

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A

Operator Contact Person: Mark Shreve
Phone: (316) 264-6366

Contractor: Name: Duke Drilling Company, Inc.
License: 5929

Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Seal
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

3/16/05	3/24/05	3/24/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24347--00-00

County: Ness

E/2 SE SW SE Sec. 29 Twp. 16 S. R. 23 East West

430 feet from S / N (circle one) Line of Section

1480 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Mishler Well #: 1-29

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2493' Kelly Bushing: 2501'

Total Depth: 4620' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 615 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

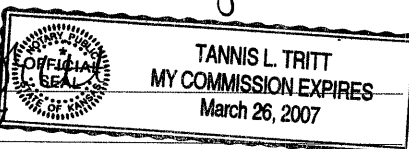
Signature: _____

Title: President/COO Date: 5/6/05

Subscribed and sworn to before me this 6th day of May,

20 05.
Notary Public: Tannis L. Tritt

Date Commission Expires: 3-26-07



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Mishler Well #: 1-29
Sec. 29 Twp. 16 S. R. 23 [] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No (Attach Additional Sheets)
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)
List All E. Logs Run:
ELI: CNL/CDL; DIL; MEL; Sonic
[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See Attachment
KCC MAY 06 2005 CONFIDENTIAL

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
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TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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ORIGINAL

**ATTACHMENT TO ACO-1
Well Completion Form**

KCC
MAY 06 2005
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Mishler #1-29
APPROX E/2 SE SW SE 29-16S-23W
Ness County, Kansas
API #: 15-135-24347

<u>LOG TOPS</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite Top	1845	(657)
Heebner Shale	3900	(-1398)
Lansing	3940	(-1438)
Stark Shale	4232	(-1730)
Pawnee	4342	(-1840)
Ft. Scott	4431	(-1929)
Cherokee Shale	4455	(-1953)
Cher. Sandstone	4520	(-2018)
Cher. Sandstone	4550	(-2048)
Miss. Warsaw	4570	(-2068)
RTD	4620	(-2118)
LTD	4619	(-2117)

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MAY - 9 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

CONFIDENTIAL

KCC

17466

ORIGINAL

TTT P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 06 2005

SERVICE POINT:

CONFIDENTIAL

Wes city

3-16-05	SEC. 16	TWP. 23	RANGE 29	CALLED OUT 2:30 pm	ON LOCATION 4:10 pm	JOB START 5:45 pm	JOB FINISH 10:15 pm
Mudlon	WELL# 1-29	LOCATION <u>Wes city 11N 1/4E N.S</u>			COUNTY <u>Wes</u>	STATE <u>KS</u>	
OR <u>NEW</u> (Circle one)							

TRACTOR Duck Dolly #4

OF JOB Surface

SIZE 12 1/4 T.D. 235

NG SIZE 8 5/8 DEPTH 235

NG SIZE DEPTH

L PIPE DEPTH

MAX MINIMUM

S. LINE SHOE JOINT

ENT LEFT IN CSG. 15'

S.

ACEMENT 14 1/4

OWNER

CEMENT

AMOUNT ORDERED

165 Com 3%cc 2%hal

COMMON 16 Suf @ 8.30 1369.50

POZMIX @

GEL 3 Suf @ 13.00 39.00

CHLORIDE 5 Suf @ 36.00 180.00

ASC @

EQUIPMENT

TRUCK CEMENTER A. W. Hughes

24 HELPER

TRUCK

60 DRIVER Burr

TRUCK

DRIVER Rick

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KCC WICHITA

HANDLING 17 Suf @ 1.50 259.50

MILEAGE 175 mi @ 12.00 2100.00

TOTAL 20130.00

REMARKS:

New 24"

re 8 5/8 casing w/ long pump

x 165 325 cement, 2 sp. plus

14 1/4 BBL cement used Casic

THANKS

SERVICE

DEPTH OF JOB 235

PUMP TRUCK CHARGE 675.00

EXTRA FOOTAGE @

MILEAGE 12 @ 4.50 54.00

TOTAL 679.00

AGE TO: Mud Dolly

ET

STATE ZIP

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1-8 3/4 Top Wood @ 5.00 5.00

TOTAL 5.00

Allied Cementing Co., Inc.

are hereby requested to rent cementing equipment

urnish cementer and helper to assist owner or

actor to do work as is listed. The above work was

to satisfaction and supervision of owner agent or

actor. I have read & understand the "TERMS AND

DITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

ATURE Rich Wheeler

Rich Wheeler

PRINTED NAME

ORIGINAL

ALLIED CEMENTING CO., INC.

17471

CONFIDENTIAL

KCC

TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 06 2005

SERVICE POINT:

Neosho City

CONFIDENTIAL

3-24-05	SEC. 29	TWP. 16	RANGE 26	CALLED OUT 12:00 pm	ON LOCATION 4:30 pm	JOB START 6:15 pm	JOB FINISH 8:30 pm
Mishler	WELL# 1-29	LOCATION Neosho City 12 N 3/4 E N5		COUNTY Neosho	STATE KS		
DR <input checked="" type="checkbox"/> NEW (Circle one)							

TRACTOR <u>Duke Donly #4</u>	OWNER
OF JOB <u>Rotary Plug</u>	
SIZE <u>7 7/8</u>	T.D. <u>4620</u>
NG SIZE <u>8 7/8</u>	DEPTH <u>235</u>
NG SIZE	DEPTH
PIPE	DEPTH
	DEPTH
MAX	MINIMUM
S. LINE	SHOE JOINT
ENT LEFT IN CSG.	
S.	
ACEMENT	
EQUIPMENT	
P TRUCK CEMENTER <u>L. Williams</u>	
<u>224</u> HELPER <u>Burr</u>	
C TRUCK	
<u>260</u> DRIVER <u>Steve</u>	
K TRUCK	
DRIVER	

CEMENT	
AMOUNT ORDERED	
<u>195 6 3/4 6 1/2 Gal</u>	
<u>1/4 # 7 1/2 Seal per se</u>	
COMMON <u>11 Gal</u>	@ <u>8.30</u> = <u>97.10</u>
POZMIX <u>70 Gal</u>	@ <u>4.50</u> = <u>31.50</u>
GEL <u>10 Gal</u>	@ <u>13.00</u> = <u>130.00</u>
CHLORIDE	@
ASC	@
<u>no seal 49 #</u>	@ <u>1.60</u> = <u>78.40</u>
	@
	@
	@
	@
	@
	@
HANDLING <u>207 Gal</u>	@ <u>1.50</u> = <u>310.50</u>
MILEAGE <u>12 x 207 = 55</u>	MW <u>165.00</u>
TOTAL	<u>2006.00</u>

REMARKS:

<u>50 gal @ 1880'</u>
<u>80 gal @ 1080</u>
<u>40 gal @ 235</u>
<u>10 gal @ 40</u>
<u>15 gal RH</u>

SERVICE

DEPTH OF JOB	<u>1880</u>
PUMP TRUCK CHARGE	<u>620.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>12</u>	@ <u>4.50</u> = <u>54.00</u>
	@
	@
	@

ORDER TO: Mull Donly Co.
 STREET _____
 STATE _____ ZIP _____

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TOTAL 674.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD	@
<u>1-8 1/2" Day here</u>	@ <u>35.00</u> = <u>35.00</u>
	@
	@
	@
TOTAL	<u>35.00</u>

Allied Cementing Co., Inc.
 are hereby requested to rent cementing equipment
 furnish cementer and helper to assist owner or
 tractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 tractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

NATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME