

RECEIVED
JUN 24 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Oneok
Operator Contact Person: Lori Wedel
Phone: (316) 681-0231
Contractor: Name: Cheyenne Drilling Co., LP
License: 33375
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/27/2005</u>	<u>3/5/2005</u>	<u>5/23/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21965-00-00
County: Seward
_____ - c - ne Sec. 2 Twp. 32 S. R. 33 East West
1250' feet from S / (N) (circle one) Line of Section
1450' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lemert Well #: 2-2
Field Name: Hugoton

Producing Formation: Upper & Lower Krider
Elevation: Ground: 2871 Kelly Bushing: 2877
Total Depth: 2850 Plug Back Total Depth: 2818
Amount of Surface Pipe Set and Cemented at 1804 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT WITHIN 4-17-07
Chloride content 22,400 ppm Fluid volume 200 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: June 23, 2005
Subscribed and sworn to before me this 23 day of June,
2005.
Notary Public: _____
Date Commission Expires: 1/12/2008 Diana L. Richecky

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Oil Producers Inc. of Kansas Lease Name: Lemert Well #: 2-2
 Sec. 2 Twp. 32 S. R. 33 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Sonic Log, Micro Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:60%;">Formation (Top), Depth and Datum</th> <th style="width:20%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum						
Log Name	Formation (Top), Depth and Datum	Sample Datum								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	1804	See Attachm	See Attac	See Attachment
Production		4 1/2	10.5	2848'	See Attachr	See Attac	See Attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	See	Initial Completion	Report	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	2720.18	N/A		<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enh.			Producing Method				
6/03/2005			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		50					

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Attachment 1 – Lemert 2-2

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Note #1:

Casing	Type of Cement	# of Sacks	Type & Percent Additives
8 5/8"	A-Con	550	3% cc 1/4# cell flake/ sx
	Common	150	2% cc, 1/4# cll flake/ sx
4 1/2"	A-Con Scavenger	25	
	A-Con	300	3% cc 1/4# cell flake/ sx
	AA-2	125	10% salt, 5# gilsonite, 8/10% FLA-332

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ORIGINAL ^{Surface}

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		503012	3/8/05	9532	3/2/05
	Service Description				
	Cement				
			Lease	Well	
			Lemert	2-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Casper	C. Messick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	225	\$12.38	\$2,785.50 (T)
D201	A-CON BLEND (COMMON)	SK	550	\$14.77	\$8,123.50 (T)
C194	CELLFLAKE	LB	165	\$3.41	\$562.65 (T)
C310	CALCIUM CHLORIDE	LBS	1975	\$1.00	\$1,975.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.15	\$53.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	911	\$1.60	\$1,457.60
E107	CEMENT SERVICE CHARGE	SK	775	\$1.50	\$1,162.50
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R300	CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC	EA	1	\$662.00	\$662.00

Sub Total: \$19,899.60

Discount: \$4,974.15

Discount Sub Total: \$14,925.45

Seward County & State Tax Rate: 6.55% **Taxes:** \$724.89

(T) Taxable Item

Total: \$15,650.34

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

FIELD ORDER

9532 ✓

INVOICE NO.	Subject to Correction		
Date 3-2-05	Lease Lemert	Well # 2-2	Legal 2-325-33W
Customer ID	County Seward	State KS	Station Pratt
Oil Producers Inc., of Kansas		Depth	Formation
		Shoe Joint 43.43'	
Casing 8 5/8" 24#/ft.	Casing Depth 1804'	TD 1815	Job Type Cement-Surface-New Well
Customer Representative Bob Casper		Treater Clarence R. Messick	

CHARGE

AFE Number	PO Number	Materials Received by X Bob Casper
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	150 sk.	Common - Liberal	-			
D-201	550 sk.	A-CON Blend (common) - Liberal	-			
C-194	165 lb.	Cellflake - Liberal	-			
C-310	1,833 lb.	Calcium Chloride - Liberal	-			
F-103	3 ea.	Centralizer, 8 5/8" - Pratt	-			
F-123	1 ea.	Basket, 8 5/8" - Pratt	-			
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8" - Pratt	-			
F-193	1 ea.	Guide Shoe, Regular, 8 5/8" - Liberal	-			
F-233	1 ea.	Flapper Type Insert Float Valves, 8 5/8" - Pratt	-			
E-100	25 mi.	Heavy Vehicle Mileage - 1-way				
E-101	25 mi.	Pickup Mileage 1-way				
E-104	823 tm.	Bulk Delivery				
E-107	700 sk.	Cement Service Charge				
R-204	1 ea.	Casing Cement Pumper, 1501'-2000'				
R-701	1 ea.	Cement Head Rental				
D200	75 sk.	COMMON CEMENT - LIBERAL				
C310	142 lb.	CALCIUM CHLORIDE				
E100	25 mi.	HEAVY VEHICLE MILEAGE - 1WAY				
E107	75 sk.	CEMENT SERVICE CHARGE				
E104	88 TM	BULK DELIVERY PER TON MILE				
R300	1 EA	CEMENT PUMPER 0-300'				
DISCOUNTED PRICE				\$ 14925.45		
PLUS TAX						

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ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer Oil Producers Inc., of Kansas	3-2-05
Lease Lemert	Lease No.
	Well # 2-2
Field Order # 9532	Station Pratt
Casing 8 5/8" 24#/ft.	Depth 1804'
	County Seward
	State KS

Type Job
Cement-Surface-New Well

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24#/ft.	Tubing Size	Shots/Ft		Cement 550 sects A-Con (common) with 3% C.C. & 1/4 #/st. cell flake	RATE	PRESS	ISIP	
Depth 1804'	Depth	From	To	11.5 #/gal., 2.96 cu.ft./st.	Max 18.48 gal./st.		5 Min.	
Volume 114.73 bbl.	Volume	From	To	150 sects. Common with 2% C.C., 1/4 #/st. cell flake	Min		10 Min.	
Max Press	Max Press	From	To	15 #/gal., 1.33 cu.ft./st.	Avg 6.34 gal./st.		15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush 112 bbl. Fresh H ₂ O	HHP Used			Annulus Pressure
Plug Depth 1763	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Bob Casper	Station Manager Dave Avtry	Treater Clarence R. Messick
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Service Units	109	228	381	571	338	570
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					Trucks on location and hold safety meeting
2:20					Cheyenne Drilling start to run 43 joints of new 24#/ft. 8 5/8" casing. Ran regular guide shoe, shoe joint and insert in top of shoe joint. Ran 3 centralizers on jts. # 15, 16, 17 and basket on jt. # 16.
4:30					Casing in well. Break circulation with rig mud pump
4:40				5	Start 10 bbl. Fresh H ₂ O Pre-Flush
4:42			10	5	Start to mix 550 sects A-Con (common)
			292	5	Start to mix 150 sects of Common
			275		stop pumping. Shut in well. Release plug. Open well head
5:40				5	Start Fresh H ₂ O Displacement
6:05			112		Plug down. Insert lead. Circ. 15 stz of cmt. to pit Wash up Pump truck
7:00					Job Complete Thanks Clarence R. Messick

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		503028	3/9/05	9640	3/5/05
	Service Description				
	Cement				
			Lease	Well	
			Lemert	2-2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	B. Kasper	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$15.37	\$1,921.25 (T)
D201	A-CON BLEND (COMMON)	SK	325	\$14.77	\$4,800.25 (T)
C310	CALCIUM CHLORIDE	LBS	918	\$1.00	\$918.00 (T)
C194	CELLFLAKE	LB	77	\$3.41	\$262.57 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	648	\$0.25	\$162.00 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	590	\$0.60	\$354.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.65	\$91.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	25	\$2.15	\$53.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	530	\$1.60	\$848.00
E107	CEMENT SERVICE CHARGE	SK	450	\$1.50	\$675.00
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$15,220.42
Discount: \$3,414.01
Discount Sub Total: \$11,806.41
 Seward County & State Tax Rate: 6.55% **Taxes:** \$597.98
 (T) Taxable Item
Total: \$12,404.39

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



FIELD ORDER 9640 ✓

INVOICE NO.	Subject to Correction			
Date 3-5-05	Lease LEMERT	Well # 2-2	Legal 2-32-33	
Customer ID	County SEWARD	State KS	Station PRATT, KS	
OIL PRODUCERS INC OF KS		Depth	Formation	Shoe Joint 28"
Casing 4 1/2	Casing Depth 2850'	TD 2850'	Job Type LAWESTRENC-MW	
Customer Representative BOB			Treater K. GORDLEY	

AFN Number _____ PO Number _____ Materials Received by **X Bob Harper**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING		
					CORRECTION	AMOUNT	
D105	125 SK	4 1/2 PREMIUM	-				
D201	325 SK	4 CON CEMENT	-				
C310	918 LB	CALCIUM CHLORIDE	-				
C194	77 LB	CELLULOSE	-				
C195	95 LB	FLIA-322	-				
C221	1648 LB	SILICA	-				
C312	89 LB	GAS BLOC	-				
C321	590 LB	GARDSONITE	-				
<hr/>							
F100	5 EA.	4 1/2 TURBOLIZER	-				
F170	1 EA.	4 1/2 LATCH DOWN PLUG	-				
F210	1 EA.	4 1/2 FLOOR SHOES	-				
F120	1 EA.	4 1/2 BASKET	-				
<hr/>							
C141	2 gal.	CC-1	-				
C302	500 gal	MUD FLUSH	-				
C303	250 gal	SUPER FLUSH	-				
<hr/>							
E100	75 mile	TRUCK WARE	-				
E101	75 mile	PICKUP WARE	-				
E104	530 TM	BUCK DELIVERY	-				
E107	430 SK.	CINT. SERV. CHARLES	-				
R206	1 EA.	PUMP CHARLES	-				
R701	1 EA.	CEMENT HEAD	-				
PROCE =					11,806.41		

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

Taylor Printing, Inc.

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TREATMENT REPORT

KCC WICHITA



Customer ID	Date
Customer OIL PROD. INC. OF KS.	3-5-05
Lease LEWERT	Lease No.
	Well # 2-2

Field Order # 1640	Station PRATT, KS.	Casing 4 1/2	Depth 2850'	County SEWARD	State KS
Type Job LOWGSTRONG - NW			Formation TD-2850	Legal Description 2-32-33	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 2850'	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative BOB	Station Manager AUSTIN	Treater CORDLEY
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Service Units	120	28	47	76	46	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0000					ON LOCATION
					RUN 2850' 4 1/2 CSG. - 86 HRS
					FLOAT SHOE LATCH Baffle
					CEMT. - 1-3-5-7-9 BASKET - #20
					TRG. BOTTOM - DROP BURE - BREAK CORE
0415	300		20	5	PUMP 20 bbl KCL H ₂ O
	300		12	5	PUMP 12 bbl MUD FLUSH
	300		5	5	PUMP 5 bbl H ₂ O
	300		6	5	PUMP 6 bbl SUPER FLUSH
	300		5	5	PUMP 5 bbl H ₂ O
	250		10	5	MIX 25 SK. A CON SCAVENGER
	200		153	5	MIX 300 SK. A CON AT 11.6 #/gal.
	200		33	5	MIX 125 SK. AAZ AT 15 #/gal.
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP
	200			6	LEFT CEMENT
	800		40	4	SLOW RATE
0515	1500		44.8	4	PLUG DOWN - HOLD
					CORE 30 SK. CEMENT TO PET.
0600					JOB COMPLETE - THANKS - KEVIN

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Squill.7c
ORIGINAL



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

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(620) 624-2280 FAX

Invoice

Bill to: 6395901 OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 25%;">Invoice</th> <th style="width: 25%;">Invoice Date</th> <th style="width: 25%;">Order</th> <th style="width: 25%;">Order Date</th> </tr> <tr> <td style="text-align: center;">505061</td> <td style="text-align: center;">5/16/05</td> <td style="text-align: center;">9808</td> <td style="text-align: center;">5/11/05</td> </tr> <tr> <th colspan="4" style="text-align: center;">Service Description</th> </tr> <tr> <td colspan="4" style="text-align: center;">Cement</td> </tr> <tr> <th style="width: 50%;">Lease</th> <th style="width: 25%;">Well</th> <th colspan="2" style="width: 25%;">Well Type</th> </tr> <tr> <td style="text-align: center;">Lemert</td> <td style="text-align: center;">2-2</td> <td colspan="2" style="text-align: center;">New Well</td> </tr> <tr> <th style="width: 50%;">AFE</th> <th style="width: 25%;">Purchase Order</th> <th colspan="2" style="width: 25%;">Terms</th> </tr> <tr> <td></td> <td></td> <td colspan="2" style="text-align: center;">Net 30</td> </tr> <tr> <th colspan="4" style="text-align: center;">CustomerRep</th> </tr> <tr> <td colspan="4" style="text-align: center;">T. Thomson</td> </tr> <tr> <th colspan="4" style="text-align: center;">Treater</th> </tr> <tr> <td colspan="4" style="text-align: center;">S. Frederick</td> </tr> </table>	Invoice	Invoice Date	Order	Order Date	505061	5/16/05	9808	5/11/05	Service Description				Cement				Lease	Well	Well Type		Lemert	2-2	New Well		AFE	Purchase Order	Terms				Net 30		CustomerRep				T. Thomson				Treater				S. Frederick			
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ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$12.38	\$1,857.00 (T)
C310	CALCIUM CHLORIDE	LBS	188	\$1.00	\$188.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.65	\$73.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	140	\$1.60	\$224.00
R306	CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,512.00	\$1,512.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.15	\$43.00

Sub Total:	\$4,552.00
Discount:	\$910.40
Discount Sub Total:	\$3,641.60
Seward County & State Tax Rate: 6.55% Taxes:	\$107.16
(T) Taxable Item Total:	\$3,748.76

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

9808 ✓



INVOICE NO.	Subject to Correction		
Date 5-11-05	Lease LEMERT	Well # 2-2	Legal 2-32S-33W
Customer ID	County SEWARD	State KS	Station SEWARD LIBERAL
OIL PRODUCERS	Depth	Formation Winfield	Shoe Joint
	Casing 4 1/2	Casing Depth	TD
	Customer Representative Tim THOMSON	Treater Shaun FREDERICK	Job Type SQUEEZE (NW)

CHARGE

AFE Number	PO Number	Materials Received by <i>[Signature]</i>
------------	-----------	---

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	100 sq	Common	-			
D200	50 sq	Common	-			
C310	188 lb	CALCIUM CHLORIDE	-			
E100	20 mi	Units 1 miles 1-way				
E107	150 sq	CMT SERVICE charge				
E104	140 TM	Tons 7 miles 20				
R306	1ea	CMT Pump 4 hrs				
R700	1ea	SQUEEZE manifold				
E101	20 mi	P.U. mileage				
		Discounted TOTAL				3641.60
		PLUS TAX				

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TREATMENT REPORT



Customer ID		Date	
Customer <i>OIL PRODUCERS</i>		<i>5-11-05</i>	
Lease <i>LEMERT</i>		Lease No.	Well # <i>2-2</i>
Field Order # <i>9808</i>	Station <i>LIBERAL</i>	Casing <i>4 1/2</i>	Depth
		County <i>SEWAR</i>	State <i>KS</i>

Type Job <i>SQUEEZE (NW)</i>	Formation	Legal Description <i>2-325-33W</i>
---------------------------------	-----------	---------------------------------------

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid <i>100 SX 4 1/2" CC "A"</i>		RATE	PRESS	ISIP
Depth <i>2757-52</i>	Depth <i>2740</i>	From	To	Pre-Pad <i>50 SX NEAT "A"</i>		Max		5 Min.
Volume <i>10.6</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press <i>1000</i>	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Backer Depth <i>RET 2740</i>	From	To	Flush <i>WATER</i>		Gas Volume		Total Load

Customer Representative <i>Tim Thomson</i>	Station Manager <i>JERRY BENNETT</i>	Treater <i>Shawn FREDERICK</i>
---	---	-----------------------------------

Service Units	<i>114</i>	<i>228</i>	<i>335</i>	<i>570</i>
---------------	------------	------------	------------	------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1130</i>					<i>ON LOCATION</i>
<i>1135</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>1140</i>					<i>Rtg up PT.</i>
<i>1216</i>	<i>500</i>		<i>29</i>	<i>3</i>	<i>LOAD BACKSIDE</i>
<i>1233</i>		<i>550</i>	<i>16</i>	<i>3 1/2</i>	<i>INJECTION TEST / 3 1/2 BBLSPER min</i>
<i>—</i>					<i>C 550 psi</i>
<i>1235</i>		<i>100</i>	<i>24</i>	<i>2</i>	<i>Pump 100 SX Common 4 1/2" CC @ 15.6"</i>
<i>1243</i>		<i>1300</i>	<i>(12 in)</i>	<i>1 1/2</i>	<i>CMT ON PERFS</i>
<i>1252</i>		<i>1000</i>	<i>11</i>	<i>2</i>	<i>Pump 50 SX Common NEAT</i>
<i>1256</i>		<i>1100</i>	<i>—</i>	<i>1</i>	<i>Pump Disp</i>
<i>1303</i>		<i>1600</i>	<i>(7 Bbls in)</i>		<i>SHUT DOWN / PSI C 1000</i>
<i>1310</i>		<i>800</i>	<i>—</i>	<i>1/4</i>	<i>CONT Disp</i>
<i>1315</i>		<i>1100</i>	<i>(7 1/2 in)</i>		<i>SHUT DOWN</i>
<i>1320</i>		<i>1000</i>	<i>—</i>	<i>1/4</i>	<i>CONT Disp</i>
<i>1323</i>		<i>1100</i>	<i>(8 in TOTAL)</i>		<i>SHUT DOWN / LOCK UP @ 1100 psi</i>
<i>—</i>					<i>HELD 5 min</i>
<i>1328</i>					<i>STING OUT RET</i>
<i>1329</i>	<i>900</i>	<i>°</i>	<i>20</i>	<i>2</i>	<i>REVERSE OUT</i>
<i>1346</i>					<i>WASH Lines</i>
<i>1430</i>					<i>JOB Complete</i>

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OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - LEMERT #2-2

LEGAL - 1250' FNL & 1450' FEL of SEC. 2-32S-33W in SEWARD CO., KS

API # - 15-175-21965

G.L. - 2871'

K.B. - 5' ABOVE G.L. @ 2877'

SURFACE CSN - 8 $\frac{5}{8}$ " @ 1808'

RTD - 2850'

LTD - 2855'

PRODUCTION CSN - 4 $\frac{1}{2}$ " X 10.5# @ 2848' w/ 300 SXS A-CON & 125 SXS AA-2.

TOP OF CEMENT - SURFACE w/ GOOD BONDING ACROSS PAY INTERVALS

PBTD - 2818'

CIBP - CEMENT RETAINER @ 2740'

<u>PERFORATIONS</u> -	WINFIELD -	2751-2757'	2/FT	5/10/05	SQZ'D 150 SXS
	LOWER KRIDER -	2703-2710'	2/FT	5/13/05	
	UPPER KRIDER -	2672-2682'	2/FT	5/13/05	

COMPLETION DATE - 5/05

TUBING IN HOLE - M.A. - S.N. 86 JTS 2 $\frac{3}{8}$ " (2702.18')

TUBING SET @ - 2720.28'

AVERAGE TBG JT. - 31.42

PUMP RUN - 2 x 1 $\frac{1}{2}$ " x 12' RWBC w/ 6' G.A.

RODS RUN - PUMP 2' x $\frac{3}{4}$ " 106 $\frac{3}{4}$ " 8-6-4-4' x $\frac{3}{4}$ " P.R. & LINER

PUMP SET @ - 2705.28'

PUMPING UNIT - SENTRY-114 S.N. - P114-001489 STROKE = 44

PRIME MOVER - C-66

SURFACE EQUIPMENT - 2' x 5' 250# W.P. VERTICAL GAS SEPARATOR
6' x 16' OPEN TOP FIBERGLASS WATER TANK

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5/10/05

BLACKHAWK WELL SERVICE ON LOCATION TO RIG UP D-D DERRICK IN ORDER TO COMPLETE GAS WELL.

ELI WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND & CORRELATION LOGS.

FOUND TTL DEPTH @ - 2819'

FOUND TOP OF CEMENT @ - SURFACE w/ GOOD BONDING ACROSS PAY INTERVALS.

BLACKHAWK RIGGED TO SWAB 4½" CSN; SWAB CSN DOWN TO 2400' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE THE PROPOSED PAY INTERVAL IN THE WINFIELD FORMATION UTILIZING A 32 GRAM EXPENDABLE CSN GUN.

PERFORATE WINFIELD - 2751-57' 2/FT

BLACKHAWK RIGGED TO SWAB CSN DOWN TO TTL DEPTH AND TEST WINFIELD PERFS NATURALLY.

½ HR NATURAL SWAB TEST - RECOVERED NO FLUID, NO GAS.

ACID SERVICE ON LOCATION TO ACID STIMULATE WINFIELD PERFS w/ 500 GALS 15% DSFE ACID FLUSHING ACID TO PERFS w/ 2% KCL WATER.

ACIDIZE WINFIELD PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.
LOAD HOLE w/ 32 BBLS 2% KCL H2O.
PRESSURE TO 1000#, BROKE BACK.
DISPLACE 500 GALS ACID @ 2.5 BPM - 50#.
ISIP - VACUUM.
TTL LIQUID LOAD = 50 BBLS.

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFS AFTER ACID VIA 4½" CSN SWABBING.

SWAB TEST WINFIELD PERFORATIONS AFTER ACID AS FOLLOWS:

BLACKHAWK SWABBED CSN DOWN TO TTL DEPTH @ 2819'.

RECOVERED 30 BBLS.

<u>½ HR SWAB TEST - REC. - 1.5 BBLS</u>	TEST GAS @ 4.42 MCF
<u>½ HR SWAB TEST - REC. - 1.25 BBLS</u>	TEST GAS @ 2.76 MCF
<u>½ HR SWAB TEST - REC. - 1.25 BBLS</u>	TEST GAS @ 2.76 MCF
<u>½ HR SWAB TEST - REC. - 1.25 BBLS</u>	TEST GAS @ 2.76 MCF
<u>1 HR SWAB TEST - REC. - 1.25 BBLS</u>	TEST GAS @ 3.92 MCF
<u>1 HR SWAB TEST - REC. - 1.50 BBLS</u>	TEST GAS @ 4.84 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

5/11/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN CSN PRESSURE.

SICP - 70# w/ 400' OF FLUID IN HOLE. SIBHP - CALCULATES 265#.

BLACKHAWK RIGGED TO SWAB 4½" CSN TO TEST WINFIELD PERFS.

SWAB TEST WINFIELD PERFORATIONS AS FOLLOWS:

SWAB 4½" CSN DOWN TO TTL DEPTH @ 2819'.

RECOVERED 3.5 BBLS.

1 HR SWAB TEST - REC. - 4.84 BBLS

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5/11/05 CONTINUED

THIS WINFIELD FORMATION IS NON-COMMERCIAL DUE TO AMOUNT OF FLUID AND LACK OF NATURAL GAS; WILL SET CEMENT RETAINER OVER WINFIELD PERFS AND CEMENT SQUEEZE FORMATION OFF.

ELI WIRELINE AND T.R. SERVICE TOOL HAND ON LOCATION TO SET CEMENT RETAINER OVER WINFIELD PERFS.

SET CEMENT RETAINER @ - 2740'

BLACKHAWK RIGGED TO RUN 2 3/8" TUBING w/ CEMENT RETAINER STINGER.

RIH - w/ CEMENT RETAINER STINGER AND 2 3/8" TUBING.

T.R. SERVICE TOOL HAND AND ACID SERVICE ON LOCATION TO STING INTO RETAINER AND SQUEEZE WINFIELD PERFS w/ 150 SXS CEMENT w/ 2% CC.

SQUEEZE WINFIELD PERFORATIONS AS FOLLOWS:

STING INTO RETAINER.
LOAD ANULUS w/ WATER AND PRESSURE TO 500#.
EST. INJ. RATE VIA TBG @ 3.5 BPM - 500#.
MIX AND PUMP 150 SXS CEMENT @ 2 BPM.
VACUUM TO 1100#.
NOTE: OBSERVED RUNNING SQUEEZE VACUUM TO 1150#.
HELD SQUEEZE AT 1100#.
STING OUT OF RETAINER.
REVERSE CIRC. HOLE CLEAN.

BLACKHAWK RIGGED TO PULL 2 3/8" TUBING.

POOH - W/ TUBING AND CEMENT RETAINER STINGER.

SHUT WELL IN. SHUT DOWN FOR NIGHT.

5/13/05

BLACKHAWK WELL SERVICE ON LOCATION; RIGGED TO SWAB 4 1/2" CSN; SWAB CSN FROM SURFACE TO 2,000' FROM SURFACE.

ELI WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND LOG AND CORRELATION LOG IN ORDER TO CHECK TO SEE IF CEMENT SQUEEZE ON WINFIELD FORMATION HELPED THE CEMENT BOND ACROSS LOWER KRIDER PAY INTERVAL.

FOUND TTL DEPTH @ - 2740'

CEMENT BONDING WAS MUCH BETTER ABOVE AND BELOW LOWER KRIDER PAY INTERVAL.

BLACKHAWK SWABBED CASING DOWN TO 2300' FROM SURFACE.

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN THE UPPER KRIDER, LOWER KRIDER AND HERINGTON FORMATIONS UTILIZING 32 GRAM EXPENDABLE CSN GUNS.

<u>PERFORATE</u> -	LOWER KRIDER -	2703-2810'	2/FT
	UPPER KRIDER -	2672-2682'	2/FT
	HERINGTON -	2644-2654'	2/FT

BLACKHAWK RIGGED TO SWAB TEST UPPER & LOWER KRIDER AND HERINGTON PERFS NATURALLY VIA 4 1/2" CSN SWAB.

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SWAB CSN DOWN TO TTL DEPTH @ 2740'.

5/13/05 CONTINUED

½ HR NAT. SWAB TEST - RECOVERED NO FLUID, SLIGHT SHOW OF GAS.

ACID SERVICE ON LOCATION TO ACID STIMULATE THE LOWER KRIDER, UPPER KRIDER AND HERINGTON PERFS UTILIZING 2,500 GALS OF 15% DSFE ACID AND 81 BALL SEALERS SPACED EQUALLY THROUGH THE LAST 2,000 GALS OF ACID.

ACID STIMULATE LOWER KRIDER, UPPER KRIDER
AND HERINGTON PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.
PUMP 2,000 GALS 15% DSFE ACID w/ 80 BALL SEALERS SPACED EQUALLY.
HOLE LOADED w/ ACID.

PRESSURE TO 50#, BROKE BACK QUICKLY.

DISPLACE 500 GALS ACID @ 4 BPM - 100#.

DISPLACE 2,000 GALS ACID @ 6 BPM - 200# TO 6 BPM - 400#.

NOTE: OBSERVED EXCELLENT BALL ACTION THROUGHOUT JOB PRESSURES
TO 2,000# 4 TIMES.

ISIP - VACUUM

TTL LIQUID LOAD = 105 BBLs.

BLACKHAWK RIGGED TO SWAB TEST LOWER KRIDER, UPPER KRIDER, AND HERINGTON PERFS AFTER ACID STIMULATION VIA 4½" CSN SWABBING.

SWAB TEST LOWER KRIDER, UPPER KRIDER
AND HERINGTON PERFORATIONS AS FOLLOWS:

SWAB 4½" CSN DOWN TO TTL DEPTH @ 2740'.

RECOVERED 37 BBLs, SHOW OF GAS.

½ HR SWAB TEST - REC. - 1.5 BBLs

TEST GAS @ 57.7 MCF

½ HR SWAB TEST - REC. - 1.5 BBLs

TEST GAS @ 34.0 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

5/14/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURES.

SICP - 160# w/ 400' OF FLUID IN HOLE.

SIBHP - CALCULATES 362#. THIS IS TOO HIGH; MIGHT NOT HAVE HAD FLUID IN HOLE TILL BLOWING WELL DOWN.

BLACKHAWK RIGGED TO SWAB TEST UPPER KRIDER, LOWER KRIDER AND HERINGTON PERFS VIA 4½" CSN SWABBING.

SWAB TEST LOWER KRIDER, UPPER KRIDER,
AND HERINGTON PERFORATIONS AS FOLLOWS:

SWAB CSN DOWN TO TTL DEPTH @ 2740'.

RECOVERED 5 BBLs w/ SHOW OF GAS.

1 HR SWAB TEST - REC. - 1.5 BBLs

TEST GAS @ 21.7 MCF

1 HR SWAB TEST - REC. - 1.5 BBLs

TEST GAS @ 110.6 MCF

1 HR SWAB TEST - REC. - 1.5 BBLs

TEST GAS @ 166 MCF

1 HR SWAB TEST - REC. - 1.5 BBLs

TEST GAS @ 177 MCF

1 HR SWAB TEST - REC. - 1.5 BBLs

TEST GAS @ 177 MCF

SHUT WELL IN. SHUT DOWN FOR WEEKEND.

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5/16/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP - 160# w/ 40' OF FLUID IN HOLE. SIBHP - CALCULATES 193#

BLACKHAWK RIGGED TO SWAB TEST LOWER KRIDER, UPPER KRIDER, AND HERINGTON PERFS VIA 4½" CSN SWAB.

SWAB TEST UPPER KRIDER, LOWER KRIDER,
AND HERINGTON PERFORATIONS AS FOLLOWS:

SWAB 4½" CSN DOWN TO TTL DEPTH @ 2740'.
RECOVERED 0.25 BBLs w/ GOOD SHOW OF GAS.
1 HR SWAB TEST - REC. - 0.75 BBLs TEST GAS @ 205 MCF.
1 HR SWAB TEST - REC. - 0.50 BBLs TEST GAS @ 193 MCF.

ACID SERVICE AND GORE NITROGEN ON LOCATION TO FRACTURE STIMULATE HERINGTON, UPPER KRIDER AND LOWER KRIDER PERFORATIONS w/ 22,000 GALS 70% N2O FOAM AND 31,000# OF 12/20 BRADY SAND TAILING IN w/ 4,000# OF AC-FRAC SAND TO MINIMIZE SAND PRODUCTION.

FRACTURE STIMULATE HERINGTON, UPPER KRIDER
AND LOWER KRIDER PERFORATIONS AS FOLLOWS:

PUMP 7000 GALS 70% N2 FOAM.
EST. INJ. RATE @ 17 BPM - 1100#.
PUMP 4,000# 12/20 SAND @ 1 PPG (w/ 4,000 GALS N2 FOAM) @ 17 BPM - 1150#.
PUMP 12,000# 12/20 SAND @ 2 PPG (w/ 6,000 GALS N2 FOAM) @ 17 BPM - 1050#.
PUMP 11,000# 12/20 SAND @ 3 PPG (w/ 3,667 GALS N2 FOAM) @ 17 BPM - 1100#.
PUMP 4,000# AC-FRAC SAND @ 3 PPG (1,333 GALS N2 FOAM) @ 17 BPM - 1100#.
FLUSH SAND TO PERFS w/ 1,800 GALS N2 FOAM @ 17 BPM - 1200#.
ISIP - 1150#.
TTL LIQUID LOAD = 171 BBLs

SHUT WELL IN. SHUT DOWN FOR NIGHT.

5/17/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN PRESSURES AFTER FRAC.

SICP - 220#

BLACKHAWK RIGGED TO FLOW WELL BACK TO PIT, OPEN CSN; FLOW WELL TO PIT 2 HRS; WELL DIED; WAS FLOWING NITROGEN AND FOAM.

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER KRIDER AND LOWER KRIDER PERFS AFTER FRAC VIA 4½" CSN SWAB.

SWAB TEST HERINGTON, UPPER KRIDER,
AND LOWER KRIDER PERFORATIONS AS FOLLOWS:

RAN CSN SWAB STEM, NO CUPS.
CHECK SAND FILL; HAVE APPROX. 16' OF SAND FILL.
SWAB CSN DOWN TO TTL DEPTH @ 2740'.
RECOVERED 13.5 BBLs OF 171 BBL FRAC LOAD.
1 HR SWAB TEST - REC. - 2 BBLs TEST GAS @ 34 MCF
1 HR SWAB TEST - REC. - 2 BBLs TEST GAS @ 41 MCF
1 HR SWAB TEST - REC. - 2 BBLs TEST GAS @ 48 MCF

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SHUT WELL IN. SHUT DOWN FOR NIGHT.

5/18/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT-IN CSN PRESSURES.

SICP - 180# w/ NO FLUID IN HOLE. SIBHP - CALCULATES 196#.

BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER KRIDER AND LOWER KRIDER PERFS AFTER FRAC VIA 4½" CASING.

SWAB TEST HERINGTON, UPPER KRIDER,
AND LOWER KRIDER PERFORATIONS AS FOLLOWS:

BLACKHAWK RAN IN HOLE w/ SWAB STEM TO CHECK SAND FILL.
HAVE APPROX. 30' OF SAND FILL..

SWAB 4½" CSN DOWN TO TOP OF SAND FILL-UP @ 2710'.

RECOVERED 1.5 BBLs w/ GOOD SHOW OF GAS.

<u>1 HR SWAB TEST</u> - REC. - 1.00 BBL	TEST GAS @ 68.8 MCF
<u>1 HR SWAB TEST</u> - REC. - 1.50 BBLs	TEST GAS @ 78.1 MCF
<u>1 HR SWAB TEST</u> - REC. - 1.50 BBLs	TEST GAS @ 81.8 MCF
<u>1 HR SWAB TEST</u> - REC. - 1.50 BBLs	TEST GAS @ 81.8 MCF
<u>1 HR SWAB TEST</u> - REC. - 1.50 BBLs	TEST GAS @ 81.8 MCF
<u>1 HR SWAB TEST</u> - REC. - 1.50 BBLs	TEST GAS @ 81.8 MCF

LEAVE WELL OPEN TO TANK OVERNIGHT. SHUT RIG DOWN.

5/19/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK HOW MUCH FLUID FLOWED OVERNIGHT.
RECOVERED 15 BBLs. BLACKHAWK RIGGED TO SWAB TEST HERINGTON, UPPER KRIDER AND
LOWER KRIDER PERFS VIA 4½" CSN SWAB.

SWAB TEST UPPER KRIDER, LOWER KRIDER,
AND HERINGTON PERFORATIONS AS FOLLOWS:

BLACKHAWK RAN CSN SWAB STEM TO CK SAND FILL IN WELL BORE.
HAVE APPROX. 40' OF SAND FILL IN HOLE.

SWAB CSN DOWN TO TOP OF SAND FILL @ 2700'.

RECOVERED 2.75 BBLs, GOOD SHOW OF GAS.

<u>2 HR SWAB TEST</u> - REC. - 1 BBL	TEST GAS @ 156 MCF
<u>2 HR SWAB TEST</u> - REC. - 1 BBL	TEST GAS @ 156 MCF
<u>2 HR SWAB TEST</u> - REC. - 1 BBL	TEST GAS @ 133 MCF
<u>2 HR SWAB TEST</u> - REC. - 1 BBL	TEST GAS @ 140 MCF

SHUT WELL IN. SHUT DOWN FOR NIGHT.

5/20/05

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CSN PRESSURE.

SICP - 210#

BLEW CSN DOWN TO PIT.

BLACKHAWK RIGGED DOWN CSN SWAB; SWAB AND FLOW LINE, THEN RIGGED TO RUN 2½"
TUBING.

T.R. SERVICE TOOL HAND ON LOCATION w/ HYDRO-STATIC BAILER IN ORDER TO RUN IN HOLE
AND CLEAN OUT SAND FILL-UP FROM WELL BORE.

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T.R. SERVICE TOOL HAND AND BLACKHAWK RIGGED BAILER TO GO IN HOLE ON 2³/₈" TUBING.
RIH - HYDRO-STATIC BAILER AND 2³/₈" TUBING.

5/20/05 CONTINUED

TAG TOP OF SAND FILL-UP AT 2700'.

T.R. SERVICE TOOL USED BAILER AND CLEANED 40' OF FRAC SAND FROM WELL BORE TO TTL DEPTH @ TOP OF CEMENT RETAINER @ 2740'.

BLACKHAWK RIGGED TO PULL 2³/₈" TUBING.

POOH - w/ TUBING AND HYDROSTATIC BAILER, DUMP FRAC SAND FROM BAILER; BREAK DOWN BAILER AND CLEAN UP MESS FROM DUMPING BAILER.

BLACKHAWK RIGGED TO RUN 2³/₈" TUBING IN HOLE FOR PRODUCTION.

RUN 2³/₈" PRODUCTION TUBING AS FOLLOWS:

2 ³ / ₈ " MUD ANCHOR	15.00'
2" SEATING NIPPLE	1.10'
86 JTS NEW 2 ³ / ₈ " TUBING	2702.18'
K.B. (5 < 3)	<u>2.00'</u>
<u>TUBING SET @</u>	2720.28'
<u>SEATING NIPPLE SET @</u>	2705.28'

BLACKHAWK TAGGED BOTTOM w/ TUBING AT 2740'; PICK UP AND LAND TUBING 19.5' OFF BOTTOM.

BLACKHAWK RIGGED TO RUN BOTTOM HOLE PUMP AND RODS FOR PRODUCTION.

RUN BOTTOM HOLE PUMP AND RODS AS FOLLOWS:

2' x 1 ¹ / ₂ " x 12' RWB PUMP w/ 6' GAS ANCHOR	14.00'
2' x 3/4" ROD SUBS	2.00'
106 3/4 USED RODS	2650.00'
8-6-4-4' x 3/4" ROD SUBS	22.00'
1 ¹ / ₄ " POLISHED ROD w/ 7' LINER	<u>16.00'</u>
<u>PUMP SET @</u>	2705.28'

BLACKHAWK SEATED PUMP; SPACED OUT ROD STRING; MOJAVE LLC LOADED HOLE w/ LSE SALT H2O; BLACKHAWK LONG STROKED; PUMPED OKAY; CLAMPED OFF ROD STRING; BLACKHAWK RIGGED DOWN WORK OVER RIG AND MOVED OFF LOCATION.

5/23/05 to 5/31/05

SHAWNEE LEASE SEARVICE, SIOUX TANK SERVICE AND KANSAS DIRT LLC ON LOCATION TO HOOK UP NEW GAS WELL.

KANSA DIRT BUILT PUMPING UNIT PAD AND PAD FOR 6' x 16' WATER TANK.

SHAWNEE PLUMBED IN WELL HEAD PLUMBING TUBING TO WATER TANK AND ANNULUS TO 2' x 5' 150# W.P. VERT. GAS SEPARATOR w/ FLUID DUMPS TO WATER TANK AND PLUMBING GAS SELLS OFF SEPARATOR TO 2" POLY; SHAWNEE THEN DITCHED AND LAID 2900' DUE WEST TO LERMET #1-2 WHERE 2" POLY WAS TIED INTO GAS SALES LINE GOING FROM LEMERT #1-2 TO ONEOK LINE S.W. TO CO. ROAD AND MASTER METER. SHAWNEE ALSO SET AND PLUMBED IN 2" RUN METER RUNS w/ BARTON 3 PIN RECORDERS; SETTING METERS AT LEMERT #1-2 AND #2-2. THIS WILL MAKE ONEOK'S METER AT CO. ROAD THE MASTER METER.

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SIOUX TANK MOVED FROM HAAS LEASE TO LEMERT #2-2 AND SET A 114-SENTRY S.N. P114-001489 w/ 34" STROKE; THEN SIOUX PICKED UP 6' x 16' OPEN TOP FIBERGLASS TANK @ LEMERT #2-2; KANSA THEN BUILT CONTAINMENT DIKE AROUND WATER TANK.

6/03/05

PUT WELL IN SERVICE.

6/04/05

WELL PRODUCING 70 MCF.

6/05/05

WELL PRODUCING 75 MCF.

6/06/05

WELL PRODUCING 70 MCF.

END OF REPORT
TIM THOMSON

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