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JUN 21 2005

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

CONFIDENTIAL

ORIGINAL

Operator: License # 9855  
Name: Grand Mesa Operating Company  
Address: 200 E. First St., Ste 307  
City/State/Zip: Wichita, KS 67202  
Purchaser: West Wichita Gas Gathering  
Operator Contact Person: Ronald N. Sinclair  
Phone: (316) 265-3000  
Contractor: Name: Pickrell Drilling Co., Inc.  
License: 5123

Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/03/05 03/11/05 03/11/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 155-21485-00-00

County: Reno

Sec. 10 Twp. 23 S. R. 10  East  West

2500 ~~2452~~ 2452 feet from S N (circle one) Line of Section

330 4995 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Miller Well #: 1-10

Field Name: Wildcat

Producing Formation: Viola

Elevation: Ground: 1765' Kelly Bushing: 1770'

Total Depth: 3785' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 6 jts @ 261 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content 6000 ppm Fluid volume 560 bbls

Dewatering method used Hauled free fluids & evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Paul's Oilfield Service, Inc.

Lease Name: Stargel #2 (SWDW) License No.: 31085

Quarter \_\_\_\_\_ Sec. 4 Twp. 22 S. R. 12  East  West

County: Stafford Docket No.: D-21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: June 20, 2005

Subscribed and sworn to before me this 20th day of June

Notary Public: \_\_\_\_\_

Date Commission Expires: 7-21-07

PHYLLIS E. BREWER  
Notary Public - State of Kansas  
My Appt. Expires 7-21-07

KCC Office Use ONLY  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Grand Mesa Operating Company Lease Name: Miller Well #: 1-10
Sec. 10 Twp. 23 S. R. 10 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Comp. Den/Neu. PE Log; Micro Log; DI Log; Sonic Log; Dual Receiver Cmt Bond Log

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Howard Lst, Topeka Lst, Heebner, Brown Lst, Lansing, Hush, B/KC, Conglomerate, Viola, Simp. Sh., Arbuckle, RTD.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten 'KCC' and 'JUN 21'.

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Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2 3/8" Set At 3616' Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. June 9, 2005 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 1.6 Gas Mcf 123 Water Bbls. 0 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 3602-3612

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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JUN 20 2005

**TREATMENT REPORT**

Customer ID	CONFIDENTIAL	Date	ORIGINAL
Customer	Grand Mesa Oper Co	3-3-05	
Lease	Miller	Lease No.	Well # 3
Field Order #	10003	Station	Pratt KS
Casing	8 5/8	Depth	266
County	Revo	State	KS

Field Order #	10003	Station	Pratt KS	Casing	8 5/8	Depth	266	County	Revo	State	KS
Type Job	Surface New Well			Formation		Legal Description	10-23s-9w				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	8 5/8	Tubing Size		Acid	200ski 60-40 p22	RATE	PRESS	ISIP
Depth	251	Shots/Ft	125	From	To	Max	500	5 Min.
Volume	16	From		To		Min		10 Min.
Max Press	500	From		To		Avg		15 Min.
Well Connection		From		To		HHP Used		Annulus Pressure
Plug Depth		From		To		Gas Volume		Total Load

Customer Representative	Mike Kern	Station Manager	Dave Autry	Treater	D Scott
Service Units	124	226	347	501	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					On loc w/ Trk's Safety mtg
					Csg on Bottom Break Circ w/Rig
1005	150		44.5	4	mix amt @ 14.5 ppq 200ski
1015	0		0	0	Close In + Release Plug
1016	100			4	st Disp w/H <sub>2</sub> O
1020	150			0	Disp In Close In w.H.
					Circ 0 Bbl's Cmt = 0 ski
					Cmt Down 15 ft By Line
					Run 20ft lin
1035	100		14.5	1	mix 76ski std Cmt Circ
					Jet Cellar after 30 min
					Good Cmt
					Job Complete
					Thank you. Scotty

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ORIGINAL

TREATMENT REPORT

CONFIDENTIAL

KCC WICHITA



Customer ID		Date	
Customer <i>GILAND MESA</i>		<i>3-11-05</i>	
Lease	Lease No.	Well #	
<i>MINNER</i>		<i>1</i>	
Field Order #	Station	Casing	Depth
<i>10018</i>	<i>PLAD, KS</i>	<i>5 1/2</i>	<i>3782</i>
Type Job	Formation	County	State
<i>CONCRETE-WW</i>	<i>TD-3788</i>	<i>RENO</i>	<i>KS</i>
Legal Description			
<i>10-23-9</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	<i>KCC</i>	RATE	PRESS	ISIP
Depth <i>3782</i>	Depth	From	To	Pre Pad	<i>JUN 20 2005</i>	Max		5 Min.
Volume	Volume	From	To	Pad	<i>CONFIDENTIAL</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3742</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load
Customer Representative <i>DAVE</i>	Station Manager <i>ANDREW</i>			Treater <i>BRADLEY</i>				

Service Units	<i>120</i>	<i>228</i>	<i>347</i>	<i>501</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0030</i>					<i>ON LOCATION</i>
<i>0500</i>					<i>RUN 3782' 5 1/2 CSG. GUIDE SHOES, DWSEPT FRONT CENT. - 1-3-4-7-9-11-13-15-18 THE BOTTOM - DROP BURR - BREAKCORE ROTATE CASING</i>
<i>800</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>Pump 12 bbl MUD FLUSH</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 bbl H<sub>2</sub>O</i>
	<i>200</i>		<i>32</i>	<i>5</i>	<i>MTX 125 SK. AAZ 10% STAB, 2% DEFORMER, 8% FLA-322, 3% GAS BLOC 1/4 #/SK CELLFIBRE STOP - LUBSIT CONE - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START IDSP.</i>
	<i>300</i>		<i>65</i>	<i>6 1/2</i>	<i>LEFT CEMENT</i>
	<i>600</i>		<i>85</i>	<i>4</i>	<i>SLOW RATE</i>
<i>830</i>	<i>1200</i>		<i>91.3</i>	<i>4</i>	<i>PLUG DOWN - HEAD</i>
<i>900</i>					<i>PLUG RT &amp; WH - 75 SK 60/40 PZ JOB COMPLETE - THANKS - BOYAN</i>