u>	<u>52.00</u>
CHLORIDE <u>6M</u>	@	<u>36.00</u>	<u>216.00</u>
ASC	@		
RECEIVED			
KANSAS CORPORATION COMMISSION			
MAY 12 2005			
CONSERVATION DIVISION			
WICHITA, KS			
<u>Plugs</u>			
HANDLING <u>19 SAN</u>	@	<u>1.50</u>	<u>292.50</u>
MILEAGE <u>32</u>	@	<u>195.55</u>	<u>343.36</u>
TOTAL			<u>2439.36</u>

SERVICE

DEPTH OF JOB	<u>314</u>		
PUMP TRUCK CHARGE			<u>675.00</u>
EXTRA FOOTAGE <u>14</u>	@	<u>.53</u>	<u>7.70</u>
MILEAGE <u>32</u>	@	<u>4.50</u>	<u>144.00</u>
	@		
	@		
	@		

TOTAL 776.70

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-8 5/8 Top Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler
PRINTED NAME