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JUN 22 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: _____

CONFIDENTIAL

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

02-21-05 03-09-05 3-19-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-219640000
County: Seward
C SE SE Sec. 16 Twp. 35 S. R. 33 East West
710 feet from S / N (circle one) Line of Section
668 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kanco Well #: 1-16

Field Name: Wildcat

Producing Formation: Chester

Elevation: Ground: 2823 Kelly Bushing: 2834

Total Depth: 6650 Plug Back Total Depth: 6600

Amount of Surface Pipe Set and Cemented at 1664 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT JWH
(Data must be collected from the Reserve Pit) 4-20-07

Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice

Title: Agent for Raydon Date: 6-20-05

Subscribed and sworn to before me this 20th day of June,

2005.

Notary Public: Becki Andrews

Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS
My Commission Expires 4-22-2009

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Raydon Exploration, Inc. Lease Name: Kanco Well #: 1-16
 Sec. 16 Twp. 35 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction Log Spectral Density Dual Spaced Neutron Log Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4377</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4527</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5473</td> <td></td> </tr> <tr> <td>Chester</td> <td>6191</td> <td></td> </tr> <tr> <td>St. Genevieve</td> <td>6630</td> <td></td> </tr> </table>	Name	Top	Datum	Base Heebner	4377		Lansing	4527		Cherokee	5473		Chester	6191		St. Genevieve	6630	
Name	Top	Datum																	
Base Heebner	4377																		
Lansing	4527																		
Cherokee	5473																		
Chester	6191																		
St. Genevieve	6630																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1664	Midcon PP	405	3%cc, 1/2#/sk
					Premium Plu	150	2% cc, 1/4#/sk
Production	7-7/8"	4-1/2"	10.5#	6658	50/50 Poz	75	2% gel, 10#/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6217-6221', 6233-6238', 6276-6280'	Acidized with 3000 gal 15% Hydrochloric	acid

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	6198'		
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1152	0		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER
3562692

TICKET # **ORIGINAL**

REGION
Central Operations

NWA / COUNTRY
Mid Continent/USA

BDA / STATE
MC/Ks

COUNTY
SEWARD

WELL ID / EMPL #
MCIL 0110 / 195811

H.E.S. EMPLOYEE NAME
MERSHEK WILTSHIRE

PSL DEPARTMENT
Cement

KCC

LOCATION
LIBERAL

COMPANY
RAYDON EXPLORATION

30493

CUSTOMER REP / PHONE
DAVID RICE

JUN 20 2005

TICKET AMOUNT
\$13,383.58

CONFIDENTIAL

WELL TYPE
01 Oil

WELL LOCATION
LIBERAL

DEPARTMENT
ZI

SAP BOMB NUMBER
7521

CONFIDENTIAL

LEASE NAME
KANCO

Well No. SEC / TWP / RNG
1-16 16 - 35S - 33W

HES FACILITY (CLOSEST TO WELL SITE)
LIBERAL, KS

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR
Wiltshire, M 195811	6.0	Tatro, S 318951	6.0
Clemens, A 198516	13.8	Montez, M 325346	6.0
Archuleta, M 226383	3.0	Chavez, E 3478815	7.0
Brady, P 322238	3.0		

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H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
10547690	60		
10251403	60		
10010752-10011276	30		
10054856-10011591	30		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	2/21/2005	2/22/2005	2/22/2005	2/22/2005
Time	0530	0900	1328	1500

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers 8 5/8 X 12 1/4	4	W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe REGULAR	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8		0	1,667	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
2/22	3.0	2/24	1.5	Cement Surface Casing
2/24	6.0			
Total	9.0	Total	1.5	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	405	MIDCON PP C		3% CC - 1/2# FLOCELE	17.92	2.92	11.40
2	150	PREM PLUS C		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Circulating Breakdown		Displacement		Summary	
Lost Returns	MAXIMUM	Lost Returns	Actual TOC	Preflush: BBI	Load & Bkdn: Gal - BBI
Cmt Rtrn#Bbl	Actual TOC	Frac. Gradient	5 Min.	Excess /Return BBI	Calc. TOC:
Average	5 Min.	15 Min.		Treatment: Gal - BBI	Cement Slurry BBI
Shut In: Instant				Total Volume BBI	247.0
					350.00

Frac Ring #1 _____ **Frac Ring #2** _____ **Frac Ring #3** _____ **Frac Ring #4** _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

Ernest [Signature]
SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations		MVA / COUNTRY Mid Contintent/USA		SALES ORDER NUMBER 3597274	TICKET DATE 03/11/05
MBU ID / EMPL # MCLI0110 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		BDA / STATE MC/Ks	COUNTY SEWARD
LOCATION LIBERAL		COMPANY RAYDON EXPLORATION		PSL DEPARTMENT Cement	ORIGINAL
TICKET AMOUNT \$11,798.31		WELL TYPE 01 Oil		CUSTOMER REP / PHONE 30 DON BROWN 620-629-3516	
WELL LOCATION LIBERAL, KS		DEPARTMENT ZI		SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME KANCO		Well No. 1-16	SEC / TWP / RNG 16 - 35S - 33W	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	11.0			
Buttry, C 317429	11.0			
Lopez, C 321975	11.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10441883	60			
10011407/10011306	60			
10011406/10011277	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe		O
Centralizers F M	10	W
Top Plug HWE	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A		W
Guide Shoe	1	C
BTM PLUG		O

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	3/10/2005	3/11/2005	3/11/2005	3/11/2005
Time	2330	0200	1044	1146

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	10.5#	4 1/2		0	6,658	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
3/11	11.0	3/11	1.0	Cement Production Casing
Total	11.0	Total	1.0	

Hydraulic Horsepower

Ordered	Avail.	Used
Average Rates in BPM		
Treating	Disp.	Overall
Cement Left in Pipe		
Feet 45	Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	75	50/50 POZ H		2% TOTAL GEL - 10# GILSONITE - 6/10% HALAD-322	15.90	2.77	11.00
2	145	PREMIUM H		10% CALSEAL - 10% SALT - 5# GILSONITE - .6% HALAD-322 -	6.23	1.48	15.00
3	25	50/50 POZ H		2% TOTAL GEL - 10# GILSONITE - 6/10% HALAD-322	7.08	1.59	13.00
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	18.00	Type: KCL H2O-PVS-KCL H2O
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return	BBI		Calc.Disp Bbl
Average	Frac. Gradient	Treatment:	Gal - BBI		Actual Disp.
Shut In: Instant	5 Min.	Cement Slurry	BBI	82.0	Disp:Bbl
	15 Min.	Total Volume	BBI	205.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE Don Brown SIGNATURE