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JUN 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31430

Name: White Eagle Resources Corp.

Address: PO Box 270948

City/State/Zip: Louisville Colorado 80027

Purchaser: _____

Operator Contact Person: Mike Janeczko

Phone: (303) 604-6888

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jim Musgrove

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>04-02-04</u>	<u>04-10-04</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23238-00-00

County: Stafford County, Kansas

NE NW SW Sec. 20 Twp. 22S S. R. 12 East West

2310 feet from N (circle one) Line of Section

4290 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Nolte Well #: 2-20

Field Name: Krankenber

Producing Formation: _____

Elevation: Ground: 1870' Kelly Bushing: 1878'

Total Depth: 3830' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT WITHIN
(Data must be collected from the Reserve Pit) 4-17-04

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

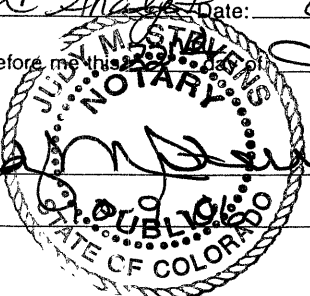
Signature: [Signature]

Title: Acct/Prod Analyst Date: 6/22/05

Subscribed and sworn to before me this June day of 2005

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: White Eagle Resources Corp. Lease Name: Nolte Well #: 2-20

Sec. 20 Twp. 22 S. R. 12 East West County: Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	265'	60/40 Poz	225	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	3826'	EconoBont	150	4%gel 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		

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ORIGINAL TREATMENT REPORT

Customer ID _____ Date 4-2-04
 Customer WHITE EAGLE
 Lease NOLTE Lease No. _____ Well # 2-20
 Station PRATT, KS Casing 8 5/8 Depth 265 County STAFFORD State KS
 Job Order # 2580 Formation _____ Legal Description 20-22-12
 Job Type SURFACE - NW

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>8 5/8</u>				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
<u>265</u>				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To					
Mud Depth	Packer Depth	From	To					

Customer Representative STEVE Station Manager HAURY Treater BRADLEY

Service Units: 107 26 35 75

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2000</u>					<u>ON LOCATION</u>
					<u>RUN 265' 8 5/8 CASING</u>
					<u>TRAC BOTTOM - BEGAN CURE.</u>
					<u>MIX CEMENT</u>
<u>2145</u>			<u>50</u>	<u>5</u>	<u>225 SK. 60/40 POZ</u> <u>3% CC, 1/4 #1x CELLFINACE</u>
					<u>STOP - RELEASE PLUG</u>
			<u>0</u>	<u>5</u>	<u>START DISP</u>
<u>2215</u>			<u>16</u>	<u>5</u>	<u>PLUG DOWN</u>
					<u>CURE. 25 SK CEMENT TO SET</u>
<u>2300</u>					<u>JOB COMPLETE</u> <u>THANKS - BRADLEY</u>



ORIGINAL

FIELD ORDER 8252

INVOICE NO.		Subject to Correction	
Date	4-11-04	Lease	Nolte
Customer ID		County	Stafford
Well #		2-2	Legal
State		Ks.	20-225-124
Depth		Formation	Pratt
Shoe Joist		35.97	
Casing	5 1/2 14	Casing Depth	3526.42
TD	3832	Job Type	5 1/2 L.S. Newwell
Customer Representative		Treater	
Rick Popp		Bobby Drake	

CHARGE

AFE Number	PO Number	Materials Received by	X	Rick Popp
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	150 sk.	Econo Bond (common)	✓			
D203	25 sk.	100/40 P02 (common)	✓			
C244	32 lb.	Cmt. Friction Reducer	✓			
C195	103 lb.	FLA-322	✓			
C141	5 gal	CC-1	✓			
C302	500 gal.	Mud Flush	✓			
F143	1 ea.	Top Rubber Cmt. Plug, 5 1/2	✓			
F101	9 ea.	Turbolizer, 5 1/2	✓			
F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2	✓			
E100	35 mi.	Heavy Vehicle Mileage - 1 way				
E107	175 sk.	Cmt. Service Charge				
E104	263 tn.	Bulk Delivery				
R208	1 ea.	3501' to 4000'				
E101	35 mi.	Pickup Mileage 1-Way				
R701	1 ea.	Cmt. Head Rental				
R702	1 ea.	Casing Swivel Rental				
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Discounted Price				5232.60		

TREATMENT REPORT



Customer ID		Date	
Customer <i>White Eagle Res. Corp.</i>		<i>4-11-04</i>	
Lease <i>Nolte</i>		Lease No.	Well # <i>2-2</i>
Order # <i>8252</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3826</i>
Job <i>5 1/2 L.S. New Well</i>		County <i>Stafford</i>	State <i>Ks.</i>
Formation		Legal Description <i>20-225-12W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
ing Size <i>2 1/4</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>150sk. Mono blend</i>		RATE	PRESS	ISIP
h <i>26.42</i>	Depth	From	To	Pre Pad <i>13.8#/gal 152FT³</i>	Max			5 Min.
ne <i>13.5</i>	Volume	From	To	Pad <i>4% Gel, 2% C.P., 5.95% Salt</i>	Min			10 Min.
Press <i>00</i>	Max Press	From	To	Frac <i>25% F.R., 8 FLA-322,</i>	Avg			15 Min.
Connection <i>C.</i>	Annulus Vol.	From	To	<i>5# Gilsomite</i>	HHP Used			Annulus Pressure
Depth <i>00</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Operator Representative <i>Rick Papp</i>	Station Manager <i>Dave Aubry</i>	Treater <i>Bobby Drake</i>		
Units	<i>105</i>	<i>26</i>	<i>35</i>	<i>76</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>On Location - Safety Meeting</i>
<i>8:20</i>					<i>Run Csg. 89jts. 14# 5 1/2 - I.F.V.F.T. Top of 1st</i>
<i>8:30</i>					<i>Cent. 1, 4, 5, 6, 7, 8, 9, 10, 11</i>
<i>8:42</i>					<i>Csg. on Bottom</i>
<i>8:48</i>	<i>300</i>		<i>20</i>	<i>6.0</i>	<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>8:52</i>	<i>300</i>		<i>12</i>	<i>6.0</i>	<i>2% KCL Ahead</i>
<i>9:04</i>	<i>200</i>		<i>5</i>	<i>6.0</i>	<i>Mud Flush</i>
					<i>H2O Spacer</i>
<i>9:19</i>	<i>250</i>		<i>51</i>	<i>5.0</i>	<i>Mix Cmt. @ 13.8#/gal</i>
<i>9:22</i>					<i>Clear Pump + Lines - Release Plug</i>
<i>9:28</i>	<i>200</i>			<i>7.5</i>	<i>Disp</i>
<i>9:30</i>	<i>400</i>		<i>66</i>	<i>7.5</i>	<i>Lift Pressure</i>
<i>9:35</i>	<i>1100</i>		<i>94</i>		<i>Plug Down - Plug Held</i>
<i>9:35</i>					<i>Plug Ret & Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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