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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL API No. 15 - 155-21485-00-00 9855 Operator: License # __ **Grand Mesa Operating Company** County: Reno Name: 200 E. First St., Ste 307 NW NW SW Sec. 10 _Twp. 23 S. R. 10 ☐ East ✓ West Address: 145Z feet from S Wichita, KS 67202 City/State/Zip: N (circle one) Line of Section West Wichita Gas Gathering Purchaser: Circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: Operator Contact Person: Ronald N. Sinclair Phone: (316) 265-3000 (circle one) NW Miller 1-10 Pickrell Drilling Co., Inc. Lease Name:_ Contractor: Name: Well #: License: 5123 Wildcat Field Name:_ Wellsite Geologist: Tim Pierce Viola Producing Formation: 1765' 1770' Designate Type of Completion: Elevation: Ground:_ Kelly Bushing: _____ Re-Entry ____ Workover Total Depth: 3785' Plug Back Total Depth: ✓ New Well Amount of Surface Pipe Set and Cemented at 6 jts @ 261 SWD _____SIOW ____Temp. Abd. Oil Feet __ SIGW ENHR __ Multiple Stage Cementing Collar Used? Yes ✓ No _ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set _ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from___ Operator: sx cmt. Well Name: ___ **Drilling Fluid Management Plan** Original Comp. Date: ____ _____Original Total Depth: ___ (Data must be collected from the Reserve Pit) __ Re-perf. 6000 Deepening ____Conv. to Enhr./SWD Chloride content ___ Plug Back _Plug Back Total Depth Dewatering method used Hauled free fluids & evaporation ___ Commingled Docket No. Location of fluid disposal if hauled offsite: __ Dual Completion Docket No., Operator Name: Paul's Oilfield Service, Inc. Other (SWD or Enhr.?) Docket No._ Lease Name: Stargel #2 (SWDW) License No.: 31085 03/03/05 03/11/05 03/11/05 Quarter_____ Sec. 4 Twp. 22 S. R. 12 ☐ East ✓ West Spud Date or Date Reached TD Completion Date or _ Docket No.: D-21,908 Recompletion Date Recompletion Date County: Stafford INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the bast of my knowledge Signature:_/ KCC Office Use ONLY President Letter of Confidentiality Received June 20, 2005 If Denied, Yes Date: Subscribed and sworn to before me this XL Wireline Log Received **Geologist Report Received UIC Distribution** Notary Public - State of Kansas

My Appt. Expires 7-21-0

X

Side Two

ORIGINAL

Operator Name: GI	and Mesa Opera	ting Company	Leas	e Name:	Miller		_ Well #:1-	10 .					
Sec. 10 Twp. 2			Coun	ty: Rend)			,					
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations per and shut-in pressures, versif gas to surface test, at and geological well site re	whether : long with	shut-in pr	essure reach	ed static level, hydro	static pressur	es, bottom hole					
Drill Stem Tests Take (Attach Additional		✓ Yes No		 ✓I	.og Form	nation (Top), Depth a	ınd Datum	Sample					
Samples Sent to Geo	ological Survey	✓ Yes No		Nan Howa	ne ard Lst	;	Top 2634	Datum - 864					
Cores Taken		Yes ✓ No		, -	ka Lst		2736	- 966 -1261					
Electric Log Run		✓ Yes No		Heeb	ner n Lst		3031 3186						
(Submit Copy)				Lans			3224	-1416 -1454					
List All E. Logs Run:				Hush			3465	-1695					
J				B/KC	lomerate		3507 3578	-1737 -1808					
Comp. Den/N	eu. PE Log; M	licro Log; DI Log;		Viola			3601	-1831					
Sonic Log; Du	ıal Receiver C	mt Bond Log		Simp			3668	-1898 - 1964					
				Arbu RTD			3734 3788						
		CASING	RECORD				3/00						
		Report all strings set-c		Account of the Contract of the		duction, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives					
Surface	12 1/4"	12 1/4" 8 5/8"			261'	60/40 Poz	200SX	3% CC, 1/4#SX Flocel					
Production 7 7/8"		5 1/2"	14#		3782'	AA-2	125SX	10% Salt, 2/10% Defoame					
							1/4#SX Flocele;	8/10%FLA 322; 3/4% Gas Bloo					
		ADDITIONAL	CEMENT	TING / SQ	UEEZE RECO	ORD							
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacl	ks Used	Type and Percent Additives UN 2 i								
Protect Casing Plug Back TD				J									
Plug Off Zone	CONFIDENTIAL												
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Plug Footage of Each Interval Perl	s Set/Typ orated	e	Acid,	Fracture, Shot, Cement (Amount and Kind of Ma		rd Depth					
4	3606-3612					The state of the s							
4	3602-3604												
TUBING RECORD	Size 2 3/8"	Set At 3616'	Packer	At	Liner Run	Yes 🗸 No							
	d Production, SWD or E 9, 2005	nhr. Producing Meth	od	✓ Flowin	g Pui	mping Gas Lif	t Othe	er <i>(Explain)</i>					
Estimated Production Oil Bbls. Per 24 Hours 16			Mcf 123	Wat		Bbls. G	Bbls. Gas-Oil Ratio Grav						
Disposition of Gas	METHOD OF C		, 20		Production I	nterval 3602–36	612						
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole Other (Specif	√ Pe	rf. []	Dually Comp.	Commingled	REC	EIVED					

JUN 2 1 2005 KCC WICHITA

KCC JUN 2 0 2005

TREATMENT REPORT

	VVIN				L	Customer		ENTIAL	1	Date	OR	IGIN	4L			
SER	VICES				-	Graf Lease M	1:11-	g Oper	<u></u>	Lease No.		Well # 3				
ield Order #		" \mathcal{P}_{κ}	n-H	KS			Casing	5/8 Depth 266		County Rev	<u> </u>	Si	ate ICS			
「voe Job 🕳	rface			well	!		L <i></i>	Formation	2	1 1 2		ption - 23s ~ 9				
	PE DATA			RFORAT		ATA	F	UID USED		TREATMENT RESUME						
Casing Size	Tubing	ize	Shots/F	25	14.	5	Acid 2005/	60-40 F	200	RATE	PRESS 500	ISIP				
Depth 251	Depth		From		To		Pro Pad 38 CC	Vy C.F.		Mex		5 Min.				
/olume	Volume		From		То		Pad			Min		10 Min.				
Max Press 500	Max Pre	58	From		To		Frac			Avg		15 Min.				
Vell Connect	ion Annulus	Vol.	From		То					HHP Used		Annulus Pre	esure			
Yug Depth	Packer I	Depth	From		То		Flush			Gas Volume		Total Load				
Customer Re	presentative	ike	Ker	<u>n</u>	Sta	ation Manag	Dave	Autry		Treater)Scott					
Service Units		12	4	226		347	501	' /								
Time	Casing Pressure		bing ssure	Bbls. F	umped		Rate	Service Log								
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ORIGINAL TREATMENT REPORT

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10244 NE Hilvay 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-12017 Fax (620) 672-5383	102	aan NES	HOEVA	e de	e EXX	8618	o Prati	KSI WAI	225191810911011	113			2017	215(1):			