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JUN 16 2005

KCC WICHITA

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address: 225 N. Market, Ste. 300  
City/State/Zip: Wichita, KS 67207  
Purchaser: Plains  
Operator Contact Person: Flip Phillips  
Phone: (316) 263-2243  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Flip Phillips

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/10/2005</u>	<u>3/17/2005</u>	<u>4/12/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24344-00-00  
County: Ness  
appx SW NE SE Sec. 21 Twp. 20 S. R. 23  East  West  
1500 feet from S N (circle one) Line of Section  
1060 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Petersilie 'VN' Well #: 1-21

Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Sandstone  
Elevation: Ground: 2261 Kelly Bushing: 2266  
Total Depth: 4410 Plug Back Total Depth: none  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1533 Feet  
If Alternate II completion, cement circulated from 1533  
feet depth to surface w/ 150 sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 8,000 ppm Fluid volume 480 bbls  
Dewatering method used evaporation and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen  
Title: Geologist Date: 6/15/2005  
Subscribed and sworn to before me this 15<sup>th</sup> day of June,  
20 05.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/7/06

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/7/06



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Side Two

**ORIGINAL**

Operator Name: Pintail Petroleum, Ltd. Lease Name: Petersilie 'VN' Well #: 1-21  
Sec. 21 Twp. 20 S. R. 23  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:  
Radiation Guard Log

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1497 + 769
	Heebner	3732 -1466
	Lansing	3778 -1512
	Fort Scott	4298 -2032
	Cherokee Shale	4323 -2057
	Cherokee Sand	4396 -2130

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	207'	Common	150sx	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4401'	SMD	225sx	EA-2, SMD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface -1533'	SMD	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4387'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/3/2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	92		0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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Pintail Petroleum  
PETERSILIE 'VN' #1-21  
1500' FSL, 1060' FEL  
Appx SW NE SE  
Section 21-20S-23W  
Ness County, Kansas

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**ORIGINAL**

DRILL STEM TEST #1 4344 - 4410

30"-30"-30"-45"

RECOVERED: 3251' Total fluid  
3131' Clean gassy oil  
60' Oil and gas cut mud  
60' Heavy gas cut oil

IFP 801#-1040#	ISIP 1315#
FFP 995#-1236#	FSIP 1333#
HYD 2171#-2098#	TEMP 131

ORIGINAL 20719 ✓

# ALLIED CEMENTING CO., INC.

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KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 15 2005

SERVICE POINT?  
New City

**CONFIDENTIAL**

DATE <u>3-10-05</u>	SEC. <u>21</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:45 PM</u>
Petersilie' WW LEASE		WELL # <u>1-21</u>	LOCATION <u>New City 11S, 1 3/4 E, N/S</u>		COUNTY <u>New</u>	STATE <u>Ka</u>	

OLD OR NEW (Circle one)

CONTRACTOR Mollard

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 202'

CASING SIZE 8 5/8" (24#) DEPTH 202'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/4 bbls/

EQUIPMENT \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 150 lbs, Common 39cc

290 lbs

COMMON	<u>150 lbs</u>	@	<u>8.30</u>	<u>1245.00</u>
POZMIX		@		
GEL	<u>3 qt</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>5 qt</u>	@	<u>36.00</u>	<u>180.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150 lbs</u>	@	<u>1.50</u>	<u>237.00</u>
MILEAGE	<u>13 mi SS</u>			<u>165.00</u>
				TOTAL <u>1866.00</u>

PUMP TRUCK CEMENTER Tim D

# 224 HELPER Tim W

BULK TRUCK

# 341 DRIVER Rick H

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 202' of 8 5/8" casing. Broke circulation -  
Mixed 150 lbs Common 39cc, 290 lbs,  
Released Plug. Displaced with fresh  
H<sub>2</sub>O.  
Cement did circulate

SERVICE

DEPTH OF JOB 202'

PUMP TRUCK CHARGE \_\_\_\_\_ 625.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 13 @ 4.50 58.50

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

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KCC WICHITA

TOTAL 683.50

CHARGE TO: Pintail Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*[Handwritten signature]*

PLUG & FLOAT EQUIPMENT

1-8 5/8 TWP	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Laron R Urban

X LARON R URBAN  
PRINTED NAME

**FT SERVICES, INC.**

DX 466

WICHITA, KS 67560-0466

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**KCC**  
JUN 15 2005

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**ORIGINAL**  
**Invoice**

DATE	INVOICE #
3/16/2005	8113

BILL TO

Wichita Petroleum Ltd.  
225 N. Market #300  
Wichita, KS 67202

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-21	Petersillie VN	Ness	Mallard Drilling	Oil	Development	5-1/2" Longstring	Wayne

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
375D	Mileage	15	3.00	45.00
378D	Pump Service - Deep Squeeze (>1500 Ft.) - 4400 Feet	1	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	19.00	38.00T
281	Mud Flush	500	0.65	325.00T
402-5	5 1/2" Centralizers	12	55.00	660.00T
403-5	5 1/2" Cement Basket	2	140.00	280.00T
404-5	5 1/2" Port Collar - Top Joint #70 - 1533 Feet	1	1,600.00	1,600.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	200.00	200.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	230.00	230.00T
419-5	5 1/2" Rotating Head Rental	1	200.00	200.00T
325	Standard Cement	100	7.50	750.00T
330	Swift Multi-Density Standard (MIDCON II)	125	10.25	1,281.25T
276	Flocele	56	1.00	56.00T
283	Salt	500	0.17	85.00T
284	Calseal	5	28.00	140.00T
285	CFR-2	47	3.00	141.00T
581D	Service Charge Cement	225	1.10	247.50
583D	Drayage	171.4725	0.90	154.33
	Subtotal			7,683.08
	Sales Tax		5.30%	317.27

**Thank You For Your Business!**

**Total**

**\$8,000.35**



CHARGE TO:  
**PENTAZZ PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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TICKET  
 No 8117

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-21</b>	LEASE <b>PENTAZZ UN</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>3-25-05</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FATIGUE SERVICE</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCADO</b>	ORDER NO.	
3.	WELL TYPE <b>Oil</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CONV. PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS - 11S, 12E, J210</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE * 104	15	ME	3.00		45.00
577		1			PUMP SERVICE	1	JOB	750.00		750.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400.00		400.00
330		1			SURETY MULT-DISSY STAPLES	150	PCS	10.25		1537.50
276		1			FLOCCLE	44	PCS	1.00		44.00
581		1			SERVICE CHARGE COUNT	175	PCS	1.10		192.50
583		1			DRAVAGE	17384	PCS	130.30	TM	117.34

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3086	34
TAX	05	06
TOTAL	3191	31

ORIGINAL

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Walter Phillips*  
 DATE SIGNED: **3-25-05**    TIME SIGNED: **1000**  
 A.M.     P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES    The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wayne Wilson*    APPROVAL: \_\_\_\_\_

Thank You!

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SWIFT Services, Inc.

ORIGINAL

JOB LOG

DATE 3-25-05

PAGE NO. 1

CUSTOMER PENTAZZ PETROLEUM	WELL NO. 1-21	LEASE PETROLEUM VN	JOB TYPE CONWT PORT COLWR	TICKET NO. 8117
-------------------------------	------------------	-----------------------	------------------------------	--------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							<p>ON LOCATION</p> <p><b>KCC</b></p> <p>JUN 15 2005</p> <p>2 3/8 x 5 1/2</p> <p>PORT COLWR x 1533'</p> <p><b>CONFIDENTIAL</b></p>
	1112				✓		1000	PSI TEST HEAD
	1120	3	4	✓		350		OPN PORT COLWR - 2JTS PATE
	1125	3 1/2	83	✓		400		MIX CONWT 150 SLS SMD
	1150	3	5	✓		500		REPLACE CONWT
	1200				✓		1100	CLOSE PORT COLWR - PSI TEST HEAD
	1215	3	20		✓		350	RW 5 JTS CIRCULATE CLEAN
								CIRCULATES 10 SLS CONWT TO PCT
								WASH UP
	1300							JOB COMPLETE
								THANK YOU
								WAVE, DUSTY BART