

AUG 0 9 2005

RECEIVED AUG 1 1 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CONFIDENTIAL

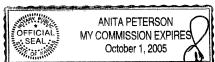
September 1999

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed ORIGINAL

Operator: License #	5447		API No. 15	129-2174	41-0001		114/16
Name:		\ Inc.	County:		Mo	orton	
Address:		2528	S/2	<u>SE</u>	- <u>NW</u> Sed	c <u>13</u> Twp:	<u>33</u> S. R <u>43W</u>
City/State/Zip:		67905	22	:18	feet from	S / <b>(())</b> circle or	ne) Line of Section
Purchaser:			19	66	feet from	E /W/circle o	ne) Line of Section
Operator Contact Person: _	Vicki Ca	rder	Footages Cald	culated fro	m Nearest O	utside Section	Corner:
Phone: (6			(0	circle one)	NE S	E (W) S	SW
Contractor: Name:			Lease Name:	Wi	<u>nter Morrow l</u>	<u>Jnit</u> Well #	t:105W
License:			Field Name:			Winter	
Wellsite Geologist:			Producing For	rmation: _	Moi	rrow/Osage	
Designate Type of Completi			Elevation: Gr	ound:	3572	_ Kelly Bushii	ng: <u>3583</u>
New Well	Re-Entry	XWorkover	Total Depth: _	5687	Plug Bacl	k Total Depth:	5680
Oil SWI			Amount of Su	ırface Pipe	Set and Cen	nented at	<u>1393</u> feet
Gas ENH			Multiple Stage	e Cementii	ng Collar Use	ed?	Yes □ No
DryX Othe		Cathodic, etc)	If yes, show d	lepth set _	3208		
If Workover/Re-entry: Old V	Vell Info as follows:		If Alternate II	completion	n, cement circ	culated from _	
Operator:	OXY USA, Inc.		feet depth to		w/		sx cmt.
Well Name: Win				- y		TI WH	4.
Original Comp. Date:10/0	Plug B Docket No. Docket No. Docket No. Docket No. Docket No. Date Reached TD  and an two copies of this bys of the spud date, re his form will be held columns of 12 months). On	Conv. To Enhr./SWD lack Total Depth	(Data must be cold Chloride conto Dewatering m Location of flu Operator Nam Lease Name: Quarter County:  E Kansas Corporate Conversion of a well months if requeste and geologist well	nethod use uid dispose ne: Sec. Ition Comm I. Rule 82- ed in writin	ppm ppm dedppm ded	Fluid volume _  fsite:  _ License No.  _ S. R.  et No.:  106 and 82-3- tted with the fo	bbls  East West  Dom 2078, Wichita, 107 apply. rm (see rule 82-3- n. ALL
All requirements of the statu			e the oil and gas i	ndustry ha	ve been fully	complied with	and the statements
herein are complete and co	nection the best of thy	Milowieuge.		KC	C Office U	se Only	
Signature:	<u> </u>		1165		1 (2 25 - 844		
Title: Capital Project			dentiality Atta	acned			
Subscribed and sworn to be	efore me this Q+N	day of Qua	, II De	incu, ies	— <i>∪</i> alc		
~ NE ~			Wire	eline Log R	Received		
20 00	to the		Goo	logist Pan	ort Received		
Notary Public:	4 Totalo	on					
Date Commission Expires:	Oct. 1, 2	005	uic	Distributio	on		
and the same of th			\$				



## Side Two

Operator Name: _	OXY	USA Inc.			Lease Name	: Winter Mo	row Unit	Well #:	105W			
Sec. <u>13</u>	Twp. <u>33</u> S.	R. <u>43W</u>	☐ Ea	st 🗌 West	County:		Morton					
time tool open and fluid recovery, and	w important tops and closed, flowing and flow rates if gas to eyed. Attach final g	l shut-in pres surface test,	ssures, was along w	vhether shut-iı ith final chart(	n pressure reach	ned static level. I	nvdrostatic pr	essures, bottom	hole temperature.			
Drill Stem Tests To		☐ Yes [	□No		<b>⊠</b> Log	Formation (Top	), Depth and	Datum	☐ Sample			
Samples Sent to G	·	☐ Yes [	□No		Name			Тор	Datum			
Cores Taken		☐ Yes [	☐ No									
Electric Log Run (Submit Copy)		☐ Yes [	⊒ No									
List All E. Logs Ru	n:											
			CAS	ING RECORE	New [	Used						
Purpose of String	Size Hole	Size Casi	ng	set-conductor, s VVeight	urface, intermedia Setting		# Sacks	Type	and Percent			
Conductor	Drilled	Set(in. O.I	D.)	Lbs./ft.	Depth	Cement	Used		dditives			
Surface												
Production									· · · · · · · · · · · · · · · · · · ·			
		ΑI	DOITION	IAL CEMENT	ING / SQUEEZE	RECORD						
Purpose:	Depth Top Bottom	Type Ceme		#Sacks Use	ed	Type and Percent Additives						
Protect Casing	4563-4614	С		100	Szq off per	fs from 4563-46	14 w/100 sxs	prem neat				
Plug Back TDX Plug off Zone	-											
							N					
Shots Per Foot	PERFORATION Specify Foot	gs Set/type forated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth								
4	····	58-5685, 561			Acidize - 8	Acidize – 8500 gls 15% FE-MCA III						
6	4603-461	4581	Acidize – 8600 gls MCA-FE									
				***************************************								
TUBING RECORD		Set At 4532		ker At	Liner Run	☐ Yes	⊠ No					
Date of First, Resume	ed Production, SWD or	Enhr. P	roducing	Method			Z 140					
				⊠ F	lowing Dum	nping 🔲 Ga	s Lift O	ther (Explain)				
Estimated Production Per 24 Hours	Oil BBLS		G	as Mcf		er Bbls SW	Gas-O	il Ratio	Gravity			
Disposition of Gas		METI	HOD OF	COMPLETIO	N		Produc	tion Interval				
Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled 5685-5610 Osage												
(II Ven	ited, Submit ACO-1	0)		Other	(Specify)				3-4581 Morrow			

						ITICKET#		<u> </u>	<u>li Gil</u>	JAL	
HALLIBURTON JOB			B SUMMARY				913	TICKET DATE 5/3/2005			
FBM NWA/COUNT NorthAmerica MidCon			COUNTRY ICON				s	COUNTY Morton			
MBU ID / EMPL # MCPA0202 105865		H.E.S EMPLOYEE NAI Ted Scott		FOE	WED.	PSL DEPARTMENT					
LOCATION Pampa, Tx	COMPANY RECEIVED OXY-USA			CUSTOMER REP / I Wes Willi		620-655-1756					
TICKET AMOUNT	2					DIF	AUG 0 9 2005				
WELL LOCATION EIKhart	DEPARTMENT 10006 SEC / TWP / RNG  SEC / TWP / RNG			JOB PURPOSE CO 14164	attle area						
LEASE / WELL # WMU	105 w	13 - 33s - 43	w , , , , ,					MEIDE	ATAL		
H.E.S. EMP NAME / EMP # / (EXPOSURE HOUR Ted Scott 105865	s) HRS			HRS			HRS			HRS	
Mike Kelly	6										
Danny McLane 106322 James Armstrong				+							
H.E.S. UNIT#S/(R/TMILES)	R/TMILES		R/	TMILES			R/TMILES	5		R/TMILE	
422168	640										
421887 10637377	176										
420789	176										
Form. Name	Type:			ICalla.	d Out	On Location	n Lo	b Started	Lloh Co	mpleted	
Form. Thickness Packer Type G-6& RTTS		To t 4525'&4440'	_ Date	4	/22/2005	4/27/20		4/12/2005	5/3	3/2005	
Misc Data	35 Press Total	Depth 5800'	Time		2145	1100		1345		1300	
Tools and Type and Size	d Accessorie	es Make	<b>1</b>		New/Used	Well L Weight	Size	From	То	Max. Allow	
Float Collar Float Shoe			Casir Liner		U	15.5#	5 1/2"	КВ	5800'+-		
Guide Shoe Centralizers			Liner		New	6.5	2 7/8	КВ	4,525'		
Bottom Plug			Tbg.	/ D.P. Hole			111	5,685	5,707	Shots/Ft	
Top Plug Head			Perfo	rations				4,563'	4,614'	2 2	
Packer 5.5" G-6 Other 5.5" RTTS	1EA. H. 2EA. H.	E.S.	Perfo	rations rations				5,610'	5,685	2	
Mat Treat. Fluid	erials Density	Lb/G		s On Lo	cation Hours	Operating Date	Hours Hours	Descri Retriev	ption of Job e 5 1/2" G-6	) Packer&	
Disp. Fluid	Density_ Density Size	Lb/G	al 11-	Apr Apr	5.5	11-Apr 15-Apr	17	run 5 1	/2" RTTS Pa	cker &	
Prop. TypeS	Size	Lb	18-	Apr	2	18-Apr 23-Apr	5 11		e Perfs. Rur for acid job		
Acid Type	3al 3al	_% 	25-	Apr Apr	6.5 4	25-Apr	7	_1 1"	aced out 2 fl		
NE Agent	Gal Gal	_in _in	27-	Apr Apr	4.5 7	26-Apr 27-Apr	9 11	<b>.</b>			
	Gal/Lb Gal/Lb	In In	28- 30-	Apr Apr	11	28-Apr 30-Apr	14	-			
100000000000000000000000000000000000000	Gal/Lb		2-N 3-N	/lay	<del>7</del> 5.5	2-May 3-May	9.5 8.5	<b>]  </b>			
IRreaker (	3al/l b	in	Total		64	Total	104	]			
Blocking Agent Perfpac Balls	Qty.	.5	Orde	rod		Hydraulio Avail.		ver Used	<u></u>		
Other		and the second s				Average	Rates in B	PM			
Other			Treat			Disp. Cement		Overall De			
Other			Feet			Reason					
Stage   Sacks   Cement	Bulk/Sk	s <b>I</b>	<b></b>	Cernent	Data	Additives			Yield		
1 100 Premium	Bulk	Neat							1.18	15.6	
										<u> </u>	
NO 4844 CONTRACTOR OF CONTRACT	无产品 的复数大学性 使一起	e na Felik nappapapak sa m	eres in league an laine		Parking Property and	SERIMENTALISETE DA 191	Selections (Selection Selection)	er og læger er skiller sæstrer	erroman error err		
Circulating	Displ	acement	AND AND ASSESSED AND AND ASSESSED AND ASSESSED AND ASSESSED ASSESSED.	P	reflush:	Gal - BBI	· · · · · · · · · · · · · · · · · · ·	Type:		<b>《文文图》的第二人</b>	
Breakdown Average	Maxii Frac.	acement mum Gradient1		t	oad & Bkdn: reatment:	Gal - BBI		Pad:B Disp:E	bl -Gal Bbl-Gal	25.7	
Shut In: Instant	5 Mir	·1	5 Min	C	ement Slurr otal Volume	ry Gal - BBI Gal - BBI		2	1.0		