

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32302  
 Name: Key Gas Corp.  
 Address: 155 N. Market Suite 900  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Rod Andersen  
 Phone: (316) 265-2270  
 Contractor: Name: Key Gas Corp.  
 License: 32302  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>4-4-04</u>	<u>4-12-04</u>	<u>6-1-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 KANSAS CORPORATION COMMISSION  
 AUG 20 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

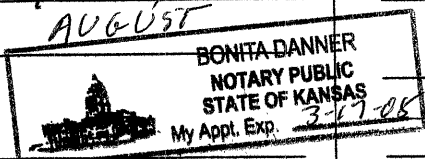
API No. 15 - 165-21758-00-00  
 County: Rush  
W/2NE Sec. 32 Twp. 17 S. R. 16  East  West  
1320 feet from S /  (circle one) Line of Section  
1980 feet from  (circle one) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Daubert Well #: 1  
 Field Name: Reechal  
 Producing Formation: Topeka  
 Elevation: Ground: 2047 Kelly Bushing: 2052  
 Total Depth: 2997 Plug Back Total Depth: 2962  
 Amount of Surface Pipe Set and Cemented at 1051 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALTI WAM 4-3-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Evaporate and Fill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen  
 Title: Geologist Date: 8/16/04  
 Subscribed and sworn to before me this 16 day of AUGUST  
2004  
 Notary Public: Bonita Danner  
 Date Commission Expires: 3-17-08



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Key Gas Corp. Lease Name: Daubert Well #: 1  
 Sec. 32 Twp. 17 S. R. 16  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Herington	1952	+100
Winfield	2000	+52
Towanda	2070	-18
Topeka	3026	-974

List All E. Logs Run:  
 Dual Induction  
 DUal Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURface	12 1/4	8 5/8	24	1051	Common	75	3%cc
Production	7 7/8	4 1/2		2997	Common	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3030-3034	500 gal	

UBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf 50 MCF Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

OTIS - 4W - S ACROSS R.R. TRACK - 1/2 E - S into



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 8381	
Date	4-4-04	Lease	NAUBERT	Well #	1
Customer ID		County	RUSSH	State	KS
KEY GAS CORP.			Depth	Formation	Shoe Joint
Casing	8 5/8	Casing Depth	1051'	TD	1066'
			Job Type	PUMP BACK - NW	
			Customer Representative	ROGER	
			Treater	K. BRADLEY	

C  
H  
A  
R  
G  
E

AFE Number      PO Number      Materials Received by **X** *Joey K...*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D700	75 SK	COMMON CEMENT		✓		
C310	240lb	CALCIUM CHLORIDE		✓		
E100	85 mile	HEAVY VEH. MILEAGE				
E101	85 mile	PICKUP MILEAGE				
E104	300 TM	BULL DELIVERY				
E107	75 SK	CEMENT SERV. CHARGE				
R302	1 EA	PUMP CHARGE				
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					AUG 20 2004	
					CONSERVATION DIVISION WICHITA, KS	
					PAID CHECK # 4320	
					Sub Total	2276.32
					TAX	50.26
					TOTAL	\$ 2326.48



# TREATMENT REPORT

Customer ID				Date			
Customer <i>KEY GAS CORP</i>				<i>4-4-04</i>			
Lease <i>DAUBERT</i>		Lease No.		Well # <i>1</i>			
Field Order # <i>8581</i>	Station <i>PRATT #5</i>	Casing <i>8 5/8</i>	Depth <i>1051'</i>	County <i>RUSH</i>	State <i>Ks</i>		
Type Job <i>PULL BACK - WW</i>				Formation <i>TD-1066</i>	Legal Description <i>32-17-16</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 5/8</i>	Tubing Size <i>3 1/2 D.P.</i>	Spots/Ft		Acid <i>75 SK COMMON</i>	RATE	PRESS	ISIP
Depth <i>1051'</i>	Depth <i>1063'</i>	From	To	Per-Pack <i>3% CC</i>	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>FAGER</i>	Station Manager <i>HAATPY</i>	Treater <i>V. BOYDLEY</i>
Service Units	<i>107 26 47 70</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1515</i>					<i>ON LOCATION</i>
					<i>RECEIVED KANSAS CORPORATION COMMISSION - 8 5/8 SCIPS FEEL BELOW 8 5/8</i>
					<i>AUG 20 2004 - SPOT CEMENT TO HOLD</i>
					<i>CONSERVATION DIVISION WICHITA, KS - 8 5/8 SCIPS IN PLACE</i>
					<i>- D.P. BELOW SCIPS</i>
					<i>- 3 1/2 D.P. AT 1063'</i>
					<i>BREAK CORE WITH MUD</i>
<i>1600</i>	<i>100</i>		<i>7</i>	<i>2 1/2</i>	<i>PUMP 7 bbl H<sub>2</sub>O</i>
	<i>100</i>		<i>15</i>	<i>2 1/2</i>	<i>PUMP 75 SK COMMON 3% CC</i>
	<i>100</i>		<i>1</i>	<i>2 1/2</i>	<i>PUMP 1 bbl H<sub>2</sub>O</i>
	<i>100</i>		<i>4</i>	<i>2 1/2</i>	<i>PUMP 4 bbl MUD</i>
					<i>PULL D.P.</i>
					<i>WOC - 4 HRS.</i>
					<i>SHOULD TAG CEMENT</i>
					<i>AT ± 850'</i>
<i>1700</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KATON</i>

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APR 13 2004

**SALES OFFICE:**  
 100 S. Main  
 Suite #807  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 PO Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 PO Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>			6906000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Key Gas Corporation 155 N. Market, Suite 900 Wichita, KS 67202				404018	4/12/04	8381	4/4/04
				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Daubert		1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	R. Kilgariff	K. Gordley		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	75	\$10.39	\$779.25 (T)
C310	CALCIUM CHLORIDE	LBS	240	\$0.75	\$180.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	85	\$3.25	\$276.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	85	\$2.00	\$170.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	302	\$1.30	\$392.60
E107	CEMENT SERVICE CHARGE	SK	75	\$1.50	\$112.50
R302	CEMENT PUMPER, 501-1000' 1ST 4 HRS ON LOC	EA	1	\$935.00	\$935.00

**Sub Total:** \$2,845.60

**Discount:** \$559.96

**Discount Sub Total:** \$2,285.64

**Rush County & State Tax Rate: 5.30% Taxes:** \$40.84

(T) Taxable Item

**Total:** \$2,326.48

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AUG 20 2004

CONSERVATION DIVISION  
WICHITA, KS

**Paid 4/5/04 Ck #4320 —> \$2,326.48**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

Key Gas  
 Daubert #1  
 Rush County, KS.  
 Sec. 32-17S-16W  
 4 1/2" Longstring cement Procedure

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CONSERVATION DIVISION  
 WICHITA, KS

CODE		PRICE ESTIMATE	
<u>Cement</u>			
D200	125 sk.	Common	\$1,298.75
D201	175 sk.	A-Con Blend (Common)	\$2,289.00
<u>Chemicals</u>			
C310	448 lb	Calcium Chloride	\$336.00
C321	614 lb	Gilsonite	\$368.40
C195	59 lb	FLA-322	\$442.50
C194	42 lb	Cellflake	\$84.00
<u>Float Equipment &amp; Misc. Chemicals</u>			
C302	500 gal.	Mud Flush	\$375.00
C221	400 lb	Salt (fine)	\$100.00
<u>Equipment</u>			
E100	85 mi	Heavy Vehicle Mileage 1-way	85 miles 1 units \$276.25
E107	300 sk	Cement Service Charge	\$450.00
E104	1203 tm	Proppant and Bulk Delivery per ton Mile, \$200 min.	85 miles 14.2 tons \$1,563.58
R206	1 ea	Casing Cement Pumper, 2501-3000'	First 4 hrs on location \$1,533.00
R701	1 ea	Cement Head Rental	\$250.00
E101	85 mi	Car, Pickup or Van Mileage 1-way	\$170.00

Book Price Subtotal: \$9,536.48

Cash Subtotal \$6,961.63  
 Sales Tax \$204.81  
 Cash Price \$7,166.44

OTIS - 4W - 445 ACROSS KK 1 1/2 AC



FIELD ORDER 8386

INVOICE NO.		Subject to Correction		Well #	Legal
Date	4-12-04	Lease	DALBERT	1	32-17-16
Customer ID		County	RUSS	State	Ks
		Depth		Formation	
Job Type			CORRECTING-NW		
Customer Representative		Treasor		K. CORDEY	
		ROGER			

CHARGE

APE Number	PO Number	Materials Received by	ACCOUNTING
		X Gagey Hildner	

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D200	125sk.	COMMON CEMENTS				
D201	175sk.	A-COM CEMENTS				
C310	448lb.	CALCIUM HYDROXIDE				
C321	614lb.	GRANULITE				
C195	59lb.	FLA-322				
C194	42lb.	PERL FLAKE				
C302	500gal.	UNION FLOUT				
C221	400lb.	SLATE				
E100	85mlk.	HEAVY DUTY WIRE MESH				
E101	85mlk.	PICKUP WIRE MESH				
E104	1203TM	BULK DELIVER				
E107	300sk.	CEMENT SERVICING				
R206	16A	CASING FLAT CHANGE				
R201	16A	CEMENT HEAD ROAR				

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10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

**TREATMENT REPORT**



Customer ID		Date	
Customer <b>KEY GAS</b>		<b>4-12-04</b>	
Lease <b>DAUBERT</b>		Lease No.	Well # <b>1</b>
Field # <b>2586</b>	Station <b>YLANA, KS</b>	County <b>RUSH</b>	State <b>KS</b>
Type Job <b>LOWSTRENGTH-NW</b>		Formation	Legal Description <b>32-17-16</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size	Shots/FT		Acid <b>175 gal A-CON</b>	RATE	PRESS	ISP
Depth <b>2997</b>	Depth	From	To <b>12.2</b>	Pre-Pad <b>2% CC, 1/4" C.F.</b>	Max		6 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To <b>15.2</b>	Free <b>125 gal COMMISSION</b>	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<b>1% CC, 1/2% FUA-322</b>	HHP Load		Annulus Pressure
Plug Depth <b>2962</b>	Packer Depth	From	To	FRAC <b>5 1/2" GIBSONITE</b>	Case Volume		Total Load

Customer Representative **ROBERT** Station Manager **ANDREW** Treater **K. CORDLEY**

Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
<b>1700</b>					<b>ON LOCATION</b>
					<b>TD-301 4 1/2 - 2997</b>
					<b>HOOK UP TO 4 1/2 CASING</b>
<b>1845</b>	<b>250</b>		<b>20</b>	<b>6</b>	<b>PUMP 20 bbl 5% FUA FLUSH</b>
	<b>280</b>		<b>12</b>	<b>6</b>	<b>PUMP 12 bbl 1% WDF FLUSH</b>
	<b>280</b>		<b>5</b>	<b>6</b>	<b>PUMP 5 bbl H<sub>2</sub>O</b>
					<b>MIX CEMENT</b>
	<b>200</b>		<b>74</b>	<b>6</b>	<b>175 gal A-CON 2% CC, 1/4" C.F.</b>
	<b>200</b>		<b>28</b>	<b>6</b>	<b>125 gal COMMISSION 1% CC,</b>
			<b>102</b>		<b>1/2% FUA-322, 5" GIBSONITE</b>
					<b>STOP - WAIT LINE - DROP PUG</b>
	<b>0</b>		<b>0</b>	<b>6</b>	<b>START DDP</b>
	<b>300</b>		<b>24</b>	<b>6</b>	<b>LIFT CEMENT</b>
	<b>600</b>		<b>42</b>	<b>4</b>	<b>SLOW RATE</b>
<b>1930</b>	<b>1100</b>		<b>47</b>	<b>4</b>	<b>PUG DOWN</b>
					<b>RELEASE - HOLD</b>
<b>2000</b>					<b>JOB COMPLETE</b>
					<b>THANKS - ROBERT</b>

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