

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Suite 250
City/State/Zip: Centennial, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: M. Bradford Rine

API No. 15 - 109-20744-0000
County: Logan
NE SW NE NE Sec. 17 Twp. 11 S. R. 34 East West
1240 feet from S (circle one) Line of Section
840 feet from (circle one) W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Soucie Well #: 1-17
Field Name: Wildcat
Producing Formation: Johnson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 3227 Kelly Bushing: 3238
Total Depth: 4800 Plug Back Total Depth: 4749
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2711 Feet
If Alternate II completion, cement circulated from 2711
feet depth to surface w/ 400 sx cm.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *ALT II with 4-20-07*
(Data must be collected from the Reserve Pit)
Chloride content 47,000 ppm Fluid volume 615 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

04/18/2005 04/27/2005 05/13/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: _____
Subscribed and sworn to before me this 11th day of AUGUST,
2005
Notary Public: [Signature]
Date Commission Expires: 4-5-07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

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ORIGINAL

Operator Name: Norstar Petroleum Inc. Lease Name: Soucie Well #: 1-17
Sec. 17 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:
DIL, CDL/CNL, Sonic, Micro

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 2691 +547
Heebner Sh 4085 -847
B/KC 4416 -1178
Ft. Scott 4593 -1355
Miss 4753 -1515

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	310'	Common	200	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5#	4797'	EA-2	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	4703-4708	500 gal 15% MCA		
4	4668-4680	500 gal 15% MCA, 2500 gal 15% NE		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	SN @ 4735'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. 07/09/2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	11	-	-		22.5		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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SWIFT Services, Inc.

ORIGINAL

DATE 4-28-05 PAGE NO. 1

Star Petroleum Inc

WELL NO. 1-17

LEASE Soucie

JOB TYPE 2 stage cement

TICKET NO. 7994

START NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							on loc w/FE
	0745							Trkson loc
								4 1/2" x 10.5# x 4810' x 42' ST
								cent. 1,2,4,6,8,10,13,14,16,18,20,28,50
								Baskets Top of 49, 107
								DV Top of 49 @ 2714'
	0800							start FE
	1020							in button Break circ
	1115	5	0				250	start Pre-flushes
	1121	7	32/0				400	start Cement 180 sks Standard
	1127		41					end Cement
								Wash P&L
								Drop Plug
	1131	7	0					start displacement wtr 34
	1136	7	34				400	mud 42
	1144		76				800/1500	Bump Plug
	1145							Release Pres.
								float hold
	1148							Drop opening plug
	1208						1150	Open DV
								Line 3 hrs
								2nd Stage
	1505	1.5	3/2					Plug RH & MH
	1510	4	0				200	start Pre-flush
	1512	7	10/0				250	start Cement 400 sks SMD @ 1127'
	1543		222					end cement
								Drop plug
	1550	5	0				250	start displacement
	1559		43				1000/1900	Bump plug
								Close DV
								release pressure
								D.V. Closed
								circ 15 bbl to pit
								Thank you
								Nick, Dan, Brett & Rob

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ALLIED CEMENTING CO., INC.

ORIGINAL
19508

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:
Oakley

DATE <u>4-18-05</u>	SEC <u>17</u>	TWP. <u>11s</u>	RANGE <u>34w</u>	CALLER <u>CONFIDENTIAL</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>11:10 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>Soudie</u>	WELL # <u>1-17</u>	LOCATION <u>Monument 5w 1/2 N W3</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murphy Drlg Rig 22

OWNER Same

TYPE OF JOB Surface

CEMENT

AMOUNT ORDERED

200 sks Com 3/4" 296#

HOLE SIZE	T.D. <u>2 1/2</u>
CASING SIZE	DEPTH <u>3 1/3'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19 Bbls

COMMON	<u>200 sks</u>	@	<u>10.00</u>	<u>2000.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7 sks</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		

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HANDLING	<u>211 sks</u>	@	<u>1.60</u>	<u>337.60</u>
MILEAGE	<u>64 /sk/mile</u>			<u>189.90</u>
TOTAL				<u>2849.50</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Norstar Petrol Inc

STREET _____
CITY _____ STATE _____ Z.P. _____

SERVICE

DEPTH OF JOB	<u>3 1/3'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15 miles</u>	@	<u>5.00</u>	<u>75.00</u>
MANIFOLD		@		

TOTAL 745.00

PLUG & FLOAT EQUIPMENT

<u>2 1/2" Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	

TOTAL 55.00

TAX _____
TOTAL CHARGE [scribble]
DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

PRINTED NAME _____