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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **CONFIDENTIAL** Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Suite 250
City/State/Zip: Centennial, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Southwind Drilling Inc.
License: 33350
Wellsite Geologist: M. Bradford Rine
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/5/2005	2/15/2005	3/16/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24338-00-00
County: Ness
E2 E2 W2 SW Sec. 34 Twp. 20 S. R. 23 East West
1380 feet from S / N (circle one) Line of Section
1080 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Byrom Well #: 3-34
Field Name: Reinert
Producing Formation: Cherokee
Elevation: Ground: 2240 Kelly Bushing: 2250
Total Depth: 4490 Plug Back Total Depth: 4464
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1471 Feet
If Alternate II completion, cement circulated from 1471
feet depth to surface w/ 165 SMD sx cmt.

Drilling Fluid Management Plan *ACT II WITHIN 4-4-07*
(Data must be collected from the Reserve Pit)
Chloride content 26,000 ppm Fluid volume 1200 bbls
Dewatering method used Air dry and back fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 5/27/05
Subscribed and sworn to before me this 27 day of MAY,
2005
Notary Public: [Signature]
Date Commission Expires: 4-5-07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Norstar Petroleum Inc. Lease Name: Byrom Well #: 3-34
 Sec. 34 Twp. 20 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, MEL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1437</td> <td>+813</td> </tr> <tr> <td>Heebner</td> <td>3699</td> <td>-1449</td> </tr> <tr> <td>Lansing</td> <td>3747</td> <td>-1497</td> </tr> <tr> <td>Ft. Scott</td> <td>4274</td> <td>-2024</td> </tr> <tr> <td>Cherokee Sd</td> <td>4363</td> <td>-2113</td> </tr> <tr> <td>Mississippi</td> <td>4422</td> <td>-2172</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1437	+813	Heebner	3699	-1449	Lansing	3747	-1497	Ft. Scott	4274	-2024	Cherokee Sd	4363	-2113	Mississippi	4422	-2172
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	274'	Common	180	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14	4489'	EA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4379'-4383'		
4	4383'-4387'		
4	4363'-4368'		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>SN @ 4446'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/16/2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>91</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>36</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CUSTOMER NORSTAR PETR.	WELL NO. 3-34	LEASE BYROM	JOB TYPE 5 1/2" 2-STAGE LOGGING	TICKET NO. 7653
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
CONFIDENTIAL				KCC				OJ LOCATION
	1900							START 5 1/2" CASING IN WELL
								TD-4490 SET e 4489
								TP-4495 5 1/2" / FT 14
								ST-21.90
								CENTRALIZERS- 1,3,5,7,9,11,13,15,79,81
								CMT BSKTS - 80
								DV TOOL e 1471 TOP JT # 80
	2150							DROP BALL - CIRCULATE ROTATE
	2230	6	12		✓		450	PUMP 500 GAL MUD FLUSH "
	2232	6	20		✓		450	PUMP 20 BBLs KCL FLUSH "
	2237	4 1/2	42		✓		350	MAX CEMENT - 175 SKS EA-2 W/ADDITIVES "
	2250							WASH OUT PUMP - LEVES
	2252							RELEASE D.V. LATCH DOWN PLUG
	2254	6 3/4	0		✓			DISPLACE PLUG "
		6 1/2	100				800	SHUT OFF ROTATE
	2310		109.1				1750	PLUG DOWN - PSE UP LATCH IN PLUG
	2312						OK	RELEASE PSE - HELD
								RECEIVED
	2315							DROP DV. OPENING PLUG JUN 6 2005
	2330				✓		1100	OPEN D.V. TOOL - CIRCULATE KCC WICHITA
	0230	6	20		✓		300	PUMP 20 BBLs KCL FLUSH
	0235		4					PLUG RH
	0240	6	97		✓		275	MAX CEMENT - 175 SKS SMD W/ADDITIVES
	0300							WASH OUT PUMP - LEVES
	0302							RELEASE D.V. CLOSE PLUG
	0304	6	0		✓			DISPLACE PLUG
	0310		35.9				1750	PLUG DOWN - PSE UP CLOSE D.V. TOOL
	0312						OK	RELEASE PSE - HELD
								CIRCULATED 35 SKS CEMENT TO POT
								WASH-UP
	0400							JOB COMPLETE THANK YOU WAWJE, DUSTY, BRETT