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JUN 30 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33247

Name: Petro Oil & Gas, Inc.

Address: P.O. Box 34

City/State/Zip: Piqua, KS 66761

Purchaser: Seminole Energy

Operator Contact Person: F.L. Ballard

Phone: (620) 468-2885

Contractor: Name: Well Refined Drilling Company, Inc.

License: 33072

Wellsite Geologist: none

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/28/05</u>	<u>5/2/05</u>	<u>5/24/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26034-00-00

County: Wilson

SE - NW NW NW Sec. 16 Twp. 30 S. R. 17 East West

4650 feet from S / N (circle one) Line of Section

4880 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Jaynes Well #: 16-3

Field Name: Neodesha

Producing Formation: Mississippian

Elevation: Ground: 955 Kelly Bushing: _____

Total Depth: 1130 Plug Back Total Depth: 1091

Amount of Surface Pipe Set and Cemented at 22' 5" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1095'

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. h. Ballard

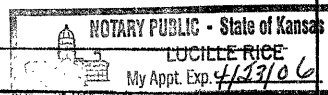
Title: Agent Date: 6/30/05

Subscribed and sworn to before me this 30th day of June

2005

Notary Public: Lucille Rice

Date Commission Expires: 4/23/05



KCC Office Use ONLY

ND Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Daynes Well #: 16-3
 Sec. 16 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron
 Cement Bond
 Differential Temperature
 Density Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached logs

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing, Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	39.5#	22' 5"	Portland	4	
Production	6 3/4"	4 1/2"	10.9#	1120'	60/40 poz mix	160	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	679-683		
4	698-703	15,000# 20 x 40 sand	679-703
2	739-741	24,000# 20 x 40 sand	739-824
2	746-748		
2	768-771	24,000# 20 x 40 sand	1012-1021
2	807-809		
1	824-825	15,000# 20 x 40 sand	890-928
4	890-894		
2	926-928		
2	1012-1014		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 5/26/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
x	0	x 64	x 39		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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KCC WICHITA ORIGINAL

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN ~~0126600~~
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

HAVE RIG
 Rig # 2
 WILL DIG!

Rig #:	2	S 16 T 30 R 17E
API #:	15-205-26034-0000	Location: NE, NW, NW
Operator:	Petrol Oil and Gas	County: Wilson
Address:	PO Box 34	

Piqua, KS 66761				Gas Tests			
Well #:	16-3	Lease Name:	Jaynes	Depth	Oz.	Orifice	flow - MCF
Location:	4650 ft. from S	Line		604'	5.5	3/8"	8.37
	4880 ft. from E	Line		629'	5	3/8"	7.98
Spud Date:	4/28/2005			679'	5.5	1/2"	14.7
Date Completed:	5/2/2005	TD:	1130'	779'	6	3/4"	34.7
Geologist:	Bill Stout			On 5/2/05			
Casing Record	Surface	Production		854'	1"	3/8"	3.56
Hole Size	12 1/4"	6 3/4"		1079'	4"	3/8"	7.14
Casing Size	8 5/8"	Gas Check Same					
Weight	26#						
Setting Depth	22' 5"						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	544	569	shale	678	682	shale
1	4	clay	569	570	coal	682	691	lime
4	12	sand	570	572	shale	691	692	shale
12	13	coal	572	595	lime - Pink	692	694	blk shale
13	89	shale	595	597	blk shale/coal	694	695	shale
89	94	lime	597	608	lime - Pink	695	696	coal
94	119	shale	608	621	shale	696	701	shale
119	178	lime	621	633	sand	701	702	coal
178	183	shale	633	649	shale	702	703	shale
183	219	sand	649	651	blk shale-Lexington	703	714	lime
219	249	lime	651	652	shale	714	748	shale
249	250	shale	652	653	coal	748	749	coal - Bevier
250	349	lime	653	660	lime - Oswego	749	765	shale
329		added water	660	662	shale	765	766	lime
349	433	shale	662	675	lime	766	767	shale
433	445	lime	675	676	shale	767	769	blk shale
445	515	shale	676	678	blk shale/ coal	769	770	coal - Crowburg
515	544	sand			Summit	770	889	shale

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

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TICKET NUMBER 3867

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-05	1017	J. W. ANTZ Jaynes #16-3	16	30	17E	Wilson
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Petrol Oil & Gas, Inc.			446 Rick			
P.O. Box 34			444 Vans Scott			
Piqua			436 Jason			
Ks.			437 Larry			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1130' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb.
 CASING DEPTH 1095' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 14 lb. SLURRY VOL 38 Bbls. WATER gal/sk 6.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17 3/4 Bbls. DISPLACEMENT PSI 500 ~~1000~~ PSI 1000 Landed Plug RATE 4BPM - 2BPM

REMARKS: Safety Meetings: Rig up casing, Pipe 5' in the air run while the Taged float shoe 1133' Pipe.
 Pull 1 Joint out of hole. Set Pipe at 1095', Rig up Cement Head. Break circulation with 25 Bbls water
 Pumped 10 Bbl. Gel Flush, followed with 10 Bbl. water, 8 Bbl. Dye water.
 Mixed 160 SKs 60/40 Pozmix cement w/ 2% Gel, 5" P/SK of KOL-SEAL, 1/4" P/SK of Floccle, 5% SALT water weight at 14 1/2" 1/6 bl.
 Shut down washout pump & lines - Release Plug - Displace Plug with 17 3/4 Bbls, water
 Final pumping at 500 PSI - Bumped Plug to 1000 PSI - wait 2 min - Release Pressure
 Float Held - close casing in with 0 PSI - Good cement returns to surface w/ 7 Bbl slurry
 Job complete - Trip down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	2.50	100.00
1131	160 SKs.	60/40 Pozmix cement	8.00	1280.00
1118	3 SKs.	Gel 2%	13.25	39.75
1110 A	16 SKs.	KOL-SEAL 5" P/SK	16.90	270.40
1107	2 SKs.	Floccle 1/4" P/SK	42.75	85.50
1111	400 lbs.	SALT 5% water weight	.28 lb.	112.00
1118	2 SKs.	Gel Flush	13.25	26.50
5502 C	4 His.	80 Bbl. VAC Truck	82.00	328.00
5502 C	4 His.	80 Bbl. VAC Truck	82.00	328.00
1123	6300 GAL.	City water	12.25	76.875
5407 A	7.5 Ton	40 miles - Bulk Truck	.92	276.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		6.3%	SALES TAX	121.53
			ESTIMATED TOTAL	3847.58

AUTHORIZATION Witnessed by Ray

TITLE

DATE

197026

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.