

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

JUN 20 2005

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 30160
Name: CLUTE OIL CORPORATION
Address: 4300 South Dahlia Street
City/State/Zip: Englewood, CO 80113-6101
Purchaser: N/A
Operator Contact Person: Peter R. Clute
Phone: (303) 779-4216
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Bruce D. Becker

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JUN 15 2005

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

March 7, 2005 March 17, 2005 Pending
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 145-21513-00-00
County: Pawnee
SW - NE - NE Sec. 7 Twp. 22 S. R. 19 East West
990 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woelk Well #: 1-7
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2,103' Kelly Bushing: 2,108'
Total Depth: 4,520' Plug Back Total Depth: 2,486.35'
Amount of Surface Pipe Set and Cemented at 22 Jts. 8 5/8" @ 885.53 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH 4-20-07*
Chloride content 23,000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

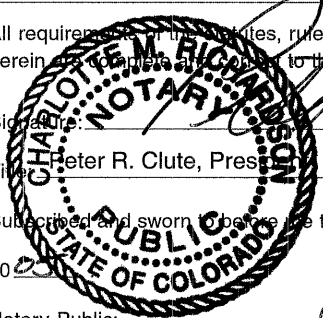
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the rules, regulations and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true and correct to the best of my knowledge.

Signature: [Signature]
Title: Peter R. Clute, President Date: June 15, 2005

Subscribed and sworn to before me this 16 day of June, 2005

Notary Public: [Signature]
My Commission Expires 02/24/2008
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

RECEIVED ORIGINAL JUN 20 2005 KCC WICHITA

Operator Name: CLUTE OIL CORPORATION Lease Name: Woelk Well #: 1-7
Sec. 7 Twp. 22 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite (1,230', + 878'), Winfield (2,272', - 164'), Base Florence (2,472', - 364'), Waubaunsee (2,986', - 878'), Topeka (3,296', -1,188'), Heebner (3,664', -1,556'), Lansing Kansas City (3,749', -1,641')

List All E. Logs Run:
Borehole Compensated Sonic Log; Dual Compensated Porosity Log; Dual Induction Log; Geologist's Log

CONTINUED ON ATTACHED PAGE

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface Casing and Production Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes KCC JUN 16 2005 and CONFIDENTIAL stamps.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row for Shut In - Waiting on completion tools.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [X] Other (Specify) SI - WAITING ON COMPLETION TOOLS

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ORIGINAL

Woelk #1-7, SWNE-7-22S-19W, Pawnee County, Kansas

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FORMATION TOPS, CONTINUED:

<u>NAME</u>	<u>TOP</u>	<u>DATUM</u>
Base Kansas City	4,057'	(-1,949')
Ft. Scott	4,204'	(-2,096')
Cherokee Shale	4,216'	(-2,108')
Cherokee Sand	ABSENT	
Mississippian Chert	4,306'	(-2,198')
Kinderhook	4,356'	(-2,248')
Viola	4,378'	(-2,270')
LOGGER'S T.D.	4,522'	(-2,414')

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TREATMENT REPORT RECEIVED



Customer ID: JUN 16 2005
 Date: JUN 20 2005
 Customer: CLUTE OIL CO.
 Well # 318-000 WICHITA
 Station: PRATT
 Casing: 4 1/2
 Depth: 2481.35
 County: PAWNEE
 State: KS
 Lease No.:
 Well # 1-7
 Job Type: 4 1/2 L.S. NEW WELL
 Formation: TD: 4520'
 Legal Description: T-225-19W

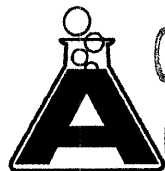
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2	Tubing Size:	Shots/Ft:		Acid: 150 SKS 50/50 Poz	RATE:	PRESS:	ISIP:	
Depth: 2481.35	Depth: 2481.35	From: TP. 2486.35	To:	Pre Pad: 40% GEL 20% L.C.	Max: SH CAL SET		5 Min.	
Volume: 39.02	Volume:	From:	To:	Pad: .8% PLA-322 20% DEFORSER	Min:		10 Min.	25% CPR 3
Max Press: 2000	Max Press:	From:	To:	Frac: 73.7 1/6 GAL	Avg:		15 Min.	
Well Connection: PL	Annulus Vol.:	From:	To:	Flush: 1.54 ft ³	HHP Used:			Annulus Pressure
Plug Depth: 2452.70	Packer Depth:	From:	To:		Gas Volume:			Total Load

Customer Representative: PETER CLUTE
 Station Manager: D. AUSTLY
 Treater: T-SBBA

Service Units	123	380	457	303	571			
---------------	-----	-----	-----	-----	-----	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					CALLED OUT
3:00					ON LOC W/ TRK'S SAFETY MTG. NEW RUN 59 JTS 4 1/2 10 1/2" CSG SET @ 2481.35 PKR SHOB: L.D. BOPPLE 1 JT: 28.65 CENT 1-3-5-7-9-11 CNT BSKT ABOVE PKR SHOB @ JT 4 CSG ON BOTTOM
2:30					Hook up to CSG & BREAK CIRC W/ 100G
3:00					DEOP BALL SET PKR: CIRC 30 mm W/ 100G START PUMPING PREFLUSHES
3:24	100		3		3 Bbls H2O
			12		12 Bbls M. Flush
			3		3 Bbls H2O
3:50			41.14		START MAX! Pump 150 sks 50/50 Poz @ 137 1/6
3:53	150				SHUT DOWN RELEASE L.D Plug CLEAR P. LINES
	350		28	4	START DESP
	1000			2	LEFT CNT Plug Downs
	1500				PSI up CSG
					RELEASE FIELD
			5	1	Plug R-M Holes

TREATMENT REPORT



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ACID SERVICES, LLC

KCC
 JUN 16 2005

Customer ID	Date				
Clute Oil	JUN 20 2005				
Lease	Well #				
Woellk	1-9				
Field Order #	Station	Casing	Depth	County	State
10008	Pratt	8 5/8	885	Pawnee	KS
Type Job	Formation	Legal Description			
Surface New well wildcat		9-225-19w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size PB70	Shots/Ft 2.52	12.0	Acid 210ski A-Con 390C		RATE	PRESS	ISIP
Depth 870	Depth PB70	From 1.25	To 14.5	Pre Pad 150ski 60-40 poz		Max 390CC		5 Min.
Volume 55.6	Volume	From	To	Pad		Min		10 Min.
Max Press 500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Pete Clute	Dave Autry	D. Scott
Service Units		
124 380 457 346 576		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					On hoc w/ Trks Safety mtg Csg on Bottom Circ w/ Rig
1448	150		95	4.5	St mixing Lead Cmt @ 12.0ppg 210ski
1504	100		33	4.5	St mixing Tail Cmt @ 14.5ppg 150ski
					Close In & Release Plug
1518	0			5	St Disp w/ H2O
1530	400		55.6	0	Disp In Close In w.H.
					Circ 15 Bbls Cmt = 33 ski
					Jet Cellar after 30 min
					Job Complete
					Thank you Scotty

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BRUCE D BECKER
CONSULTING GEOLOGIST

ORIGINAL

P O Box 483
MORRISON CO 80465-0483
303 756 6070

212 N MARKET #402
WICHITA KS 67202
316 262 0902

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March 24, 2005

WELL REPORT
Clute Oil Woelk #1-7
Sec. 7-T22S-R19W
Pawnee County, KS

Well Location: SWNENE (990' fnl & 990' fel)
Total Depth: 4520' RTD & 4522' LTD Simpson Fm.
Drillstem Test: DST #1 4304'-4320' Mississippian Chert
Rec: 10' O&WCM (2% Oil, 12% Water & 86% Mud)+ 110' WCM
Sample Chamber: 4000ml Water w/scum oil
Chlorides: approx. 30,000ppm (filtrate?)
IF 30" Weak Blow - 3" IFP 29-59#
ISI 60" Dead ISIP 1326#
FF 30" Weak Blow - 1" FFP 67-81#
FSI 30" Dead in 3 min. FSIP 1282#
(See attached Drillstem Test Report)

Geological Services: Supervision and Sample Examination 2100' -TD

Surface Casing: 885' - 8-5/8"
Production Casing: 2486' - 4-1/2"

Log Tops:	NESWNW Sec. 36 Klepper-Musenber 2109	NENENE Sec. 7 Harnish #1 2113	SWNENE Sec. 7 Woelk #1-7 2108
KB			
Anhydrite	1215 +894	1220 +893	1230 +878
Winfield (Chase)	2231 -122	2264 -151	2272 -164
Base Florence	2437 -328	2462 -349	2472 -364
Wabaunsee	2936 -827	2976 -863	2986 -878
Topeka	3226 -1117	3288 -1175	3296 -1188
Heebner	3606 -1497	3661 -1548	3664 -1556
Lansing/Kansas City	3686 -1577	3747 -1634	3749 -1641
Base Kansas City	3981 -1872	4056 -1943	4057 -1949
Fort Scott	4126 -2017	4204 -2091	4204 -2096
Cherokee Shale	4142 -2033	4220 -2107	4216 -2108
Cherokee Sand	Absent	4276 -2163	Absent
Mississippian Chert	4222 -2113	4323 -2210	4306 -2198
Kinderhook	4272 -2163	4376 -2263	4356 -2248
Viola	4381 -2272	4495 -2382	4378 -2270
TD	4800	4670	4522

Discussion: The Woelk #1-7 encountered no commercial pay zones below the Heebner Shale (3664'). The Woelk #1-7 did confirm the structural interpretation within the Lower Pennsylvanian to Ordovician interval and this interval did thin by 120' to that present in the Harnish #1. The resulting formations tops, comparing the Woelk #1-7 to the Harnish #1, began as being 8 feet low at the Heebner Shale and ended by being 112 feet high at the Viola horizon. Although there were sample shows in the: Lansing/Kansas City (3), Mississippian Chert and Viola Formations. For the most part potential reservoirs below the Heebner Shale were characterized by highly porous

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rock with little permeability. In many cases the original rock fabric has been completely altered and now is comprised of chalk. This high alteration of the original rock fabric and resultant tight nature of the reservoir rock may be a result of being too high in terms of paleo-structure. Based on promising log calculations the decision was made to run production casing to 2486' in order to evaluate the gas potential of the Herington, Krider, Winfield and Towanda Members of the Chase Group.

STRUCTURE

The Woelk #1-7 was drilled to evaluate a structural feature suggested by well data and single point seismic data. Mapping of this data indicated that a well positioned in SWNE Section 7-T22S-R19W would encounter prospective pay zones in the Chase, Lansing/Kansas City, Cherokee, Mississippian, Kinderhook and Viola in a structural position higher than those in the Harnish #1, an offset well in the NENENE Section 7-T22S-R19W. Interpretation of the structural position of the prospective pay zones above the Mississippian proved to be inaccurate and the Woelk #1-7 was lower than the Harnish #1 on these zones. However, the structural interpretation on the Mississippian Chert and Kinderhook was "right on", while the structural top of the Viola proved to be 100' higher than expected. The structural top of the Viola Formation even proved to be higher than that of the highest well in Merritt Field (approximately 2 miles to the northwest). The Woelk #1-7 proved the existence of a deep positive structure in the northeast quarter of Section 7-T22S-R19W. This structure is offset at shallower horizons (Chase) in a northeasterly direction and may be centered in the southwest quarter of Section 5-T22s-R19W.

CHASE

The Chase zones were not Drillstem tested due to a miscalculation of the drill pipe tally by the drilling contractor. The tally indicated that when we had reached our test point, at 2280', we were 30 feet deeper (2310') than thought. *This later proved not to be the case when we were able to conduct a pipe strap.* The decision was made to drill on without testing and to evaluate the Chase interval based upon logs.

The log suite (Dual Induction and Dual Compensated Porosity logs) of the Chase zones in the Woelk #1-7 indicate these zones to be have an excellent potential for significant gas reserves. The Chase zones, in the Woelk #1-7, have a structural position approximately flat to that in the Becker Oil Price #2 (W/2SENE Section 19-T22S-R19W). The Price #2 was completed in January 2002 at a rate of 130 MCFGPD from the Towanda and Herington Members of the Chase Group. The Dual Compensated Porosity Log indicates the Chase zones to have equivalent porosity and exhibit Neutron/Density crossover (gas indicator) similar to that in the Price #2. Based upon the above stated log character, log calculations and the abundance of shallow gas wells in the surrounding area the decision was made to run 4-1/2" production casing to a depth of 2486 feet and to evaluate the Towanda, Winfield, Krider and Herington Members of the Chase Group through pipe.

LANSING/KANSAS CITY

Three zones in the Lansing/Kansas City (G, I and J) had fair to good samples shows. It was, also, at this point that the gas detector was determined to be not functioning properly. Upon testing the gas detector system was found to have a feedline leak which resulted in inadequate flow from the mud trap to the detection unit. *All readings above 4200' are suspect, to the low side, and some shows may have been missed.* The Lansing/Kansas City "G" zone (3900'-3907') had a excellent drilling break. Samples had good porosity but were chalky. Dry samples showed faint fluorescence on less than 5% of the samples. The "G" zone produces oil at Rozel Field, two miles to the northeast. The Lansing/Kansas City "T" zone (3953'-3964') had a good to excellent drilling break. Samples had fair intergranular to good oomoldic porosity but were chalky in part. Approximately 5% of samples had fair to good fluorescence and a weak cut. The Lansing/Kansas City "J" zone (3990'-4000') had a poor drilling break but good sample shows. Samples have fair intergranular porosity, some vuggy porosity, faint odor, fair to good stain and instant cut and fluorescence on approximately 5% of the pieces. This zones tested a small amount of oil and may have produced in a well at Merritt Field.

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CHEROKEE

The Cherokee Interval (4216'-4270') is much thinner, in the Woelk #1-7, than that of the Harnish #1 and no significant amount of sand was encountered. The Woelk #1-7 drilled into a Pennsylvanian Conglomerate "rubble" from 4270' to the top of the Mississippian Chert at 4306'. The Lower Cherokee Limestone (4252'-4266') had a poor drilling break but did have a slight sample and gas detector show. Samples are described as having fair intergranular porosity, some bright yellow fluorescence and slow cut on less than 5% of the pieces.

MISSISSIPPIAN

The Mississippian Chert (4306' - 4356') had good sample and gas detector shows. The poor fluid recovery in DST #1 and decreasing shut-in pressure indicate the Chert to be tight. The Mississippian Chert zone was produced in several wells at neighboring Merritt Field, Burdett Field and Givens Field. I believe that this interval could be productive if encountered in an area that has abundant natural fracturing of the chert.

KINDERHOOK

The Kinderhook section (4356'-4378') thins dramatically from 119 feet in the Harnish #1 to 22 feet in the Woelk #1-7. Unfortunately, during drilling of this unit the drill bit gave out. This resulted in unreliable drilling times and very poor samples. The samples are described as: Sandstone, white to green, poor to good porosity and no show. The pinch out of such a large amount of the Kinderhook section suggests the potential for stratigraphic entrapment of hydrocarbons in this area.

VIOLA

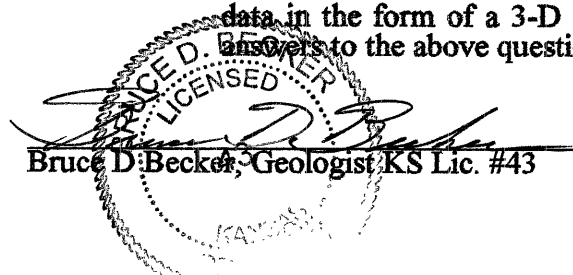
The Viola Formation (4378'-4488') is structurally 112 feet high to that in the Harnish #1. Unfortunately, the drilling of the top of the Viola interval was also effected when the drill bit "cratered". The remainder of the Viola interval drilled slowly. Samples are described as: Chert, white to light grey to brown, highly weathered, trace dead oil stain to Limestone, white, chalky, cherty, with some gas bubbles. The presence of gas bubbles and little to no gas kick on the gas detector suggest low BTU gas or another leak in the gas detector feedline. Should the Viola develop greater porosity in this area in a favorable structural position commercial hydrocarbon production might be achieved.

WHAT NEXT?

Should production testing of the Chase Group, in the Woelk #1-7, yield significant gas reserves, a gas market must be established. It is believed that Becker Oil has plans to hook the Price #2 up to its gathering system which is presently located a few miles south in Township 23 South and Range 19 West. Should the gathering system be extended to the Price #2 we would only need to lay two to three miles of pipeline to connect the Woelk #1-7.

Expiration of the Price and Ellis leases (SE Section 6-T22S-R19W and SW Section 5-T22S-R19W) require that a well be drilled on one of these parcels before year's end. If significant gas production is established in the Chase at the Woelk #1-7, a case can be made for drilling a Chase well in the SWSWSW Section 5-T22S-R19W.

The Woelk #1-7 leaves several geological questions unanswered about the Woelk Prospect. If the Cherokee interval, in the Harnish #1, is indicative of a channel deposit, where is the axis of this channel and does it contain significant sand? Can porous and permeable reservoirs within the Lansing/Kansas City G, I and J zones be located? Can areas of fractured Mississippian Chert be located? Additional seismic data in the form of a 3-D seismic survey may go a long way in determining the answers to the above questions.


Bruce D. Becker, Geologist, KS Lic. #43

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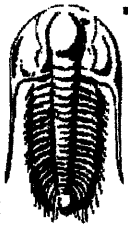
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Clute Oil Corp.
4300 South Dahlia St.
Englewood, Co. 80113
ATTN: Peter Clute

Woelk # 1-17
7-22s-19w
Job Ticket: 21841
Test Start: 2005.03.15 @ 11:27:11
DST#: 1

GENERAL INFORMATION:

Formation: Miss.
Deviated: No Whipstock ft (KB)
Time Tool Opened: 13:30:41
Time Test Ended: 19:35:41

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Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

Interval: 4304.00 ft (KB) To 4320.00 ft (KB) (TVD)
Total Depth: 4320.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2108.00 ft (KB)
2103.00 ft (CF)
KB to GR/CF: 5.00 ft

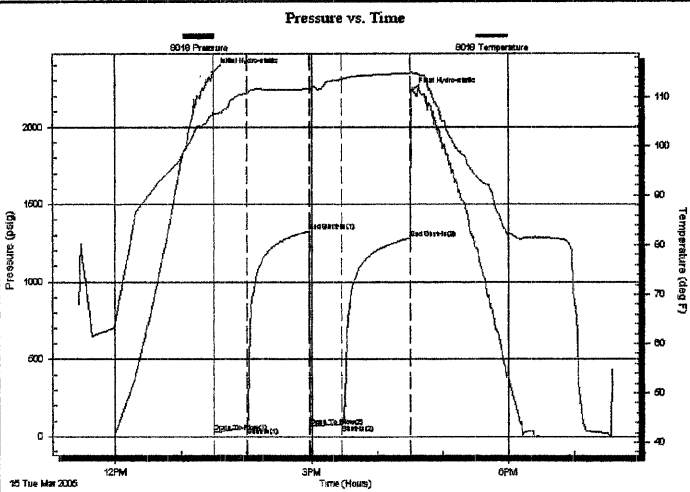
Serial #: 8018

Inside

Press@RunDepth: 81.62 psig @ 4305.00 ft (KB)
Start Date: 2005.03.15 End Date: 2005.03.15
Start Time: 11:27:11 End Time: 19:35:41

Capacity: 7000.00 psig
Last Calib.: 2005.03.15
Time On Btrr: 2005.03.15 @ 13:30:11
Time Off Btrr: 2005.03.15 @ 16:31:41

TEST COMMENT: IF-Weak built to 3" in. IS-Dead
FF-Weak built to 1" in. FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2356.17	107.61	Initial Hydro-static
1	29.44	106.92	Open To Flow (1)
30	59.32	110.80	Shut-In (1)
88	1326.96	111.64	End Shut-In (1)
88	67.46	111.28	Open To Flow (2)
118	81.62	113.58	Shut-In (2)
180	1282.46	114.74	End Shut-In (2)
182	2232.22	115.16	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
110.00	WCM-15%W-85%M	0.54
10.00	OWCM-2%O-12%W-86%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)