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JUN 30 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33247

Name: Petrol Oil & Gas, Inc.

Address: P.O. Box 34

City/State/Zip: Piqua, KS 66761

Purchaser: Seminole Energy

Operator Contact Person: F.L. Ballard

Phone: (620) 468-2885

Contractor: Name: Well Refined Drilling Compan

License: 33072

Wellsite Geologist: none

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/26/05 4/28/05 5/19/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-25951-00-00

County: Wilson

SE - SW - SW Sec. 15 Twp. 30 S. R. 17 |  East |  West

350 feet from (S) N (circle one) Line of Section

4310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Chrisman Well #: 1

Field Name: South Thayer Gas

Producing Formation: Mulky

Elevation: Ground: 930 Kelly Bushing: \_\_\_\_\_

Total Depth: 1155' Plug Back Total Depth: 1125.7

Amount of Surface Pipe Set and Cemented at 22' 2" Feet

Multiple Stage Cementing Collar Used? |  Yes |  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1135'

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II W/H

Chloride content \_\_\_\_\_ ppm Fluid volume 477 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ | East | West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

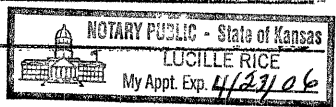
Signature: F.L. Ballard

Title: Agent Date: 6/30/05

Subscribed and sworn to before me this 30th day of June, 2005

Notary Public: Lucille Rice

Date Commission Expires: 4/23/06



**KCC Office Use ONLY**

NO Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Chrisman Well #: 1  
 Sec. 15 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray/Neutron Differential Temperature Dual Induction Density Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	39.5#	22' 2"	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1135	60/40 Poz mix	160	2% Gel 5% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	756-759	24,000# 20 x 40 sand	756-816
4	779-782	24,000# 20 x 40 sand	879-932
4	816-818		
479-801 4	879-881 915-917		
4	926-932		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/27/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 12	Water Bbls. x 120	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-16.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

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KCC WICHITA

Well Refined Drilling Company, Inc.  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - FEIN # ~~600000~~  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

Rig #:	2			S 15 T 30S R 17E			
API #:	15-205-25951-0000			Location: SE,SW,SW			
Operator:	Petrol Oil and Gas			County: Wilson			
Address:	P.O. Box 447						
	Waverly, KS 66871			Gas Tests			
Well #:	1	Lease Name:	Chrisman	Depth	Oz.	Orifice	flow - MCF
Location:	350	ft. from S	Line	629'	1"	3/8"	3.56
	4310	ft. from E	Line	704'	3"	3/8"	6.18
Spud Date:	4/26/2005			729'	6"	3/8"	8.74
Date Completed:	4/28/2005			928'	3"	3/8"	6.18
Geologist:	Bill Stout			954'	Gas Check Same		
Casing Record	Surface	Production		1054'	2"	3/4"	20
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	22' 2"			Collected 3 cannisters			
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

HAVE RIG  
 Rig # 2  
 WILL DIG

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	378	380	blkshale - Hush Puckie	699	702	shale
1	4	clay	380	409	shale	702	712	lime
4	12	sand	409	432	lime	712	715	blk shale - Mulky
12	13	coal	432	443	shale	715	716'6"	coal
13	67	shale	443	464	lime	716'6"	726	lime
67	69	lime	464	496	shale	726	812	shale
69	136	shale	496	512	laminated sand	812	813	coal
136	199	lime	512	560	sand	813	902	shale
199	214	shale	560	585	shale	902	904	sand - oil odor
214	215	coal	585	586	coal - Mulberry	904	913	shale
215	235	sand	586	590	shale	913	914' 6"	coal - Weir
235	236	coal	590	620	lime - Pink	914' 6"	925	shale
236	255	sand	620	621	shale	925	955	sand - oil show
255	284	lime	621	623	blk shale - Lexington	955	956' 6"	coal - Blue Jacket
284	287	shale	623	667	shale	956' 6"	1016	shale
287	290	blk shale - Stark	667	695	lime - Oswego	1016	1021	laminated sand
290	364	lime	695	697	shale	1021	1040	sand
364	378	shale	697	699	blk shale - Summit	1040	1043	shale



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

# 487

TICKET NUMBER 3866

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-05	6967	Chrisman #1	15	30	17E	Wilson
CUSTOMER Petrol Oil & Gas, Inc.						
MAILING ADDRESS P.O. Box 34						
CITY Piqua		STATE Ks.	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Rick		
			440	Scott		
			436	Jason		
			452-763	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1155' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.  
 CASING DEPTH 1135' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 1416. SLURRY VOL 38 Bbls. WATER gal/sk 6.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18 1/2 Bbls. DISPLACEMENT PSI 550 ~~MAX~~ PSI 1000 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 30 Bbls water.  
Pumped 10 Bbl. Gel Flush, followed with 25 Bbl water, Pumped 8 Bbls. Dye water,  
Mixed 160 sks. 60/40 Pozmix cement w/ 2% Gel, 5" P/SK of KOI-SEAL, 5% SALT 1/4" P/SK of Floccs at 1416. P/GAL.  
Shut down - washout pump shoes - Release Plug - Displace Plug with 18 1/2 Bbls water,  
Final pumping at 550 PSI - Pumped Plug To 1000 PSI - wait 2 min - Release Pressure  
Float Held - close casing in with OPST  
Good cement returns To Surface with 8 Bbl. Slurry  
Job complete - Trudown  
Note: Ran wireline before Job, Tagged Float shoe at 1135'  
"Thank you"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1131	160 SKS.	60/40 Pozmix cement	7.80	1248.00
1118	6 SKS	Gel 2%	13.00	78.00
1110 A	16 SKS.	KOI-SEAL 5" P/SK	16.55	264.80
1107	2 SKS.	Floccs 1/4" P/SK	42.00	84.00
1111	400 lbs.	SALT 5% water weight	.27	108.00
1118	2 SKS.	Gel Flush	13.00	26.00
5502 C	4 His.	80 Bbl. VAC Truck	80.00	320.00
5501 C	4 His.	Transport	86.00	344.00
1123	6700 GAl.	City water	12.10	81.07
5407 A	7.5 Ton	40 miles - Bulk Truck	.90	270.00
4404	1	4 1/2" Top Rubber Plug	37.00	37.00
			6.37% SALES TAX	121.38
			ESTIMATED TOTAL	3830.25

AUTHORIZATION witnessed by Ray

TITLE CO. Agent 196941

DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.