

RECEIVED

JUN - 9 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

Operator: License # 5363  
Name: BEREXCO INC.  
Address: P. O. Box 2080  
City/State/Zip: Wichita, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bruce Meyer  
Phone: ( 316 ) 265-3311  
Contractor: Name: Berexco  
License: 5363  
Wellsite Geologist: \_\_\_\_\_

KCC

JUN 08 2005

CONFIDENTIAL

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Murfin Drilling Company  
Well Name: Frank Hrabe #1

Original Comp. Date: 8/8/1963 Original Total Depth: 3,425'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. 28,208

5/9/2005 5/17/2005 6/3/2005  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-01472-0001  
County: Rooks  
\_\_\_\_ -se -sw -nw Sec. 1 Twp. 9 S. R. 17  East  West  
2,970 2919 feet from (S) N (circle one) Line of Section  
4,290 4422 feet from (E) W (circle one) Line of Section  
KCC EPS  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Greenfield Unit Well #: 11X  
Field Name: Westhusin  
Producing Formation: L-KC  
Elevation: Ground: 1,976' Kelly Bushing: 1,981'  
Total Depth: 3,375' Plug Back Total Depth: 3,344'  
Amount of Surface Pipe Set and Cemented at 170 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3,348  
feet depth to \_\_\_\_\_ w/ 165 + 25 sx cmt.

Drilling Fluid Management Plan ACT II EWNDO 4-20-05  
(Data must be collected from the Reserve Pit) with

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

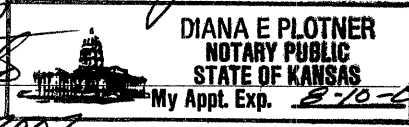
Signature: Forest Buxton

Title: Engineering Technician Date: June 8, 2005

Subscribed and sworn to before me this 8th day of June, 2005.

Notary Public: Diana E Plotner

Date Commission Expires: Aug 10, 2007



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_ Wireline Log Received

\_\_\_\_ Geologist Report Received

\_\_\_\_ UIC Distribution

Operator Name: BEREXCO INC. Lease Name: Greenfield Unit Well #: 11X  
 Sec. 1 Twp. 9 S. R. 17  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner	5"	4 1/2"	10.5 & 9.5	3,348'	60/40/2	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 3,357'		
4	3,274-282'	1,000 gals NE-FE Acid	

**KCC**  
**JUN 08 2005**  
**CONFIDENTIAL**

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3,252'	3,252'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Injection --		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

**RECEIVED**  
**JUN - 9 2005**  
**KCC WICHITA**

# Perf-Tech

Wireline Services, Inc.

MAY 24 2005

Invoice

P.O. Box 87  
 HAYS, KS 67601-0087  
 (785) 623-3969

DATE	INVOICE #
------	-----------

5/21/2005 3361

BILL TO

BEREXCO, INC.  
 P. O. Box 723  
 Hays Kansas 67601

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
5/20/2005	green-Field Unit 11X Rooks County Kansas		
	Set 5 1/2" Cast Iron Bridge Plug at 3357' Dumped 1 sx cement on plug at 3357'	PERF	1,050.00T
	Truck Rental	Truck set up	395.00T
	Sales Tax		76.59

C.G.

*[Signature]*  
C. G. WICKRIF

**KCC**

Thank you for your business	JUN 08 2005	<b>Total</b>	\$1,521.59
-----------------------------	-------------	--------------	------------

CONFIDENTIAL

RECEIVED  
 JUN - 9 2005  
 KCC WICHITA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 097027

Invoice Date: 05/31/05

Sold: Berexco, Inc.  
 To: P. O. Box 723  
 Hays, KS  
 67601

Cust. I.D.: Berex  
 P.O. Number: Greenfield 11X  
 P.O. Date: 05/31/05

Due Date: 06/30/05  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	111.00	SKS	8.7000	965.70	T
ozmix	74.00	SKS	4.7000	347.80	T
el	4.00	SKS	14.0000	56.00	T
hlorice	2.00	SKS	38.0000	76.00	T
loSeal	24.00	LBS	1.7000	40.80	T
D-31	120.00	LBS	6.2500	750.00	T
eFoamer	100.00	LBS	5.7500	575.00	T
handling	283.00	SKS	1.6000	452.80	T
ileage	45.00	MILE	16.9800	764.10	T
283 sks @.06 per sk per mi					
iner	1.00	JOB	785.0000	785.00	T
ileage pmp trk	45.00	MILE	5.0000	225.00	T
loat Shoe	1.00	EACH	290.0000	290.00	T
RP	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 566.11  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5376.20  
 Tax: 284.94  
 Payments: 0.00  
 Total: 5661.14

**KCC**  
 JUN 08 2005  
 CONFIDENTIAL

RECEIVED  
 JUN -9 2005  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

16182

Federal Tax I.D. # [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT R

DATE <u>5-27-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>12:00am</u>	JOB FINISH <u>1:00pm</u>
<u>GREENFIELD</u>						COUNTY <u>ROOKS</u>	STATE <u>KS</u>
LEASE <u>UNIT</u>	WELL # <u>11X</u>	LOCATION <u>CODELL SN ETW</u>					
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR CD TOOLS

TYPE OF JOB LINER

HOLE SIZE 5 1/2 T.D.

CASING SIZE 4 1/2 DEPTH 3348

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 700' MINIMUM -

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 100'

PERFS.

DISPLACEMENT 5 1/2

EQUIPMENT

PUMP TRUCK CEMENTER DAANE

# 366 HELPER MARK

BULK TRUCK

# 202 396 DRIVER CRAIG

BULK TRUCK

# DRIVER

OWNER

CEMENT

AMOUNT ORDERED 275 @ 70 280 CEL

18 LB FLO-SEAL 34 @ 190 CD-31

USED 185 SKS 2 CC

COMMON	<u>111</u>	@	<u>8 75</u>	<u>965 75</u>
POZMIX	<u>74</u>	@	<u>4 75</u>	<u>317 80</u>
GEL	<u>4</u>	@	<u>14 00</u>	<u>56 00</u>
CHLORIDE	<u>2</u>	@	<u>38 00</u>	<u>76 00</u>
ASC		@		
FLO-SEAL	<u>24</u>	@	<u>1 75</u>	<u>40 00</u>
CD-31	<u>120</u>	@	<u>6 25</u>	<u>750 00</u>
DEFAMERA	<u>100</u>	@	<u>5 75</u>	<u>575 00</u>
KCC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>283</u>	@	<u>1 60</u>	<u>452 80</u>
MILEAGE	<u>68/SK/MILE</u>			<u>764 00</u>
				TOTAL <u>4078 20</u>

JUN 08 2005  
CONFIDENTIAL

REMARKS:

LINER SET @ 3348 FLOKE CIRC  
MIXED 160 SK - WASH LINE RELEASE  
PLUG DISPLACE 5 1/2 BR CEMENT  
DID NOT CIRC SHUT IN. MIN 70 SK  
DO BETWEEN 4 1/2 E.S/LC PRES TO 1100'

CHARGE TO: BELELLD

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 785 00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 5 00 225 00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1010 00

PLUG & FLOAT EQUIPMENT

4 1/2 TRP 48 00

MANIFOLD @ \_\_\_\_\_

BUTTWELD FLOAT SIBE @ 200 00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 338 00  
240 00

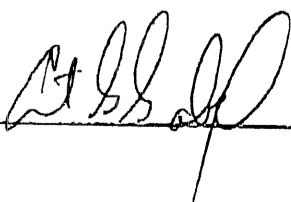
TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE



PRINTED NAME RECEIVED

JUN - 9 2005

KCC WICHITA