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JUN 30 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33247
Name: Petrol Oil & Gas, Inc.
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: Seminole Energy
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/2/05 5/3/05 5/5/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26033-00-00
County: Wilson
NE - SW - NW SE Sec. 16 Twp. 30 S. R. 17 | East | _____ West
1700 feet from (S) N (circle one) Line of Section
2200 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: F. Thornton Well #: 16-3
Field Name: Neodesha
Producing Formation: Mississippian
Elevation: Ground: 952 Kelly Bushing: _____
Total Depth: 1154 Plug Back Total Depth: 1123.0
Amount of Surface Pipe Set and Cemented at 22' 5" Feet
Multiple Stage Cementing Collar Used? | Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____ 1138
feet depth to _____ surface w/ _____ 170 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II WITH
Chloride content _____ ppm Fluid volume 4-17-07 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | | East | | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 6/30/05
Subscribed and sworn to before me this 30th day of June,
2005
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06

NOTARY PUBLIC - State of Kansas
LUCILLE RICE
My Appt. Exp. 4/23/06

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

X

Operator Name: Petrol Oil & Gas, Inc. Lease Name: F. Thornton Well #: 16-3

Sec. 16 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Density Neutron Differential Temperature Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	39.0	22' 5"	Portland	4	
Production	6 3/4"	4 1/2"	10.9	1138'	60/40 poz mix	170	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	611-613		
4	689.5-692.5	15,000# 20 x 40 sand	611-713
4	708-713		
4	747-750	24,000# 20 x 40 sand	730-814
4	773-776		
4	812-814	15,000# 20 x 40 sand	887-938
4	887-889		
4	912-914		
4	936-938		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/27/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 45	Water Bbls. x 300	Gas-Oil Ratio	Gravity

Disposition of Gas Ventd Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval

Other (Specify) _____

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # 4
 620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	2	S 16 T 30S R 17E
API #:	15-205-26033-0000	Location: SW,NW,SE
Operator:	Petrol Oil and Gas	County: Wilson

Address: PO Box 34		Gas Tests			
Piqua, KS 66761		Depth	Oz.	Orifice	flow - MCF
Well #:	16-3	Lease Name:	F. Thornton		
Location:	1700 ft. from S	Line		629'	1" 3/8" 3.56
	2200 ft. from E	Line		704'	Gas Check Same
Spud Date:	5/2/2005			729'	2" 3/8" 5.05
Date Completed:	5/3/2005	TD:	1154'	1090'	Gas Check Same
Geologist:	Bill Stout			1104'	Gas Check Same
Casing Record	Surface	Production			
Hole Size	12 1/4"	6 3/4"			
Casing Size	8 5/8"				
Weight	26#				
Setting Depth	22' 5"				
Cement Type	Portland				
Sacks	4				
Feet of Casing					

Rig Time	Work Performed

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	274	276	shale	611	613	shale
1	30	sand	276	348	lime	613	615	blk shale-Lexington
30	32	coal	348	364	shale	615	618	shale
32	57	shale	364	366	blk shale	618	619	coal
57	63	lime	366	373	shale	619	661	shale
63	119	shale	373	374	coal	661	688	lime - Oswego
119	135	lime	374	439	shale	688	689	shale
135	139	shale	436		add water	689	693	blk shale - Summit
139	186	lime	439	457	lime - oil odor	693	697	shale
186	188	shale	457	460	sand	697	708	lime - Oswego
188	199	laminated sand	460	494	shale	708	712	blk shale
199	200	coal	494	508	sand	712	713	coal - Mulky
200	221	sand	508	521	shale	713	723	lime - Oswego
221	222	coal	521	548	sand	723	751	shale
222	239	shale	548	580	shale	751	752	coal - Bevier
239	266	lime	580	581	coal - Mulberry	752	772	shale
266	272	shale	581	583	shale	772	773	lime - Oswego
272	274	blk shale	583	611	lime - Pink	773	774	shale

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Operator: Petrol Oil and Gas			Lease Name: F Thornton			Well # 16-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
774	775	blk shale						
775	776	coal - Crowburg						
776	812	shale						
812	813	coal						
813	828	shale						
828	829	coal						
829	841	shale						
841	850	laminated sand						
850	887	shale						
887	888	coal - Tebo						
888	910	shale						
910	911	coal - Weir						
911	913	shale						
913	918	laminated sand						
918	937	shale						
937	938	coal - Blue Jacket						
938	1061	shale						
1061	1062	coal						
1062	1086	shale						
1086	1088	coal						
1088	1098	shale						
1098	1102	Mississippi chat						
1102	1154	Mississippi lime						
1154		Total Depth						

Notes:

05LE-050305-R2-004-F Thornton 16-3-Petrol Oil & Gas

Keep Drilling - We're Willing !!

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3873

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-05	11387	F. Thornton 16-3	16	30	17E	Wilson
CUSTOMER Petrol Oil & Gas, Inc.						
MAILING ADDRESS P.O. Box 34						
CITY Piqua		STATE Ks.	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Rick		
			441	Scott		
			434	Colin		
			452-763	Jim		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1154' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1138' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL 40 Bbl. WATER gal/sk 6.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18 1/2 Bbls. DISPLACEMENT PSI 550 ~~MAX~~ PSI 1000 Loaded Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to casing, Run wireline down casing, Tagged float shoe @ 1138'
Rig up cement head, Break circulation w/ 30 Bbl water. Pumped 10 Bbl Gel Flush. Followed with
15 Bbls water. Pumped 10 Bbl Dye water. Mixed 170 sks. 60/40 Pozmix cement w/ 2% Gel, 5" PYSK KOI-Seal,
1/4" PYSK of Floccle, 5% SALT water weight at 14" PYSK. Shutdown, washout pump & lines - Release Plug
Displace Plug with 18 1/2 Bbls water. Final pump at 550 PSI - Pumped Plug to 1000 PSI wait 2 min
Release Pressure - Float Hold - close casing in with 0 PSI
Good cement returns to surface with 8 Bbl slurry
Job complete - Tractor down

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Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1131	170 SKS.	60/40 Pozmix cement	8.00	1360.00
1118A	6 SKS.	Gel 2% (300lbs.)	6.63	39.78
1110A	17 SKS.	KOI-SEAL 5" PYSK	16.90	287.30
1107	2 SKS.	Floccle 1/4" PYSK	42.75	85.50
1111	400 lbs.	SALT 5% water weight	28.16	112.00
1118A	4 SKS.	Gel Flush (200lbs.)	6.63	26.52
5501C	3 His.	Transport	88.00	264.00
5502C	3 His.	80 Bbl. VAC Truck	82.00	246.00
1123	6300 GAL.	City water	12.25	7718
5407A	7.95 TON	40 miles - Bulk Truck		76.86
4404	1	4 1/2" Top Rubber Plug	.92	292.56
			38.00	38.00
			6.3%	
		SALES TAX		127.64
		ESTIMATED TOTAL		3821.50

AUTHORIZATION Witnessed by Ray

TITLE 197055

DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.