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NOV 03 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

CONFIDENTIAL

ORIGINAL

Operator: License # 30841
Name: Apollo Energies, Inc
Address: 10378 N 281 Hwy
City/State/Zip: Pratt, Kansas 67124
Purchaser: None
Operator Contact Person: Scott Alberg
Phone: (620) 672-9001
Contractor: Name: Val Energy, Inc
License: 5882
Wellsite Geologist: Scott Alberg

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-6-2005	10-14-2005	10-14-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22,222 - 00-00
County: Pratt
C NW SE Sec. 25 Twp. 26 S. R. 11 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Riffey Well #: 1

Field Name: Haynesville East
Producing Formation: None

Elevation: Ground: 1798 Kelly Bushing: 1808
Total Depth: 4400 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 509' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT WITHIN 4-3-07
Chloride content 5000 ppm Fluid volume 400 bbls
Dewatering method used Removal

Location of fluid disposal if hauled offsite:
Operator Name: Apollo Energies, Inc

Lease Name: Honeman License No.: 30481
Quarter SE Sec. 31 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: E-7970

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: VP President Ex. & Dev Date: November 2, 2005

Subscribed and sworn to before me this 2nd day of November, 2005.

Notary Public: KEDZIE L. RATCLIFF
Date Commission Expires: January 10, 2008

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KEDZIE L. RATCLIFF
Notary Public - State of Kansas
My Appt. Expires 1-10-2008

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Side Two

ORIGINAL

Operator Name: Apollo Energies, Inc Lease Name: Riffey Well #: 1
Sec. 25 Twp. 26 S. R. 11 [] East [x] West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, B/KC, Mississippi, Viola, Simpson Sand. Includes note: ** Sample Top

Dual Induction Compensated Neutron/ Density Log

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CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 23#, 509', 70/30 Poz, 350, 3% G, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD Table with 4 columns: Size, Set At, Packer At, Liner Run. Includes Date of First, Resumerd Production, SWD or Enhr. and Producing Method (Flowing, Pumping, Gas Lift, Other).

Disposition of Gas: [] Vented [] Sold [] Used on Lease. METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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