

RECEIVED  
JUN 24 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31958  
Name: Hesse Petroleum Company, LLC.  
Address: 400 N. Woodlawn, Suite #7  
City/State/Zip: Wichita, KS. 67208  
Purchaser: West Wichita Gas  
Operator Contact Person: Phil Hesse  
Phone: (316) 685-4746  
Contractor: Name: Pickrell Drilling Company  
License: 5123  
Wellsite Geologist: Steve Stribling/Roger Fisher

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/12/05 3/19/05 4/19/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 155-21487-00-00  
County: Reno  
SW-SE-SW-NW/4 Sec. 27 Twp. 24 S. R. 9  East  West  
2580' feet from S  (circle one) Line of Section  
820' feet from E  (circle one) Line of Section

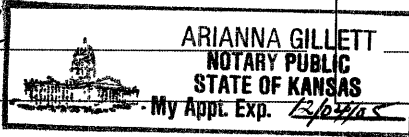
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Dale Well #: 1-27  
Field Name: Plevna South  
Producing Formation: Mississippian  
Elevation: Ground: 1675' Kelly Bushing: 1680'  
Total Depth: 3980' Plug Back Total Depth: 3949'  
Amount of Surface Pipe Set and Cemented at 212.5"@217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT IWHW  
4-2007  
Chloride content \_\_\_\_\_ ppm Fluid volume 480 bbls  
Dewatering method used Haul  
Location of fluid disposal if hauled offsite:  
Operator Name: C & C Tank Service  
Lease Name: Roach License No.: 30708  
Quarter \_\_\_\_\_ Sec. 14 Twp. 23 S. R. 9  East  West  
County: Reno Docket No.: 22208

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Partner Date: 6/15/2005  
Subscribed and sworn to before me this 15<sup>th</sup> day of June,  
20 05.  
Notary Public: [Signature]  
Date Commission Expires: 12/04/05



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

CONFIDENTIAL

Side Two

KCC JUN 23 2005

ORIGINAL

CONFIDENTIAL

Operator Name: Hesse Petroleum Co., LLC. Lease Name: Date: Well #: 1-27
Sec. 27 Twp. 24 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: CDL/CNL/PE/SONIC
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Brown Lime 3279' -1599'
Lansing 3304' -1624'
Stark Shale 3574' -1894'
Hushpuckney 3606' -1926'
B/KC 3662' -1982
Mississippian 3782' -2102
Gilmore City 3887' -2177
Kinderhook 3868' -2188

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

RECEIVED JUN 24 2005 KCC WICHITA

# ALLIED CEMENTING CO., INC.

20648

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 23 2005

SERVICE POINT:

*Great Bend*

CONFIDENTIAL

DATE <i>3-12-05</i>	SEC. <i>27</i>	TWP. <i>24</i>	RANGE <i>9w</i>	CALLED OUT <i>9:00am</i>	ON LOCATION <i>11:30am</i>	JOB START <i>12:30pm</i>	JOB FINISH <i>1:00pm</i>
LEASE <i>Dale</i>	WELL# <i>1-27</i>	LOCATION <i>Hiway 50 + Langdon Rd</i>			COUNTY <i>Neosho</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>3 south - 1 East - 2 south East into</i>				

CONTRACTOR *Pickrell #10*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *223'*

CASING SIZE *8 5/8* DEPTH *223'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 15'*

PERFS.

DISPLACEMENT *13 1/2 BBLs*

OWNER *Hesse Pet. Co.*

CEMENT

AMOUNT ORDERED *200 sy Common*

*390 c/c + 290 gel*

COMMON	<i>200 w.</i>	@	<i>8.30</i>	<i>1660.00</i>
POZMIX		@		
GEL	<i>4 w.</i>	@	<i>13.00</i>	<i>52.00</i>
CHLORIDE	<i>7 w.</i>	@	<i>36.00</i>	<i>252.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>21 w.</i>	@	<i>1.50</i>	<i>316.50</i>
MILEAGE	<i>21 w. S.S.</i>		<i>45</i>	<i>522.45</i>
TOTAL				<i>2802.95</i>

REMARKS:

*Run 5 jts of 8 5/8 csg - cement with 13 1/2 BBLs of cement. Displace plug with 13 1/2 BBLs of fresh water. Cement in collar.*

*Thanks*

CHARGE TO: *Hesse Petroleum Co.*  
STREET *400 N. Woodlawn - Suite #7*  
CITY *Wichita* STATE *KS* ZIP *67208*

SERVICE

DEPTH OF JOB	<i>223'</i>		
PUMP TRUCK CHARGE			<i>625.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>45</i>	@	<i>4.50</i>
MANIFOLD		@	
RECEIVED			
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KCC WICHITA			
TOTAL <i>827.50</i>			

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 Wood</i>	@	<i>53.00</i>	<i>53.00</i>
	@		
	@		
	@		
	@		
TOTAL <i>53.00</i>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mani P. J.*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_



KCC  
JUN 23 2005

**TREATMENT REPORT**

CONFIDENTIAL ORIGINAL

Field Order # **9698** Station **PRATT** Casing **5 1/2** Depth **3978** County **RENO** State **Ks**  
 Lease **DALE** Lease No. Well # **1-27**  
 Formation **TD = 3980'** Legal Description **27-245-9W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Fluid	RATE	PRESS	ISIP	
5 1/2				150 SKS AA-2				
Depth 3978	Depth	From	To	Pre Pad 15% SAT 8% PLA 3%	Max 22.75%	GAS-BLOCK	5 Min.	
Volume 16.56	Volume	From	To	Pad 3% CFR-3 1% Deformax	Min 5%	GILSON	10 Min.	
Max Press 2000	Max Press	From	To	Free 15.4 gal 1.36 H <sub>2</sub> O	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Avg Depth 3957.43	Packer Depth	From	To	Flush 12 Bbls MUD Flush	Gas Volume		Total Load	

Customer Representative **Hech Durant** Station Manager **D. AULY** Treater **T. SEZAI**

Service Units	123	226	347	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Called out
5:00					ON LOC WITCO'S SAFETY MTG. NEW
					RECEIVED Run 95 JTS 5 1/2 14" CSG SPT 3978'
					JUN 24 2005 AFUP SHOB L.O. BOPPLE 1JT = 20.57'
					KCC WICHITA CENT 1-2-6-9 OUT BKT BOTTOM 94 JT
7:10					CSG ON BOTTOM TAG DROP BALL
7:12					Hook up to CSG. BEBAC CKE W/LOG
8:00	200		3	4	START PUMPING PREFLUSHES 1 1/2 H <sub>2</sub> O
			12		12 Bbls M. Flush
			3		3 Bbls H <sub>2</sub> O
			36.33		MIX: Pump 20 SKS SCAVANGER @ 12 gal
					MIX: Pump 150 SKS AA-2 @ 15.4 gal
					SHUT DOWN RELEASE L.O. PLUG
			10		CLEAR Pump & LINES
12:21	100			5.2	START DISP
	500		20	4	LEFT OUT GOOD CIRC
	1000		96 1/2	2	PLUG DOWN THRU JOBS
	1500				RST UP CSG
12:38			4		RELEASE & HOLD PLUG R. HOLE 13 SKS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

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