

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/21/05	4/1/05	4/1/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23304-20-00
County: Stafford
SE NW SE SE Sec. 11 Twp. 21 S. R. 13 East West
800 feet from (S) N (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hall "G" Well #: 1-11
Field Name: Mueller
Producing Formation: N/A
Elevation: Ground: 1863' Kelly Bushing: 1872'
Total Depth: 3678' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 295 Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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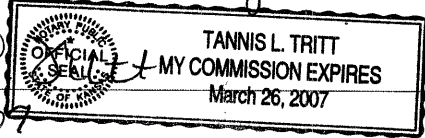
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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT L P&A w/HR 4-20-07
Chloride content 41,000 ppm Fluid volume 100 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service
Lease Name: Stargel #2 SWD License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 5/6/05
Subscribed and sworn to before me this 6th day of May, 2005.
Notary Public: Tannis R. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Hall "G" Well #: 1-11
Sec. 11 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See Attachment

List All E. Logs Run:

ELI: CNL/CDL PE & DIL

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 295', 70/30 Poz, 275, 3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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ATTACHMENT TO ACO-1
Well Completion Form

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Hall "G" #1-11
APPROX SE NE SE SE 11-21S-13W
Stafford County, Kansas
API #: 15-185-23304

LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite	714	(1158)
Base Anhydrite	738	(1134)
Heebner Shale	3130	(-1258)
Toronto	3149	(-1277)
Douglas Shale	3165	(-1293)
Brown Limestone	3257	(-1385)
Lansing	3273	(-1401)
Stark Shale	3448	(-1576)
Base Kansas City	3486	(-1686)
Arbuckle	3538	(-1666)
LTD	3677	(-1805)
RTD	3678	(-1806)

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ORIGINAL

ALLIED CEMENTING CO., INC.

20060

KCC

MAY 06 2005

SERVICE POINT

Great Bend

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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DATE <u>4-1-05</u>	SEC <u>11</u>	TWP. <u>21</u>	RANGE <u>13W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>Noon</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>4:30 PM</u>
WELL # <u>1-11</u>		LOCATION <u>South on 281-2 south of city</u>			COUNTY <u>Finland</u>	STATE <u>KS</u>	
D OR NEW (Circle one)		Line 2 East 1/4 north West into					

TRACTOR Starling Dalg
 PE OF JOB Rotary Plug
 LE SIZE 7 7/8 TD. 3278
 SING SIZE _____ DEPTH _____
 BING SIZE _____ DEPTH _____
 ILL PIPE _____ DEPTH _____
 OL _____ DEPTH _____
 ES. MAX _____ MINIMUM _____
 AS. LINE _____ SHOE JOINT _____
 MENT LEFT IN CSG: _____
 RFS. _____
 PLACEMENT _____

OWNER Mull Dalg Co.

CEMENT AMOUNT ORDERED 175.5x 60/40 6.9% gel

COMMON	<u>10S 44</u>	@	<u>8.20</u>	<u>871.50</u>
POZMIX	<u>70 44</u>	@	<u>4.50</u>	<u>315.00</u>
GEL	<u>9 44</u>	@	<u>13.00</u>	<u>117.00</u>
CHLORIDE		@		
ASC		@		
HANDLING	<u>184 44</u>	@	<u>1.50</u>	<u>276.00</u>
MILEAGE	<u>184 44 SS</u>	@	<u>12.00</u>	<u>168.00</u>
TOTAL				<u>1744.50</u>

EQUIPMENT

MP TRUCK CEMENTER Jack
 HELPER J.O.
 LK TRUCK DRIVER Steve
 LK TRUCK DRIVER _____

REMARKS:

1 plug @ 3540' with 50 ox cement
1 plug @ 720' with 50 ox cement
2 plug @ 330' with 50 ox cement
1 plug @ 40' with 10 ox cement
1 hole 15 ox cement
Thanks

SERVICE

DEPTH OF JOB	<u>3540'</u>		
PUMP TRUCK CHARGE			<u>750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>4.50</u> <u>54.00</u>
MANIFOLD		@	

ARGE TO: Mull Dalg Co.
 REET _____
 Y _____ STATE _____ ZIP _____

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TOTAL 804.00

KCC WICHITA & FLOAT EQUIPMENT

<u>1-8 5/8 DTP Hole</u>	@	<u>35.00</u>	<u>35.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>35.00</u>			

Allied Cementing Co., Inc.
 you are hereby requested to rent cementing equipment
 I furnish cementer and helper to assist owner or
 tractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 tractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

NATURE Lorin Galaga

PRINTED NAME