

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell

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JUN 21 2005

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abn.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

JUN 21 2005

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/2/05 3/13/05 5/18/05

Spud Date or 3/2/05 Date Reached TD 3/13/05 Completion Date or 5/18/05 Recompletion Date

API No. 15 - 135-24339-0000

County: Ness

S2 S2 NW Sec. 7 Twp. 17 S. R. 26 East West

2970 feet from S / N (circle one) Line of Section

1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Johnson B Well #: 1

Field Name: Little Blue North

Producing Formation: Lansing/KC

Elevation: Ground: 2563' Kelly Bushing: 2572'

Total Depth: 4525' Plug Back Total Depth: ---

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2006' Feet

If Alternate II completion, cement circulated from 2006'

feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*Activity with
4-20-07*

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

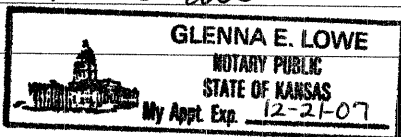
Signature: Gay Sharp

Title: engineer Date: 6/20/05

Subscribed and sworn to before me this 20th day of June,
20 05.

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Trans Pacific Oil Corporation Lease Name: Johnson B Well #: 1
 Sec. 7 Twp. 17 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron
 Sonic
 Cement Bond

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED SHEET)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	314'	Common	185	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4507'	EA2 SMD	225 325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4466'-71'	500 gal. 15% MCA	
2	4382'-85'	250 gal. 15% MCA & 1000 gal. 15% NE	
	One hole each at 4175' & 4139	500 gal. 15% MCA & 500 gal. 15% SGA	
2	4174'-77, 4138'-43', 3952'-55'	250 gal. 15% MCA & 750 gal. 15% SGA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4386'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/18/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	40		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

Well Johnson B 1 *STR* 7-17S-26W *Cty* Ness *State* Kansas

	Log Tops:	
Anhydrite	1952' (+620)	-4'
B/Anhydrite	1981' (+591)	flat
Heebner	3831' (-1259)	-2'
Lansing	3870' (-1298)	-1'
Kansas City	3952' (-1380)	flat
Stark	4126' (-1554)	-4'
Pleasanton	4200' (-1628)	-3'
Marmaton	4218' (-1646)	-2'
Labette	4375' (-1803)	-2'
Cherokee	4408' (1836)	2'
Mississippian	4478' (-1906)	+10'
RTD	4525'	

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JUN 21 2005

CONSERVATION DIVISION
WICHITA, KS

KCC

JUN 20 2005

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LOG CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 3-13-05 PAGE NO. 7

CUSTOMER
TRANS PACIFIC

WELL NO.

1-7

LEASE

JOHNSON "B"

JOB TYPE

4 1/2" 2-STAGE LOGGING

TICKET NO.

8105

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	1900							START 4 1/2" CASING 2ND WELL
								TO - 4525' SET = 4516
								TP - 4516' 4 1/2" / FT 10.5
								ST - 39.59
								CENTRAL LOGS - 1, 5, 8, 9, 10, 11, 12, 14, 15, 16, 59, 71
								CMT BBL'S - 59, 71
								DV TOOL = 2006' TOP JT # 60
	2110							DROP BALL - CIRCULATE
	2145	6	12		✓	450		PUMP 500 GAL MUD FLUSH
	2147	6	20		✓	450		PUMP 20 BBL'S KCL FLUSH
	2152	4 1/2	54		✓	350		MIX CMWT 225 SLS SA-2 W/ADDITIONAL
	2207							WASH OUT PUMP LINES
	2208							RELEASE 1ST STAGE D.V. LATCH DOWN PLUG
	2210	6 1/2	0		✓			DISPLACE PLUG
	2221	6	71.2			1750		PLUG DOWN - PSE UP LATCH 2ND PLUG
	2224					OK		RELEASE PSE - HELD
	2226							DROP DV CLOSING PLUG
	2245				✓	1250		OPEN DV TOOL - CIRCULATE
	2300	6	20		✓	350		PUMP 20 BBL'S KCL FLUSH
	2304		4					PLUG RH
	2306	6 3/4	180		✓	300		MIX CMWT 325 SLS SMA W/ADDITIONAL
	2337							WASH OUT PUMP LINES
	2338							RELEASE DV CLOSING PLUG
	2340	6	0		✓			DISPLACE PLUG
	2345	5 1/2	31.9			1750		PLUG DOWN - PSE UP CLOSE DV TOOL
	2347					OK		RELEASE PSE - HELD
								CIRCULATED 35 SLS CMWT TO PCT
								WASH UP
	0100							JOB COMPLETE

THANK YOU

WARR, BAJE, JASON, MATT

ALLIED CEMENTING CO., INC.

17182

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

JUN 20 2005

ORIGINAL

SERVICE POINT:

Ness City

DATE: 3.2.05	SEC. 7	TWP. 17	RANGE 26	CALLED OUT 3:30PM	ON LOCATION 6:35PM	JOB START 7:20PM	JOB FINISH 8:15PM
LEASE <u><i>John B</i></u> WELL # <u><i>1</i></u>			LOCATION <u><i>Utica 1 west to road C,</i></u>	COUNTY <u><i>Ness</i></u>	STATE <u><i>Kansas</i></u>		
OLD OR NEW (Circle one)			<u><i>2 south to rd 240, 3 West, 1/4 S. east</i></u>				

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CONTRACTOR <u><i>Duke</i></u>	OWNER <u><i>Trans Pacific Oil</i></u>
TYPE OF JOB <u><i>Surface</i></u>	
HOLE SIZE <u><i>12 1/4</i></u>	T.D. <u><i>314'</i></u>
CASING SIZE <u><i>8 3/8</i></u>	DEPTH <u><i>314'</i></u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u><i>15'</i></u>	
PERFS.	
DISPLACEMENT <u><i>19 BBLs</i></u>	

CEMENT		
AMOUNT ORDERED <u><i>185 ex common</i></u>		
<u><i>3% CC 2% GEL</i></u>		
COMMON <u><i>185</i></u>	@ <u><i>8.30</i></u>	<u><i>1535.50</i></u>
POZMIX	@	
GEL <u><i>4</i></u>	@ <u><i>13.00</i></u>	<u><i>52.00</i></u>
CHLORIDE <u><i>6</i></u>	@ <u><i>36.00</i></u>	<u><i>216.00</i></u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u><i>194</i></u>	@ <u><i>1.50</i></u>	<u><i>291.00</i></u>
MILEAGE <u><i>34 .055 .194</i></u>		<u><i>362.78</i></u>
		TOTAL <u><i>2457.28</i></u>

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EQUIPMENT JUN 21 2005

<u><i>Ness</i></u>	CEMENTER <u><i>J.D.</i></u>	CONSERVATION DIVISION
	HELPER <u><i>Jim</i></u>	WICHITA, KS
PUMP TRUCK # <u><i>224</i></u>		
BULK TRUCK # <u><i>260</i></u>	DRIVER <u><i>Steve</i></u>	
BULK TRUCK #	DRIVER	

REMARKS:

Ran 8 3/8 casing to bottom,
Circulate w rig mud, hook up to
pump truck & mixed 185 ex cement.
Shut down change valves over, release
8 3/8 wiper plug & displace with 19 BBLs
fresh 4". Cement did circulate!
Shut in at manifold.

SERVICE

DEPTH OF JOB <u><i>314'</i></u>		
PUMP TRUCK CHARGE		<u><i>625.00</i></u>
EXTRA FOOTAGE <u><i>14</i></u>	@ <u><i>.55</i></u>	<u><i>7.70</i></u>
MILEAGE <u><i>34</i></u>	@ <u><i>4.50</i></u>	<u><i>153.00</i></u>
	@	
	@	
	@	

TOTAL *785.70*

CHARGE TO: <u><i>Trans Pacific Oil Corporation</i></u>
STREET <u><i>100 South Main Suite 200</i></u>
CITY <u><i>Wichita</i></u> STATE <u><i>Kansas</i></u> ZIP <u><i>67202</i></u>

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u><i>1. 8 3/8 Wiper plug</i></u>	@	<u><i>100.00</i></u>
	@	
	@	
	@	
		TOTAL <u><i>100.00</i></u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Rich Wheeler*

Rich Wheeler

PRINTED NAME

Trans Pacific